



EnCana Oil & Gas (USA) Inc.

EnCana Oil & Gas (USA) Inc. tel: 720-876-5339
370 – 17th Street
Suite 1700 fax: 720-876-6339
Denver, CO 80202

www.encana.com

April 1, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Lisbon Gap Redd 31-23-30-26
Section 31, T30S R26E
San Juan County, UT

RECEIVED
APR 04 2005
DIV. OF OIL, GAS & MINING

To Whom It May Concern:

Enclosed please find two copies of the following forms for our subject well:

Complete signed Form 3
Location plat, Vicinity map, Topo map, Well pad and profile diagram
Photo of staked location
Complete drilling plan containing:

Estimated geologic markers
Estimated top & bottom of water, oil & gas
BOP program and schematic
Casing & cementing program
Mud program
Evaluation program
Anticipated BH pressure & hazards

The surface owner is also the mineral owner and his contact information for your records is:

Paul D. Redd, PO Box 326, Paradox, CO 81429
Phone No. 970-859-7358

If you have any questions or need additional information, I can be reached at (720) 876-5339.

Sincerely,

Jevin Croteau
Regulatory Analyst

Attachment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: N/A	6. SURFACE: Fee
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 370 17th St, Suite 1700 CITY Denver STATE CO ZIP 80202		9. WELL NAME and NUMBER: Lisbon Gap Redd 31-23-30-26	
PHONE NUMBER: (720) 876-5339		10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1980' FNL, 1981 FEL 665873X 38.136176 4222410Y -109.107358 AT PROPOSED PRODUCING ZONE: 1980' FNL, 1981 FEL		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 31 30S 26E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 20.1 miles southeast of La Sal, UT		12. COUNTY: San Juan	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1981'	16. NUMBER OF ACRES IN LEASE: 2733.61	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None	19. PROPOSED DEPTH: 5,600	20. BOND DESCRIPTION: Statewide Blanket Bond	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6318.7	22. APPROXIMATE DATE WORK WILL START: 5/1/2005	23. ESTIMATED DURATION: 30 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
24"	16" Conductor	40	Redimix to Surface
11"	8-5/8" J-55 32#	965	Class G + 2% gel 330sx 2.11 cutt/sx 12.5#
7-7/8"	4-1/2" N-80 11.63	5,520	50/50 poz: Class G 1000sx 1.44 cutt/sx 13#

RECEIVED

APR 04 2005

ATTACHMENTS

DIV. OF OIL, GAS & MINING

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Jevin Croteau

TITLE Regulatory Analyst

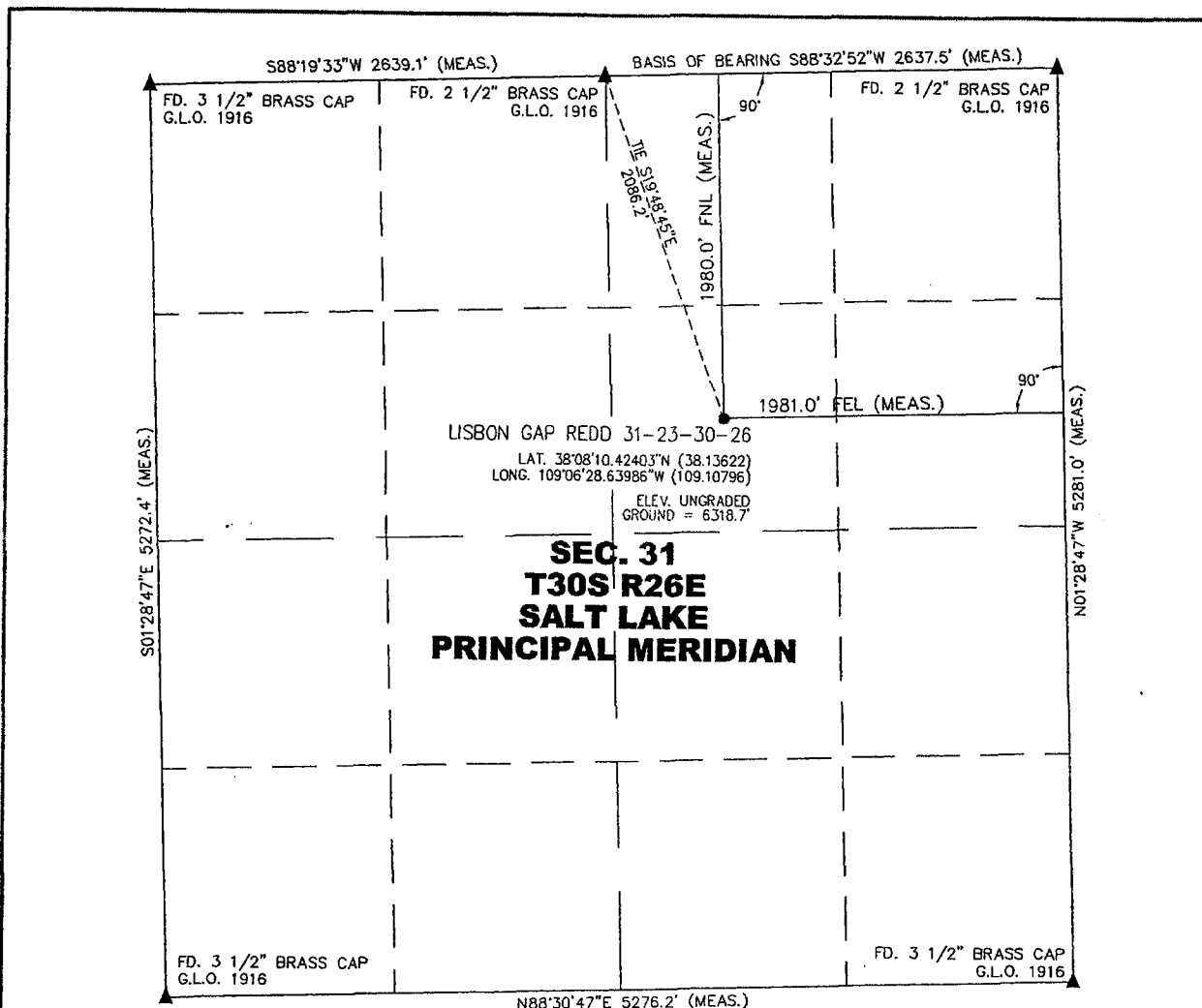
SIGNATURE [Signature]

DATE 5/1/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-037-31834

APPROVAL: _____



OPERATOR ENCANA OIL & GAS (USA) INC.
 LEASE LISBON GAP REDD 31-23-30-26
 SECTION 31 TOWNSHIP 30 SOUTH RANGE 26 EAST SALT LAKE PRINCIPAL MERIDIAN
 COUNTY SAN JUAN COUNTY UTAH

SURFACE LOCATION OF WELL 1980.0 FEET FROM THE NORTH LINE, AND
 1981.0 FEET FROM THE EAST LINE
 GROUND LEVEL ELEVATION 6318.7

SURVEYOR'S STATEMENT:

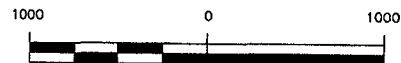
I, DOYLE G. ABRAHAMSON, A LICENSED PROFESSIONAL LAND SURVEYOR IN THE STATE OF UTAH, DO HEREBY STATE THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THIS PLAT IS NOT A BOUNDARY SURVEY PLAT OR IMPROVEMENT SURVEY PLAT, AND THAT IT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING, OR OTHER FUTURE IMPROVEMENTS.

DOYLE G. ABRAHAMSON
 DOYLE G. ABRAHAMSON LICENSE #
 P.L.S. #168233-2201
 NOTE: THIS EXHIBIT IS INTENDED ONLY TO SHOW THE PROPOSED WELL LOCATION AND DOES NOT REPRESENT A BOUNDARY SURVEY.

LEGEND SYMBOL

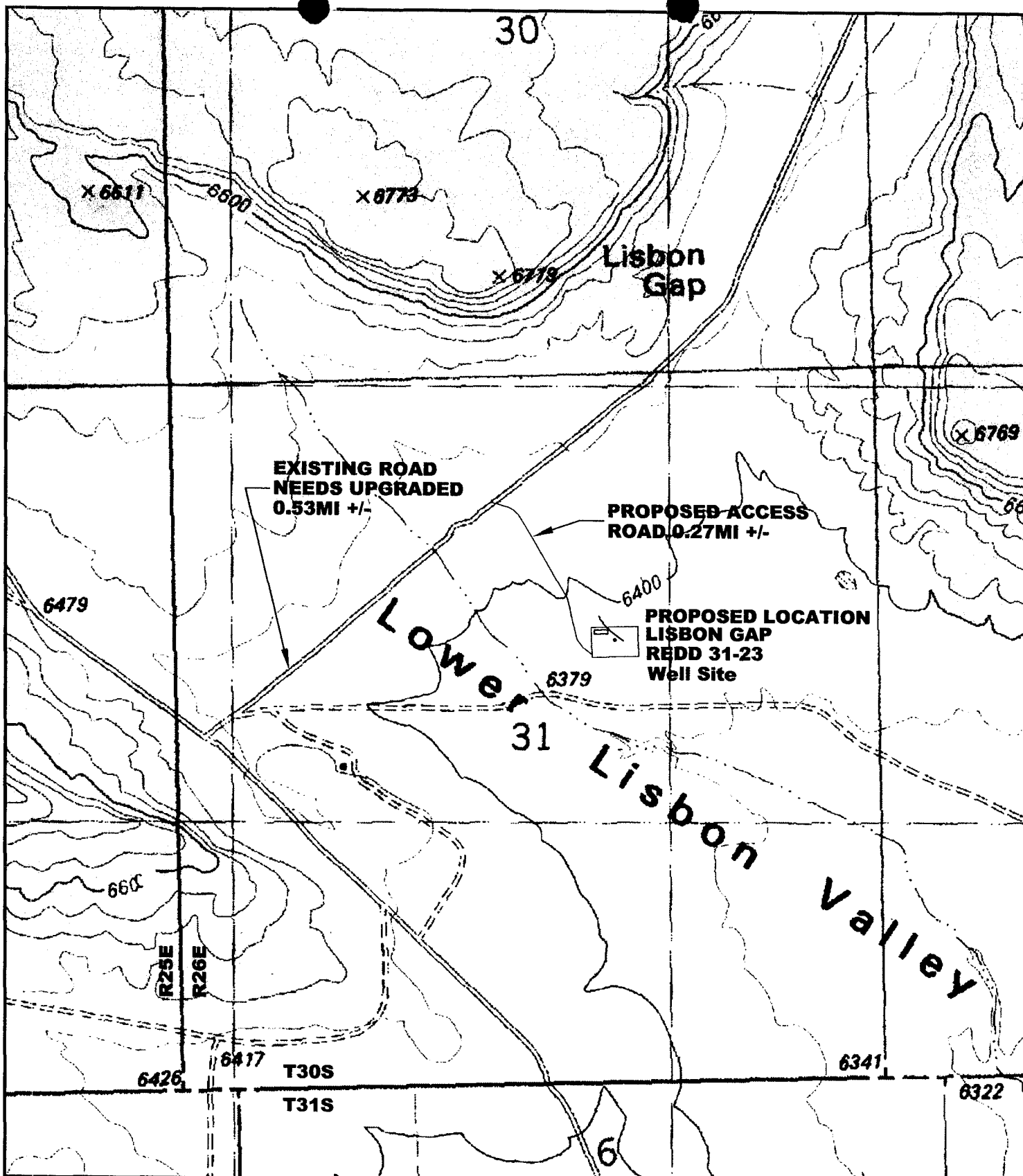
- PROPOSED WELL HEAD
- ▲ SECTION CORNERS LOCATED

SCALE 1" = 1000'



- 1) BASIS OF BEARING: GPS OBSERVATION ALONG THE NORTH LINE OF THE NE1/4 OF SAID SECTION 31. BEARS: S88°32'52"W
- 2) DATE FIELD SURVEY: 3/22/05
- 3) ELEVATION DETERMINED FROM NGVD 1929 DATUM, AND COLLECTED VIA NAD 83 SURVEY GRADE.
- 4) THERE ARE NO IMPROVEMENTS WITHIN 200 FEET OF THE LOCATION.

FORKRUNNER 211 ROCK POINT DR., #100 DURANGO, CO. 81301 (970) 379-7767	PROJ. NO. 10911-A	FILE NO. LISBON-PLAT	LISBON GAP REDD 31-23-30-26 WELL LOCATION PLAT		REV
	DRAWN BY MV	DATE 3/29/05	CLIENT ENCANA	ENCANA OIL & GAS (USA) INC.	A



LEGEND

EXISTING ROAD
 PROPOSED ACCESS ROAD
 EXISTING ROAD NEEDS UPGRADED



FORERUNNER
 CORPORATION
 3900 S. WADSWORTH BLVD #500
 LAKEWOOD, CO 80235
 (303) 969-0223

ENCANA

**LISBON GAP REDD 31-23-30-26
 TOPO MAP**

PROJ. NO. 10911-A	FILE NO. LISBONREDD31-23-T	REV A
DRAWN BY LK	DATE 3/31/05	CLIENT ENCANA

001

STATE OF UTAH
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DIVISION OF OIL, GAS AND MINING

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25.

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NAME (PLEASE PRINT) Jevin Croteau

TITLE Regulatory Analyst

SIGNATURE

DATE 5/1/2005

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43-037-31834

APPROVAL:

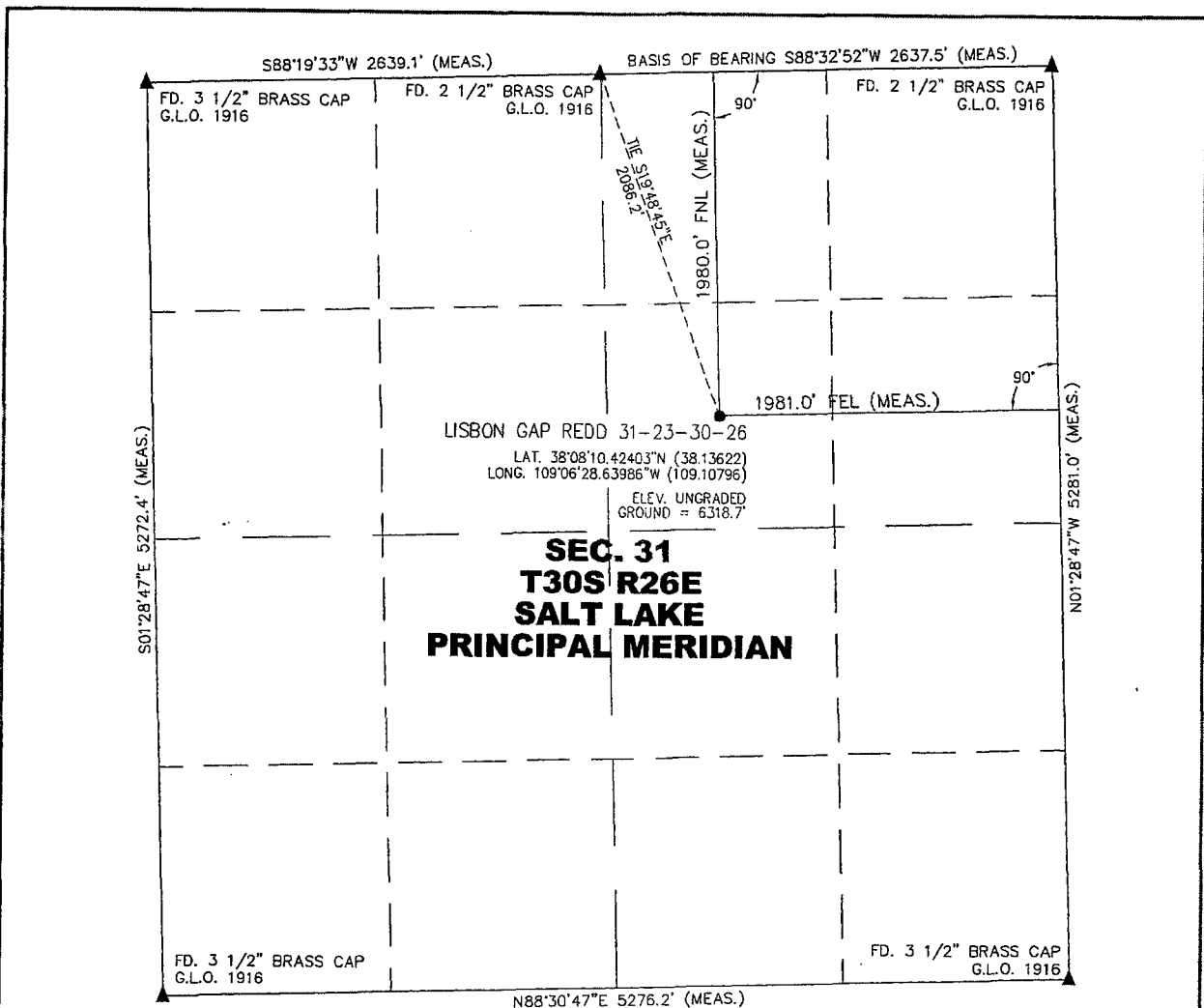
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-28-05

By: [Signature]

(11/2001)

(See Instructions on Reverse Side)



OPERATOR ENCANA OIL & GAS (USA) INC.
 LEASE LISBON GAP REDD 31-23-30-26
 SECTION 31 TOWNSHIP 30 SOUTH RANGE 26 EAST SALT LAKE PRINCIPAL MERIDIAN
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DOYLE G. ABRAHAMSON
 LICENSED PROFESSIONAL LAND SURVEYOR
 STATE OF UTAH
 P.L.S. #168263-2201

NOTE: THIS EXHIBIT IS INTENDED ONLY TO SHOW THE PROPOSED WELL LOCATION AND DOES NOT REPRESENT A MONUMENTED BOUNDARY SURVEY.

LEGEND SYMBOL

- PROPOSED WELL HEAD
- ▲ SECTION CORNERS LOCATED



SCALE 1" = 1000'



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	DRAWN BY MV	DATE 3/29/05	CLIENT ENCANA	ENCANA OIL & GAS (USA) INC.	

Application for Permit to Drill
EnCana Oil & Gas (USA), Inc.
Lisbon Gap Redd 31-23-30-26
1980' FNL & 1980' FEL (surface)
SW NE Section 31-T30S-R26E
San Juan County, Utah

Private Lease

Drilling Program
Page 1

The proposed wellsite is located on Fee Surface/Fee Minerals

1. FORMATION TOPS/GEOLOGIC MARKERS

The estimated tops of important geologic markers are as follows:

Formation	Depth	Subsea
Dakota/Burro Canyon	Surface	+6,420'
Navajo	107'	+6,313'
Wingate	426'	+5,994'
Chinle	865'	+5,555'
Moenkopi	1,344'	+5,076'
Cutler	2,032'	+4,388'
Honaker Trail	2,871'	+3,549'
Ismay	4,870'	+1,550'
Paradox Salt	5,520'	+1,200'

2. ANTICIPATED DEPTH OF WATER, OIL & GAS

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations as expected to be encountered are as follows:

Substance	Formation	Depth
Water	Wingate	426'
Gas	Cutler	2,032'
Gas	Honaker Trail	2,871'
Gas	Ismay	4,870'

3. BOP EQUIPMENT/REQUIREMENTS

EnCana Oil & Gas (USA), Inc.'s minimum specification for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

EnCana Oil & Gas (USA), Inc. will comply with all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

Ram type preventers and associated equipment shall be tested to approved stack working

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Drilling Program
Page 2

pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Federal Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

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Drilling Program

Page 3

4. CASING AND CEMENTING PROGRAMS

The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-40'	24"	16"	---	---	---	New
Surface	0-965'	11"	8-5/8"	32#	J-55	ST&C	New
Production	0-5,520'	7-7/8"	4-1/2"	11.6#	N-80	LT&C	New

Casing design subject to revision based on geologic conditions encountered.

The cement program will be as follows:

Conductor	Type and Amount
0-40'	Redimix
Surface	Type and Amount
0-965'	Lead: 130 sx Class G + 2% gel, 2.11 cuft/sx yield, 12.5# Tail: 200 sx Class G, 1.16 cuft/sx yield, 15.8#
Production	Type and Amount
965'-5,520' MD	1000 sx 50/50 Poz :Class G, 1.44 cuft/sx yield, 13#

5. MUD PROGRAM

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Mud Wt.	Visc.	F/L
0-965'	Water	+/- 8.5	+/- 28	N.C.
0-3,000'	Water	+/- 8.5	+/- 28	N.C.
3,000'-TD	LSND	+/- 9.0	+/- 34	+/- 10

Mud monitoring equipment to be used is as follows: Periodic checks of the mud system will be made each tour. The mud level will be checked visually.

1. There will be sufficient mud on location to ensure well control.
2. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss and Ph.

6. EVALUATION PROGRAM – TESTING, LOGGING AND CORING

The anticipated type and amount of testing, logging and coring are as follows:

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Drilling Program
Page 4

- a. No drill stem tests are anticipated.
- b. The logging program will consist of a Platform Express: Neutron Density, Laterolog, Gamma Ray and Caliper from TD to base of the surface casing.
- c. No whole cores are anticipated. Depending upon evaluation of the open hole logs, several sidewall cores may be obtained in formations of interest.

7. ABNORMAL PRESSURES AND H2S GAS

- a. The maximum anticipated bottom hole pressure is 2,700 psi.
- b. No hydrogen sulfide gas is anticipated, no abnormal pressures or temperatures are anticipated.

8. OTHER INFORMATION AND NOTIFICATION REQUIREMENTS

Drilling is planned to commence upon approval. Completion will begin approximately 30 days after drilling is completed.

It is anticipated that the drilling of this well will take approximately 18 days.

Following drilling and completion, portions of the pad not needed for production facilities will be reclaimed. If the well is plugged and abandoned, the entire wellsite will be reclaimed.



370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

EnCana Oil & Gas (USA) Inc.

April 20, 2005

VIA FAX & MAIL

Mr. Paul David Redd
P. O. Box 326
Paradox, CO 81429-0326

Re: Revised Surface Use Agreement

Dear Mr. Redd:

EnCana Oil & Gas (USA) Inc. ("EnCana") hereby offers Paul David Redd ("you") a one time payment of \$8,000.00 (Eight Thousand Dollars and no/100 Dollars) as payment in full for damages to the surface of your land in connection with construction, access to the wellsite, operation of production equipment, and to drill, complete, maintain from the Lisbon Gap Redd 31-23-30-26 well pad.

In conducting operations on your land, EnCana agrees as follows:

1. After construction is completed, EnCana or contractor will seed all areas directly affected by construction activities, excluding roads and well site, to Bureau of Land Management Standards.
2. In constructing the access road, crowning and ditching will be utilized to help mitigate erosion.
3. During the drilling of the well, if EnCana identifies water, EnCana will notify you.
4. EnCana will work to minimize visual impacts from operations according to Bureau of Land Management Standards.
5. No more than three acres will be used for the wellsite.
6. Prior to construction EnCana will supply you a plat; showing the well site layout, location, and road location.

The terms and conditions of this agreement are confidential in nature. As a condition you agree not to disclose the terms to any third party without first obtaining written consent from EnCana.

This offer is in lieu of, and fully supersedes and replaces the offer made in the "EASEMENT, RIGHT-OF-WAY and SURFACE USE AGREEMENT" and the "LETTER AGREEMENT" previously sent to you.

This offer is subject to EnCana's final management's approval, and your acceptance on or before April 22, 2005 In the event EnCana does not receive your acceptance on or before April 22, 2005, this offer will terminate in its entirety unless it is extended in writing by EnCana.

If this you accept this offer, please execute this letter in the space provided below and return one (1) original copy to the attention of the undersigned and fax one (1) copy to (720) 876-4805. If this offer is accepted by you, then a check will be issued to you within ten (10) days after commencement drilling operations on the Lisbon Gap Redd 31-23-30-26 well.

Sincerely,

Joseph C. Ross
Paradox Team

AGREED TO and ACCEPTED this ____ day of April 2005.

By: _____
Paul David Redd, on behalf of himself

Paul D. Redd

P.O. Box 326
Paradox, Colorado 81429
phone: 970 859-7358
fax: 970 859-7350

FAX TO: 720 876 4805

3 pages

Friday, April 22, 2005

TO: JOSEPH C. ROSS
EnCana Oil & Gas (USA) Inc.
370 17th Street
Denver, Colorado 80202

REFERENCE: Revised Surface Use Agreement

ENCLOSED: Paul's notes relative to the financial impact to the surface owner

Thank you for the copy of the BLM specs from the Dolores BLM office. Even though part of the "BLM Specs" is unreadable, it appears to be an acceptable base for reclamation standards. As part of our agreement, these specs need to be in a clear format with some editing to indicate that the landowner not the BLM is entity to report to and ultimately satisfy.

Your item 2, I would like to see stronger language relative to erosion control. In effect you will take thorough erosion prevention measures, restore and reclaim all erosion resulting from any EnCana activities, and provide permanent erosion control structures in all areas with erosion potential.

Are you planning on recording this Surface agreement? If so, we need to have all the specific land descriptions via you surveys in any recorded agreement. Our goal to limit the cloud on our title.

Are there other legal instruments you will be asking me to sign relative to the well pad, road or pipelines? Any and all documents must meet with L. Robert Anderson's approval. Robert is our attorney in Monticello Utah. If you would sent him copies of what you send me, it may speed up the completion of this agreement.

Where are the specs (length, etc) on the proposed road and pipelines and your

offered surface damage compensation?

"Financial Impact on Land Surface Value" is a copy of Paul's notes on the financial effect your well, road and pipeline activities will have on our asset values. These are not wild imaginations. These are not trivial; they are considerable. It may help you understand my reticence about your activities on our land.


We would like some on going rental payment to mitigate our losses. A annual payment of \$2,500 adjusted for inflation at a set 5% for each successive year is a suggestion. This will not even begin to compensate for the huge lost asset value we will experience because of your activities on our land. But, it will be a goodwill step to help salve the sore.

What will be done on additional wells drilled on the same pad? On the earlier offer, we were told the fee offered would be paid on each successive well drilled on this pad.

While the brevity of the agreement is appreciated, it does seem short on detail. It really should include everything we have agreed to and you have promised such as the BLM Standards on Reclamation, bury spec, road width and amount of crown, etc.. These can all be noted as attached and be attached. We need to see the whole.

My apologies for treating this like a big deal. But, it is a big deal for us if not for you. Even with all this time and your generous offers, we are taking a very big hit.

Sincerely,


Paul D. Redd

Prepared by Paul D. Redd

Surface Landowner

4/22/2005

LISBON VALLEY WELL SITE FINANCIAL IMPACT ON LAND SURFACE VALUE

	40 Acre Lots	Whole 640 acres	
TOTAL ACRES	640	640	
VISUAL ACRES	640	640	Consulting the topo map, the well site is visable from all 640 acres
VALUE OF LAND PER ACRE	\$ 750	\$ 500	This land is currently offered at \$1000 per acre. The value listed here is a very conservative, quick sale value
TOTAL VALUE OF LAND	\$ 480,000	\$ 320,000	
EST. IMPACT OF WELL / ACRE	\$ 300	\$ 200	
TOTAL LOSS OF VALUE	\$ 192,000	\$ 128,000	

How do you compensate for this serious loss of value?

Offer:

	On Signing	annually	
DRILL SITE USE	\$ 8,000	\$ 1,500	annual rent payments would be annually adjusted for inflation at 5%
ROAD USE	\$ 4,000	\$ 500	
PIPELINE USE	\$ 4,000	\$ 500	
	\$ 16,000	\$ 2,500	

9133 Hwy 141
P.O. Box 250
Egnar, CO. 81325
970-677-2476 Fax 970-677-2776

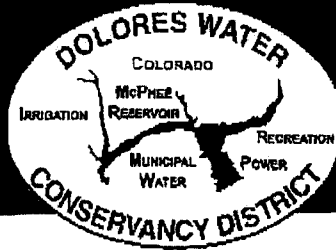
Ebberts Construction

Fax

To: Mike Holland	From: Ron
Fax: 720-876-6264	Pages: 3
Phone:	Date: 04-28-05
Re:	CC:

☐ Urgent ☒ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

• **Comments:** Here is the water usage agreement we spoke of on the phone this A.M. Let me know if I can do anything else.



Dolores Water Conservancy District

60 S. Cactus St. • P.O. Box 1150 • Cortez, CO 81321
Phone: 970-565-7562 • Fax: 970-565-0870 • Email: dwcd@frontier.net

MEMO

July 21, 2003

TO: Municipal and Industrial Water Users and Dolores and Montezuma Counties

FROM: Steve Arveschoug

CC: Chuck Lurvey and Bruce Harrison, DWCD

RE: Use of Dolores Project Water for Industrial Purposes—New Policies and Reporting Requirements

You have purchased and/or have been authorized (Dolores and Montezuma counties) to use M&I water from the Dolores Water Conservancy District (DWCD) for commercial use with the intent of taking that water directly from the DWCD canal system. Please be advised that the following limitations and requirements (M&I Water Use Policy--Pumped Out of the Canal Water Supplies) apply to your use of DWCD water:

M&I Water Use Policy "Pumped Out of the Canal Water Supplies"

1. You may pump your purchased water from the Dove Creek Canal system of the Dolores Project at points on the canal where your vehicles can safely gain access to the canal bank.
2. The purchase of DWCD M&I water does not authorize you to pump water out of the Dolores River.
3. In order to pump water from the Dove Creek Canal your drivers/vehicle must have a current copy of the Authorizing Memo that was provided to you by DWCD at the time you paid for your water. If they do not have the Authorizing Memo they will be asked to immediately cease pumping operations. Please let me know if you need an Authorizing Memo.
4. DWCD staff will monitor canal-pumping activities to assure that only authorized users are taking water. At no time will your operation be allowed to impede the work of DWCD personnel and equipment. In such instances you will be asked to move your vehicle so that our maintenance operation can continue unrestricted. Also, you may be asked to move your permanent pumping facilities if such facilities hinder the operation of the canal.

Dolores Water Conservancy District
P.O. Box 1150
Cortez, CO 81321
(970) 565-7562

Billing Date: 4/6/05

Due Upon Receipt

2005 DOMESTIC WATER USE INVOICE

Ron Ebberts
P.O. Box 250
Egnar CO 81325

Previous Balance:	\$0.00	Interest:	\$0.00
This Year Charges:	\$383.34	Total Paid:	\$0.00

Account No. 5288

Box No.	Beginning Meter Reading:	Last Meter Reading:	AF Used:	AF Paid:
	0	0	0.00	2.00
Totals:			0.00	2.00

Excess water usage charge will be based on \$166.67 @ 325,829 gallons (1 Acre Foot) or \$.506 @ 1,000 gallons

Invoice# 15155 Invoice Date 4/6/2005

Description	Costbase	Units	Charge
Account Fee	1.00	Each per Account	\$50.00
Repayment to Bureau of Reclamation	2.00	AF Paid	\$213.34
O & M Fee	2.00	AF Paid	\$120.00

Invoice Total: \$383.34

4/25/2005

Dolores Water Conservancy District

**383.34

Three Hundred Eighty-Three and 34/100*****

Dolores Water Conservancy
P.O. Box 1150
Cortez, CO. 81321

5288

Barbara Ebberts

Dolores Water Conservancy District

4/25/2005

AFFIDAVIT

STATE OF COLORADO)
COUNTY OF DENVER)

Doug VanSteelandt, being fully sworn, deposes and says:

1. That I am an Attorney-in-Fact for EnCana Oil & Gas (USA) Inc., and am duly authorized to make this affidavit of behalf of EnCana Oil & Gas (USA) Inc.

2. EnCana Oil & Gas (USA) Inc. is an owner of an interest in and to that certain oil and gas lease ("the Lease") listed below. The lease covers lands located within the County of San Juan, State of Utah and is a current and existing lease in accordance with and subject to its terms.

LESSOR: Redd Royalties, A Limited Partnership, Charles Hardison
Redd, Partner; Robert Byron Redd, Partner; Paul David
Redd, Partner
LESSEE: Tom Brown, Inc.
DATE: November 26, 2002
RECORDED: Book 813 Page 127
DESCRIPTION: Township 28 South, Range 25 East, S.L.M.
Section 26: Lots 5(41.25), 6(40.96), SW/4, SE/4SE/4
Section 27: SE/4, N/2SW/4, SE/4SW/4
Section 28: SE/4SE/4
Section 33: N/2NE/4, SE/4NE/4
Section 34: NE/4, N/2NW/4, SE/4NW/4, NE/4SE/4,
N/2NE/4SW/4, N/2NW/4SE/4
Section 35: N/2, N/2S/2, SW/4SE/4
Section 36: Lots 3(45.64), 4(45.76), S/2NW/4
Township 30 South, Range 26 East, S.L.M.
Section 30: SW/4SW/4, SW/4SE/4
Section 31: N/2, N/2S/2, SE/4SW/4, SE/4SE/4
Township 31 South, Range 26 East, S.L.M.
Section 6: SE/4, S/2NE/4, SE/4NW/4, NE/4SW/4
Containing 2,733.61 acres, more or less
San Juan County, Utah
FILE NUMBER: 805671.003

3. This Affidavit is made in accordance with Section R649-3-34.7 of the Oil and Gas Conservation General Rules of the Utah Division of Oil, Gas & Mining. To date, an appropriate surface use agreement has not been established with and approved by the surface landowner of the wellsite for the Lisbon Gap Redd 31-23-30-26 well, with a proposed location in the SE/4NE/4 of Section 31, Township 30 South, Range 26 East, S.L.M., County of San Juan, State of Utah.

IN WITNESS WHEREOF, this AFFIDAVIT is dated April 20, 2005, and executed
this 20th day of April, 2005.

ENCANA OIL & GAS (USA) INC.

mk
By: Doug VanSteelandt
Doug VanSteelandt
Attorney-in-Fact

STATE OF Colorado
COUNTY OF Denver

ACKNOWLEDGMENT (For use by Corporation)

On this 20th day of April, 2005, before me personally appeared Hong Van Steelschdt, to me personally known, who, being by me duly sworn, did say that he is the Attorney-in-Fact of EnCase Oil & Gas (USA) Inc and that the seal affixed to said instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said Hong Van Steelschdt acknowledged said instrument to be free act and deed of said corporation.

Witness my hand and seal this 20th day of April, A.D. 2005

Daralyn M. Dostie
Notary Public

My Commission Expires:



My Commission Expires 08/18/2008

*** TX REPORT ***

TRANSMISSION OK

TX/RX NO	0170	
CONNECTION TEL		919708597350
SUBADDRESS		
CONNECTION ID		
ST. TIME	04/20 12:31	
USAGE T	11'58	
PGS. SENT	14	
RESULT	OK	



370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

Paul David Redd
P.O. Box 326
Paradox, CO 81429-0326

April 19, 2005

FAXED 14 PAGES TO 970-859-7350
Re: Response to Surface Owner Meeting
Letter dated March 1, 2005
Letter dated April 15, 2005
Lisbon Gap Redd 31-23-30-26 Well
Township 30 South, Range 26 East
Section 31: SW/4NE/4
San Juan County, Utah

Mr. Redd,

Thank you for meeting with our agent Jim Kirkpatrick on location on the 12th of April and at your office in Paradox, Colorado, on the 13th & 14th of April regarding a surface use agreement for the captioned well in San Juan County, Utah.

A request for additional information was requested by you concerning EnCana's good faith efforts in reaching a mutually acceptable agreement with you. I will attempt to address each requested matter specifically below:

1. "A more particular legal description on pad, road"

Response: When Jim met with you on the 14th, you were shown a plat locating the captioned well. At an earlier meeting on location, a plat was provided illustrating the pad location. I enclose for your review a copy of the plats we have regarding the pad and access road.

2. "Engineering specs on road and site and pipeline noting depth of cut, bury depth, etc.:"

Response: Enclosed is a well pad plan & profiles for your review. The road will be initially planed



EnCana Oil & Gas (USA) Inc.

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2. "Engineering specs on road and site and pipeline noting depth of cut, bury depth, etc.:"

Response: Enclosed is a well pad plan & profiles for your review. The road will be initially planed into the location, taking into consideration the flat domain. We can plane the road to provide a modified crown and install ditches and culverts where needed to facilitate drainage. Depending on seasonal access and if the well is deemed commercially productive, gravel may be needed to reinforce the powdered dirt to ensure access. No engineering "specs" have been prepared for the road at this time. We anticipate the road being 18-20 feet in width.

3. "Copy of reclamation standards (BLM)"

Response: Jim discussed with you a condition of approval required by the BLM for a well in the nearby vicinity. This is a copy of the reclamation standards you requested.

4. "Price paid brother Hardy for similar work"

Response: Mr. Redd, I understand your desire for this information. However, the conditions are vastly different with regards to the purchase of a gas transmission line easement that transmits off-lease gas from other lands and a surface agreement for the drilling of a well under an existing oil and gas lease which covers your lands.

In November of 2002, Redd Royalties, a limited partnership (of which you are a general partner), executed an oil and gas lease covering the above lands. In consideration for that lease, you were paid a significant sum of money. And EnCana, as successor in interest to Tom Brown, Inc., acquired the lease, together with the terms and conditions contained in the lease.

Among the provisions contained in the lease is the right for the lessee of "ingress and egress for rights of way and easements for roads, laying pipe lines ... to produce, save and take care of said products...". (Please see attached lease for review).

There is no requirement to pay additional consideration for rights of way for pipelines that flow gas produced from the leased premises. The additional sum of \$15.00 per rod is offered as a courtesy for compensation for actual surface damage.

As for the roads, again, as a courtesy and not as a requirement, we offer \$24.00 per rod for the proposed access road to the well pad location.

It is our position that the price offered of \$4,000.00 for a wellpad location, plus an additional \$15.00 per rod for gathering line surface damages, plus the \$24.00 per rod for the road access is both fair and equitable.

It is my hope that this response will clarify some of your concerns, Mr. Redd. Please keep in mind that this is our current understanding and could be subject to further change due to drilling rig schedules and timing constraints. Perhaps an important matter that should not be overlooked is the monetary negotiations that took place with regards to the settlement of surface damages.

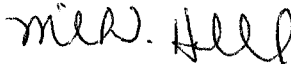
It is my understanding that it is not within the scope of the Utah Division of Oil, Gas and Mining to arbitrate a fair and equitable monetary settlement between an operator and the surface estate. However, it is important to note that the consideration that you want far exceeds our offer of what we consider to be fair settlement for your grazing pasture.

We shall continue to negotiate with you in the hope of reaching an agreement that is acceptable to both parties. However, because we have negotiated in good faith, coupled with the fact that our agent has met with you personally and the wide disparity between what each of us think is an equitable settlement, it is my belief that to date we have agreed to disagree. At this point, it is my understanding that any settlement reached between us is improbable, and that Encana should also proceed to assert those rights afforded to it both under its leasehold and by the state.

Thank you for your attention to this matter. If you have questions or if I may be of assistance in any way, please feel free to call me at (720) 876-5264.

Sincerely,

ENCANA OIL & GAS (USA) INC.



Michael Holland
Land Negotiator

Cc: mth, dvs, jc, Jim Kirkpatrick, Utah Division of Oil, Gas & Mining
Attachment

ENCANA

EnCana Oil & Gas (USA) Inc.

JAMES F. KIRKPATRICK
3115 SOUTH COUNTY ROAD 31
LOVELAND, COLORADO 80537
 Cell Phone # 970-227-4872
 Phone # 970-663-6917
 e-mail jimmskie@aol.com

April 15, 2005


Paul David Redd
 P.O. Box 326
 Paradox, CO 81429-0326

Dear Mr. Redd:

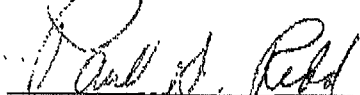
I met with you as Agent for EnCana Oil Gas (USA) Inc. on April 14 and again on April 15, 2005, to discuss a surface use agreement for oil and gas exploration on the following described lands situated in San Juan County, Utah:

Township 30 South, Range 26 East, S.L. P.M.
Section 31: SW1/4NE1/4 (Lisbon Gap Redd #31-23-30-26 well)

During our discussions concerning road and pipeline right-of-way issues, ~~you and I were unable~~ *for Jtk*
~~to reach an amicable understanding regarding a workable Easement, Right-of-Way, and Surface~~
~~Use Agreement for the above captioned well, we were unable~~ *Paul requested additional*
~~information which was unavailable to Jim.~~ *The additional information need:*
 Sincerely,


 James F. Kirkpatrick,
 Agent for EnCana Oil Gas (USA) Inc.

Agreed to and accepted this 15 day of April, 2005.


 Paul David Redd

- 1- A more particular legal description on road, ~~and~~ road
- 2- Engineering specs on road and site and pipeline noting depth of cut, bury depth, etc.
- 3- Copy of reclamation standards (BLM)
- 4- Price paid brother Hardy for similar work.

ENCANATM

EnCana Oil & Gas (USA) Inc.

370 17th Street
Suite 1700
Denver, CO 80202

tel (303) 623-2300
fax (303) 623-2400
www.encana.com

March 1, 2005

Paul David Redd
P.O. Box 326
Paradox, CO 81429-0326

CERTIFIED MAIL 7003 2260 0003 4689 5513

Re: Notice of Operations
Lisbon Gap Redd 31-23-30-26 Well
Township 30 South, Range 26 East
Section 31: SWNE
San Juan County, Utah

Dear Sir:

This letter shall serve as formal 30 day notice by EnCana Oil & Gas (USA) Inc. ("EnCana") of its intention to conduct drilling operations on the above referenced well in San Juan County, Utah. As an operational matter a formal application for a Permit to Drill will initially be prepared and submitted to the Utah Division of Oil, Gas and Mining under EnCana's statewide bond.

Operations are estimated to be beginning as early as mid-April, 2005 pending receipt of required permits, approval of title and drilling rig availability.

The well location will be staked prior to consultation; however, our representative Jim Kirkpatrick will be available to consult with you prior to commencement of the operations to discuss the location of the wellsite, roads, production facilities and other related matters. Upon reaching a mutual agreement, EnCana will replace its bond with a Surface Owners Agreement. In absence of reaching a mutually satisfactory surface agreement within a thirty- (30) day period, EnCana may elect to proceed with the commencement of operations under its statewide bond.

Please be advised that the well location will be staked prior to a consultation.

As the surface owner, it is your responsibility to notify any affected tenant farmer, lessee or other party that may own or have an interest in any crops or surface improvements that could be affected by these proposed operations.

If you should need anything further in this regard, please contact Michael Holland at (720)-876-5264.

Very truly yours,
ENCANA OIL & GAS (USA) INC.



Michael Holland
Land negotiator

Cc: mth, jc, rs, ll

OWNER RESPONSE LETTER
(Consultation Request)

Lisbon Gap Redd 31-23-30-26 Well
Township 30 South, Range 26 East
Section 31: SWNE
San Juan County, Utah

After review of EnCana's Notice Letter dated March 1, 2005, the undersigned surface owner(s) indicates the following response.

PLEASE COMPLETE THE FOLLOWING:

1. The surface owner desires to assign a designated representative to be contacted for consultation with respect to the proposed drilling of the referenced well.

Designated Representative (Agent)

Name: PAUL D REDD
Address: P.O. BOX 324, PARADOX CO 81429
Phone: 970 857 7358

SIGNED AND DATED THIS 15 DAY OF March, 2005.

Owner(s): Paul David Redd
Paul David Redd

Its: _____
Phone 970 857 7358

Preferred date and time for consultation:

ENCANA

EnCana Oil & Gas (USA) Inc.

P. KIRGAN
COUNTY CORPORATION

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 26th day of November, 20 02, by and between Redd Royalties,

A Limited Partnership, Charles Hardison Redd, Partner; Robert Byron Redd, Partner; Paul David Redd, Partner whose post

office address is P.O. Box 247, La Sal, UT 84530, hereinafter called Lessor (whether one or more) and

Tom Brown, Inc.

whose post office address is _____

555 17th Street, Suite 1850, Denver, CO 80202, hereinafter called Lessee

WITNESSETH, That the Lessor, for and in consideration of TEN AND MORE DOLLARS cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased and let, and by these presents does grant, demise, lease and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of drilling, mining, exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of whatsoever nature or kind, specifically including helium, carbon dioxide, and coalbed methane and any and all substances produced in association therewith from coal-bearing formations, dewatering of coalbed methane with ingress and egress for rights of way and easements for roads, laying pipe lines, water wells, disposal wells, injection wells, pits, electric and telephone lines and erection of structures and other facilities thereon to produce, save and take care of said products, all that certain tract of land situated in the County of San Juan State of Utah, described as follows, to-wit:

Township 28 South, Range 25 East, S.L.M.

Section 26: Lots 5(41.25), 6(40.96), SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 27: SE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$

Section 28: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 33: N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$

Section 34: NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 35: N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 36: Lots 3(45.64), 4(45.76), S $\frac{1}{2}$ NW $\frac{1}{4}$

Township 30 South, Range 26 East, S.L.M.

Section 30: SW $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

Township 31 South, Range 26 East, S.L.M.

Section 6: SE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$

together with any reversionary rights therein, and together with all riparian rights and strips or parcels of land, (not, however, to be construed to include parcels comprising a regular 40-acre legal subdivision or lot of approximately corresponding size) adjoining or contiguous to the above described land and owned or claimed by Lessor, and containing 2,733.61 acres, more or less ("Leased Premises").

1. It is agreed that this lease shall remain in force for a term of Five (5) years from this date and as long thereafter as oil or gas of whatsoever nature or kind is produced from said Leased Premises or on acreage pooled, communitized or unitized therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil or gas is not being produced on the Leased Premises or on acreage pooled, communitized or unitized therewith but Lessee is then engaged in drilling, re-working, or dewatering operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the Leased Premises or on acreage pooled, communitized or unitized therewith; and operations shall be considered to be continuously prosecuted if not more than one hundred and twenty (120) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on the Leased Premises or on acreage pooled, communitized or unitized therewith, the production or dewatering thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling, re-working or dewatering operations within one hundred and twenty (120) days from date of cessation of production, dewatering or from the date of completion of a dry hole. If oil or gas shall be discovered and produced as a result of such operations or dewatering operations are continued at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced or dewatering operations are continued from the Leased Premises or on acreage pooled, communitized or unitized therewith.

In the event a well or wells is drilled and completed on the Leased Premises, or on the lands pooled, communitized or unitized therewith, for the purpose of developing coalbed gas, the words "operations" and "capable of producing gas" shall mean, in addition to those matters covered in the preceding paragraph: (1) operations of said wells to remove water or other substances from the coalbed, or to dispose of such water or other substances, even though such operations do not result in the production of hydrocarbons in paying quantities, or (2) shutting-in or otherwise discontinuing production from said wells to allow for surface or underground mining affecting the drillsite or wellbore.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of the Leased Premises and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. In consideration of the Leased Premises the said Lessee covenants and agrees:

1st To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on the Leased Premises, the equal fifteen percent (15%) part of all oil produced and saved from the Leased Premises.

2nd To pay Lessor on gas and casinghead gas produced from the Leased Premises (1) when sold by Lessee, fifteen percent (15%) of the net proceeds realized by Lessee from such sale or (2) when used by Lessee off the Leased Premises or in the manufacture of gasoline or other products, the market value, at the wellhead, of fifteen percent (15%) of such gas and casinghead gas, Lessor's interest, in either case, to bear fifteen percent of the cost of compressing, dehydrating and otherwise treating such gas or casinghead gas to render it marketable or usable and fifteen percent (15%) of the cost of gathering and transporting such gas and casinghead gas from the wellhead to the point of sale or use.

3rd To pay Lessor for gas produced from any oil well and used off the Leased Premises or in the manufacture of gasoline or any other product, a royalty of fifteen percent (15%) of the proceeds, at the wellhead, payable monthly at the prevailing market rate.

4th In calculating royalties on production hereunder, Lessee may deduct Lessor's proportionate part of any ad valorem, production and excise taxes.

4. If after the primary term one or more wells on the Lease Premises or lands pooled, communitized or unitized therewith are capable of producing oil or gas or other substances covered hereby, but such well or wells are either shut in or production therefrom is not being sold by Lessee, including dewatering of coalbed gas, such well or wells shall nevertheless be deemed to be producing for the purpose of maintaining this lease. If for a period of ninety (90) consecutive days such well or wells are shut in or production therefrom is not sold by Lessee, including dewatering of coalbed gas, the Lessee shall pay an aggregate shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor on or before the anniversary date of this lease next ensuing after the expiration of the said ninety (90) day period and thereafter on or before each anniversary of date of this lease while the well or wells are shut in or production therefrom is not being sold by Lessee; provided that if this lease is in its primary term or otherwise being maintained by operations, or if production is being sold by Lessee from another well on the Leased Premises or lands pooled, communitized or unitized therewith, no shut-in royalty shall be due until end of the next following anniversary date of this lease that cessation of such operations or production occurs, as the case may be. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

5. If said Lessor owns a less interest in the Leased Premises than the entire and undivided fee simple estate therein, then the royalties (including any shut-in royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil and water produced on the Leased Premises for Lessee's operation thereon.

7. When requested by Lessor, Lessee shall bury Lessee's pipe line below plow depth.

8. No well shall be drilled nearer than 200 feet to the house or barn now on the Leased Premises without written consent of Lessor.

9. Lessee shall only pay for damages caused by Lessee's operations to growing crops on the Leased Premises.

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on the Leased Premises, including the right to draw and remove casing.

11. The rights of Lessor and Lessee hereunder may be assigned in whole or part, by area and/or depth or zone and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in ownership of Lessor's interest (by assignment or otherwise) shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until sixty (60) days after Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor to the satisfaction of Lessee, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of the Leased Premises shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. In the event of death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons either jointly, or separately in proportion to the interest which each owns. If Lessee transfers or assigns its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the Lease Premises, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

12. Lessee, at its option is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the Leased Premises and as to any one or more of the formations hereunder, to pool, communitize or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit, pooled area or communitized area shall be accomplished by Lessee executing and filing of record a declaration of such unitization, pooling or communitization or reformation, which declaration shall describe the unit, pooled area or communitized area. Any unit, pooled area or communitized area may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling, dewatering or reworking operations or a well shut-in for want of a market anywhere on a unit, pooled area or communitized area which includes all or a part of this lease shall be treated as if it were production, drilling, dewatering or reworking operations or a well shut-in for want of a market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive on production from the unit, pooled area or communitized area, royalties only on the portion of such production allocated to this lease and included in the unit, pooled area or communitized area bears to the total number of surface acres in such unit, pooled area or communitized area or as prescribed in such unit, pooling or communitization agreement. In addition to the foregoing, Lessee shall have the right to unitize, communitize, pool, or combine all or any part of the Leased Premises as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental

Bob Kirgan
592 1/2 Redwing Lane
Grand Junction, CO 81504

...ority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that the Leased Premises or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any pooled area, communitized area, cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

13. Anything in this lease to the contrary notwithstanding, Lessee's obligations under this lease shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction, including restrictions on the drilling and production of wells, and regulation of the price or transportation of oil, gas or other substance covered hereby. When drilling, reworking, production or other operations or obligations under this lease are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services material, water, electricity, fuel, access or easements, or by an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightening, fire, storm, flood or other act of nature, explosion, governmental action, governmental delay, restraint or inaction, or by inability to obtain a satisfactory market for production, or failure of purchasers or carriers to take or transport such production, or by any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within control of Lessee, this lease shall not terminate because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any provision or implied covenants of this lease when drilling, production, or other operations are so prevented or delayed.

14. No litigation shall be initiated by Lessor for damages, forfeiture or cancellation with respect to any breach or default by lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default within such time period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or cancelled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and lessee fails to do so.

15. Lessor hereby warrants and agrees to defend the title to the Leased Premises, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the Leased Premises, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the Leased Premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. If Lessee redeems any such lien, Lessee may recover any amount expended out of Lessor royalties or shut-in royalties.

16. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

17. If Lessor, during the primary term of this lease, receives a bona fide offer from a third party to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the Leased Premises, with such lease to become effective upon expiration of this lease, which Lessor is willing to accept from the offering party, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen (15) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and on the terms and conditions in the offer. All offers made up to and including the last day of the primary term of this lease shall be subject to the terms and conditions of this paragraph. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail, telefax, or telegram prior to expiration of said fifteen (15) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution by Lessor along with Lessee's sight draft (or check) payable to Lessor in payment of the specified amount as consideration for the new lease, such draft, if applicable, being subject to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same along with the draft to Lessor's bank of record for payment.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

X Charles Hardison Redd
Charles Hardison Redd, Partner, for Redd Royalties,
A Limited Partnership
X Robert Byron Redd
Robert Byron Redd, Partner, for Redd Royalties,
A Limited Partnership

X Paul David Redd
Paul David Redd, Partner, for Redd Royalties,
A Limited Partnership
TAX I.D. 87-6118-174

ACKNOWLEDGMENT--INDIVIDUAL

STATE OF Utah
COUNTY OF San Juan

The foregoing instrument was acknowledged before me this 10th day of February, 2003, by
Charles Hardison Redd, as partner, on behalf of Redd Royalties, A Limited Partnership

Witness my hand an official seal.

My Commission Expires 6-22-2006

Notary Public
KARRY DEETER
PO Box 117 La Sal Acres #1-B
La Sal, Utah 84530
My Commission Expires
June 22, 2006
STATE OF UTAH

ACKNOWLEDGMENT--INDIVIDUAL

STATE OF UTAH
COUNTY OF UTAH

The foregoing instrument was acknowledged before me this 29 day of JANUARY, 2003, by
Robert Byron Redd, as partner, on behalf of Redd Royalties, A Limited Partnership

Witness my hand an official seal.

My Commission Expires 7-17-04

Notary Public
VERN BAILEY
3670 N. UNIVERSITY AVE.
PROVO, UT 84604
COMM. EXP. 7-17-2004

STATE OF Utah
COUNTY OF Utah

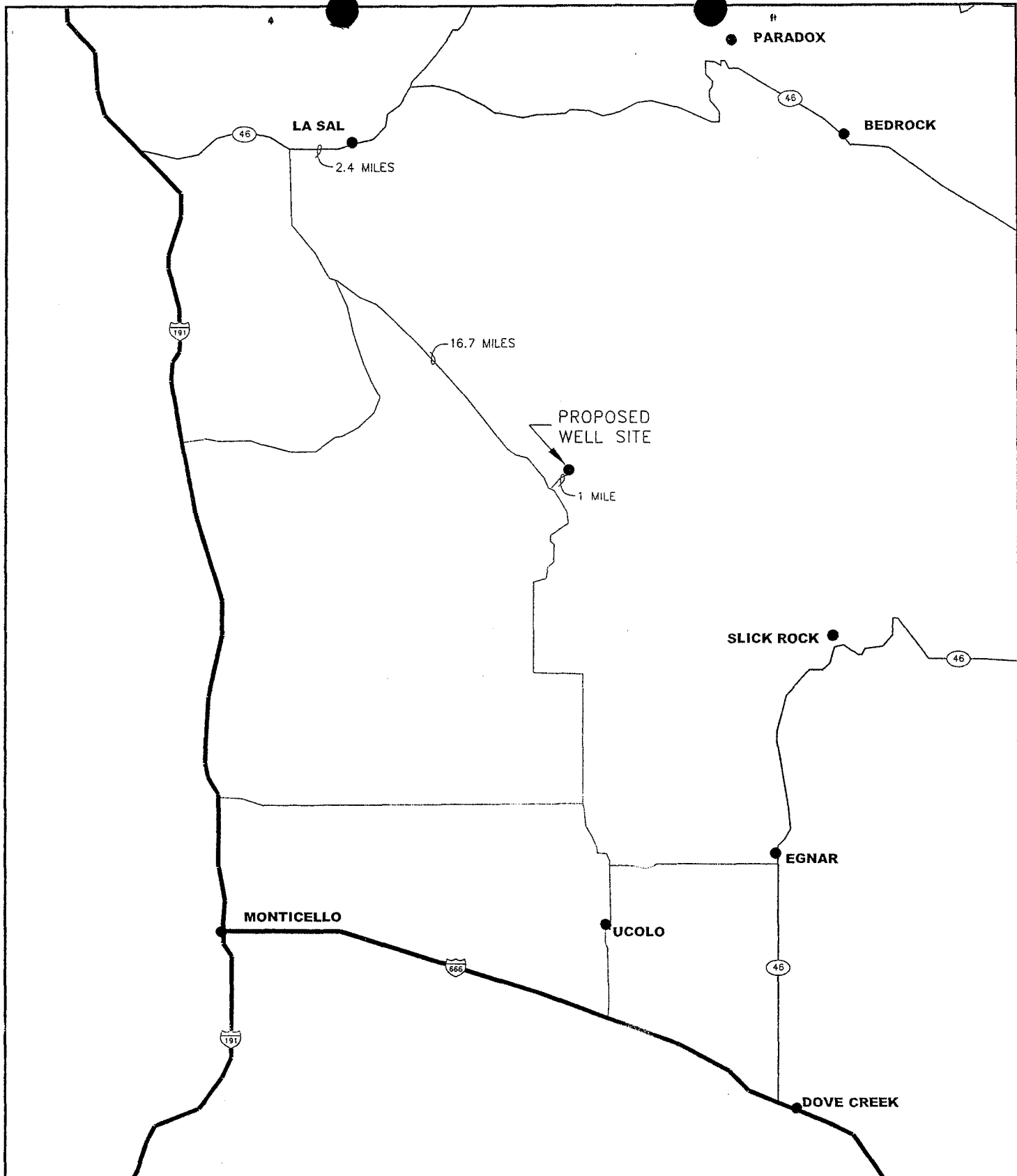
The foregoing instrument was acknowledged before me this 29 day of JANUARY, 2003, by
Paul David Redd, as partner, on behalf of Redd Royalties, A Limited Partnership

Witness my hand an official seal.

My Commission Expires 10-07-2006

Notary Public
ANDREW FEIL
NOTARY PUBLIC - STATE of UTAH
140 WEST 800 NORTH
OREM, UTAH 84057
COMM. EXPIRES 10-4-2006

E 060293 B 013 P 0120

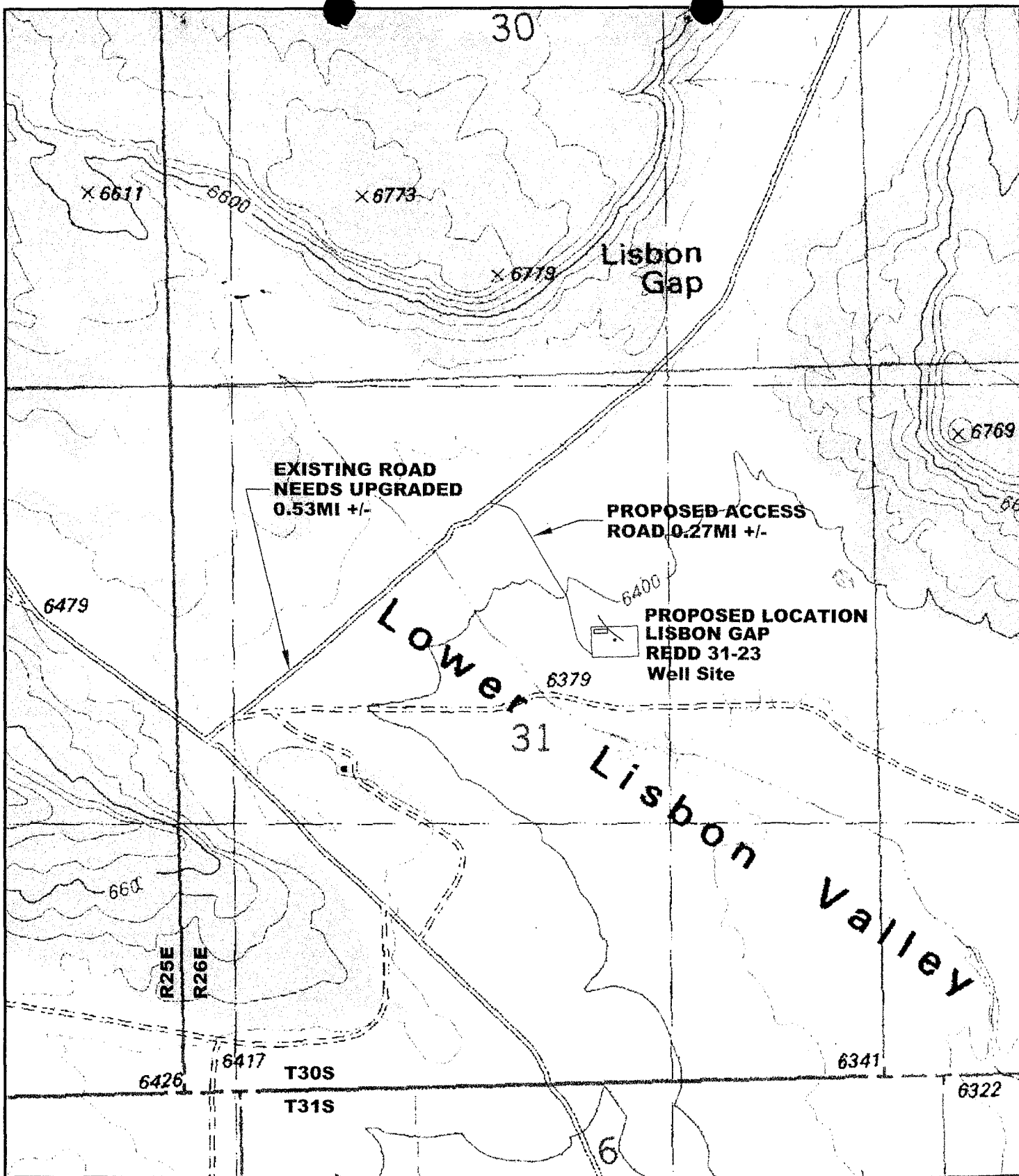


FORERUNNER
CORPORATION
3900 S. WADSWORTH BLVD #600
LAKEWOOD, CO 80235
(303) 969-0223

ENCANA

**LISBON GAP REDD 31-23-30-26
VACINITY MAP**

PROJ. NO. 10911-A	FILE NO. LISBONREDD31-23-VM	REV A
DRAWN BY LK	DATE 3/31/05	CLIENT ENCANA



LEGEND

EXISTING ROAD 
 PROPOSED ACCESS ROAD 
 EXISTING ROAD NEEDS UPGRADED 

1000 500 0 1000 2000

SCALE BAR: 1" = 1000'



N.T.S.



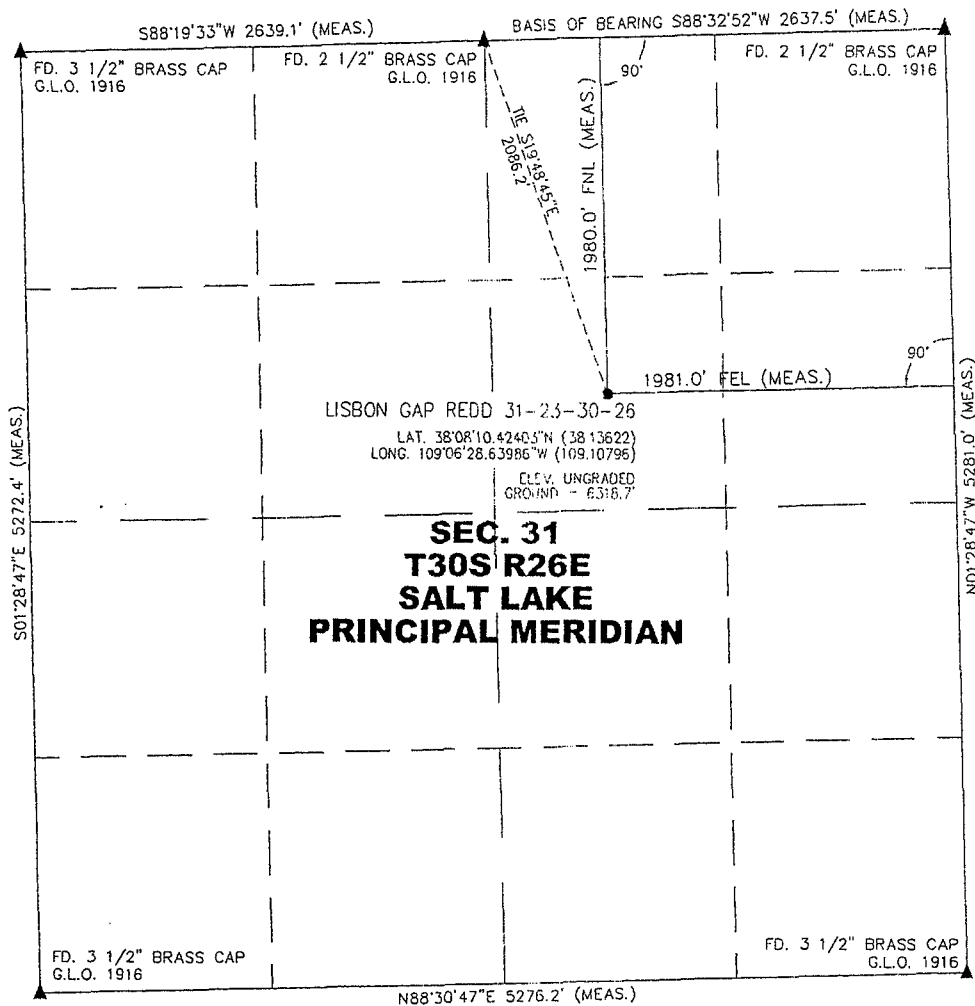
FORERUNNER

3900 S. WADSWORTH BLVD #500
 LAKEWOOD, CO 80235
 (303) 969-0223

ENCANA

**LISBON GAP REDD 31-23-30-26
 TOPO MAP**

PROJ. NO. 10911-A	FILE NO. LISBONREDD31-23-T	REV A
DRAWN BY LK	DATE 3/31/05	CLIENT ENCANA



LEGEND SYMBOL

- PROPOSED WELL HEAD
- ▲ SECTION CORNERS LOCATED

OPERATOR ENCANA OIL & GAS (USA) INC.
 LEASE LISBON GAP REDD 31-23-30-26
 SECTION 31 TOWNSHIP 30 SOUTH RANGE 26 EAST SALT LAKE PRINCIPAL MERIDIAN
 COUNTY SAN JUAN COUNTY UTAH

SURFACE LOCATION OF WELL 1980.0 FEET FROM THE NORTH LINE, AND
 1981.0 FEET FROM THE EAST LINE
 GROUND LEVEL ELEVATION 6318.7'

SURVEYOR'S STATEMENT:

I, DOYLE G. ABRAHAMSON, A LICENSED PROFESSIONAL LAND SURVEYOR IN THE STATE OF UTAH, DO HEREBY STATE THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THIS PLAT IS NOT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT, AND THAT IT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING, OR OTHER FUTURE IMPROVEMENT LINES.

DOYLE G.
 ABRAHAMSON

License #

DOYLE G. ABRAHAMSON

P.L.S. #168283-2201

NOTE: THIS EXHIBIT IS INTENDED ONLY TO DEPICT THE PROPOSED WELL LOCATION AND DOES NOT REPRESENT A MONUMENTED BOUNDARY SURVEY.

FORERUNNER
 211 ROCK POINT DR., #200
 DALLAS, TX 75201
 (972) 375-1700

PROJ. NO.
 10911-A

FILE NO.
 LISBON-PLAT

**LISBON GAP REDD 31-23-30-26
 WELL LOCATION PLAT**

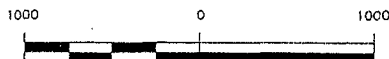
REV
 A

DATE
 3/29/05

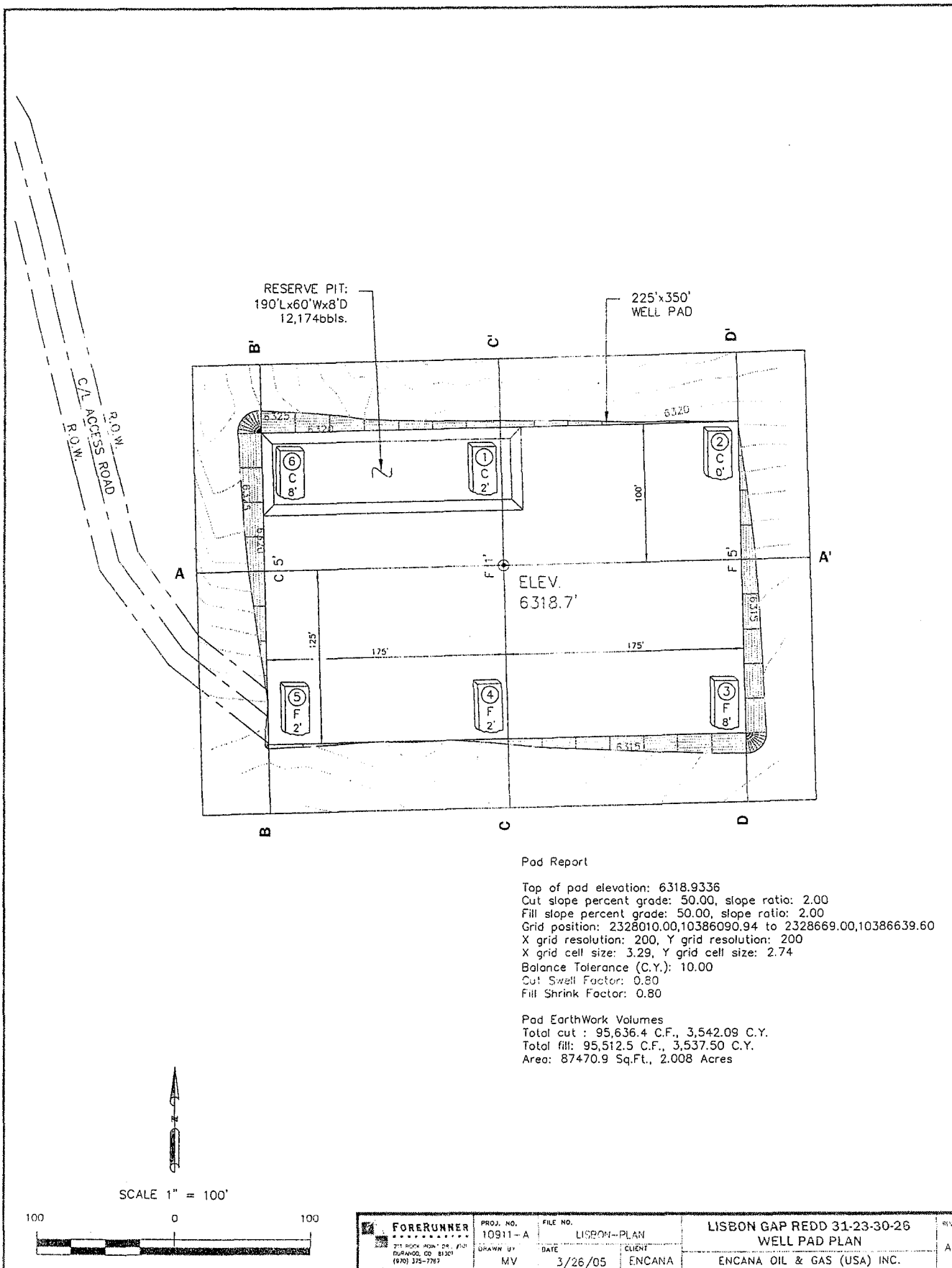
CLIENT
 ENCANA

ENCANA OIL & GAS (USA) INC.

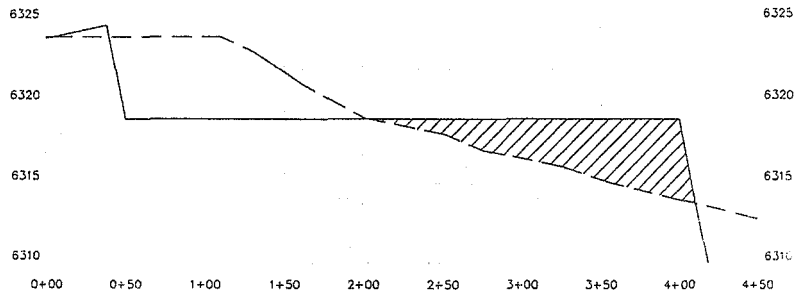
SCALE 1" = 1000'



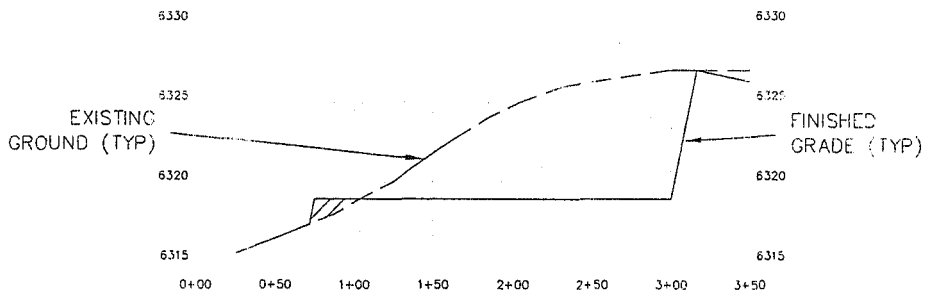
- 1) BASIS OF BEARING: GPS OBSERVATION ALONG THE NORTH LINE OF THE NE 1/4 OF SAID SECTION 31. BEARS: S88°32'52"W
- 2) DATE FIELD SURVEY: 3/22/05
- 3) ELEVATION DETERMINED FROM NGVD 1929 DATUM, AND COLLECTED VIA NAD 83 SURVEY GRADE.
- 4) THERE ARE NO IMPROVEMENTS WITHIN 200 FEET OF THE LOCATION.



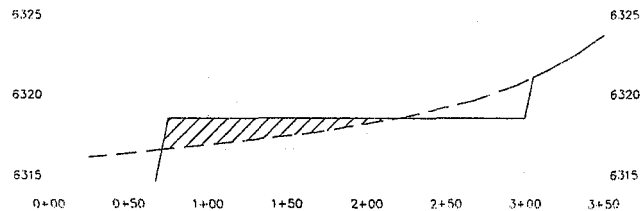
PAD DESIGN GRADE ELEVATION = 6318.9'



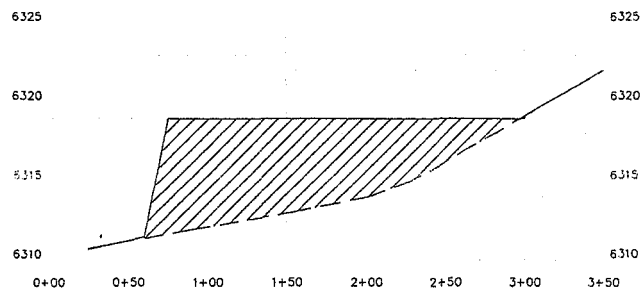
SECTION A-A'



SECTION B-B'



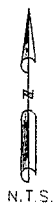
SECTION C-C'



SECTION D-D'

NOTES:

1. CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



FORERUNNER 211 ROCK POINT DR., #104 DURANGO, CO 81301 (970) 375-7787	PROJ. NO. 10911-A	FILE NO. LISBON-PROFILE	LISBON GAP REDD 31-23-30-26 WELL PAD PROFILES		REV
	DRAWN BY MV	DATE 3/26/05	CLIENT ENCANA	ENCANA OIL & GAS (USA) INC.	A

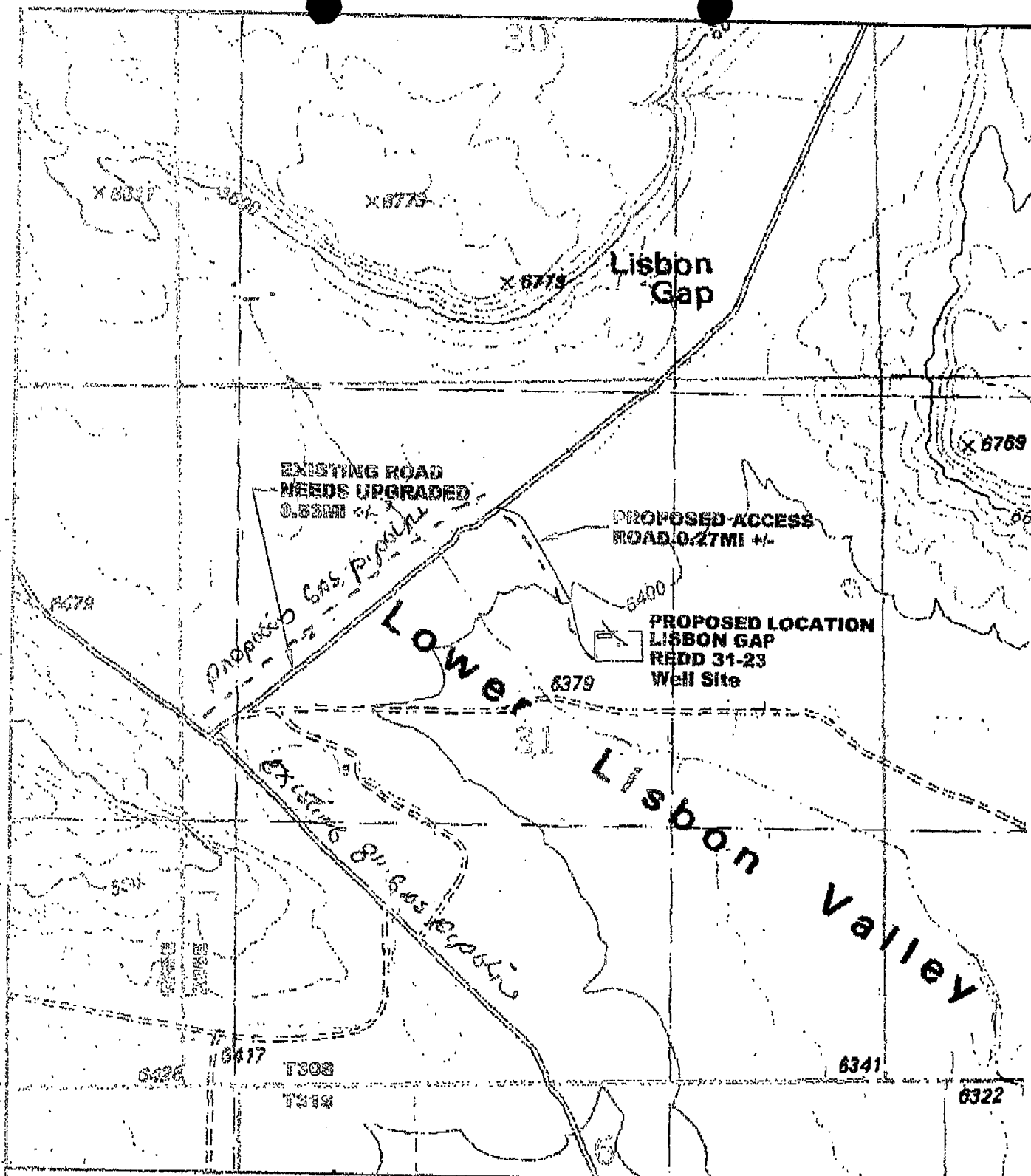
COA for BI 35-24

B. SURFACE USE PLAN

1. The following mixture of pure live seed (PLS) will be used at the Big Indian #35-24 Well:

Indian ricegrass	4 pounds per acre
Crested wheatgrass	4 pounds per acre
Four-wing saltbush	4 pounds per acre
Alfalfa	1/2 pound per acre

2. This APD does not authorize construction or installation of pipelines or other facilities off the approved well pad. The installation of pipelines for production operations will require prior review and approval from BLM. Additional cultural resource inventories and reports may be required prior to authorization of pipeline installation operations.



LEGEND

EXISTING ROAD —————
 PROPOSED ACCESS ROAD - - - - -
 EXISTING ROAD NEEDS UPGRADED ————

1000 500 0 1000 2000
 SCALE BAR: 1" = 1000'



FORERUNNER

3900 S. WADSWORTH BLVD #500
 LAKEWOOD, CO 80235
 (303) 969-9223

ENCANA

LISBON GAP REDD 31-23-30-26
TOPO MAP

FILE NO. 10911-A	FILE NO. LISBONREDD31-23-T	REV A
DATE 3/31/05	CUSTOMER ENCANA	

OIL AND GAS LEASE

1- AGREEMENT, Made and entered into the 5th day of May, 2000, by and between Thellis M. Clark, a single woman, whose post office address is 4632 Dove Tree Lane, Oklahoma City, OK 73162, hereinafter called Lessor (whether one or more) and TOM BROWN, INC., whose post office address is 555 - 17th Street, Suite 1850, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH, That the Lessor, for and in consideration of Ten and more (\$10.00+) DOLLARS cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased and let, and by these presents does grant, demise, lease and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of mining exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of whatsoever nature or kind, with rights of way and easements for laying pipe lines, and erection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of San Juan, State of Utah, described as follows, to-wit:

TOWNSHIP 30 SOUTH, RANGE 26 EAST, S.L.M.
Section 30: SW4SW4, SW4SE4
Section 31: N2, N2S2, SE4SE4, SE4SW4

Together with any reversionary rights therein, and together with all strips, or parcels of land, (not, however, to be construed to include parcels comprising a regular 40-acre legal subdivision or lot of approximately corresponding size) adjoining or contiguous to the above described land and owned or claimed by Lessor and containing 640.00 acres, more or less.

1. It is agreed that this lease shall remain in force for a term of Five (5) years from this date ("Primary Term") and as long thereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or reworking operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within ninety (90) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay Lessor one-eighth (1/8th) of the gross proceeds each year, payable quarterly, for the gas from each well where gas only is found, while the same is being used off the premises, and if used in the manufacture of gasoline a royalty of one-eighth (1/8th), payable monthly at the prevailing market rate for gas.

3rd. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of one-eighth (1/8th) of the proceeds, at the mouth of the well, payable monthly at the prevailing market rate.

4. Where gas from a well capable of producing gas is not sold or used, Lessee may pay or tender as royalty to the royalty owners One Dollar per year per net royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of 90 days from the date such well is shut in and thereafter on or before the anniversary date of this lease during the period such well is shut in. If such payment or tender is made, it will be considered that gas is being produced within the meaning of this lease.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

7. When requested by Lessor, Lessee shall bury Lessee's pipe line below plow depth.

8. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

9. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

11. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production drilling or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut in for want of a market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land, and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

13. When operations or production are delayed or interrupted by lack of water, labor or material, or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers to furnish transport or furnish facilities for transportation or lack of market in the field for the minerals produced, or as a result of any Federal or State law, or of some order, rule, regulation, requisition or necessity of any government or governmental authority, or any official acting thereunder, or as a result of any cause whatsoever beyond the control of Lessee, the time of such delay or interruption shall not be counted against Lessee and this Lease shall remain in force during such delay or interruption and ninety (90) days thereafter, anything in this Lease to the contrary notwithstanding.

14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

15. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

x Thellis M. Clark
Thellis M. Clark

SS# 422-18-0760

E 061640 5 0787 P 794
Date 22-JUN-2000 10:10am 795
Fee: 17.00 Check
LOUISE C JONES, Recorder
Filed By LH
For ROBERT F KIRKMAN
Clerk, San Juan County Clerk

STATE OF

Oklahoma

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT - INDIVIDUAL

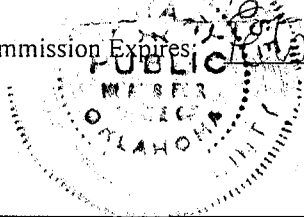
COUNTY OF

Oklahoma, OK

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 25 day of 5-25-2000, personally appear, Shelia M. Clark to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires:



1/8/2001

Michael W. Rose
Notary Public

Address:

4131 NW 122nd OKC OK

STATE OF

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT - INDIVIDUAL

COUNTY OF

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this ____ day of _____, 2000, personally appeared _____

_____, to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he/she/they duly executed the same as his/her/their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires:

Notary Public

Address:

STATE OF

ACKNOWLEDGMENT (For use by Corporation)

COUNTY OF

On the ____ day of _____, 2000, before me personally appeared _____ who by me being duly sworn did say that _____ is the _____ of _____ and that said instrument was signed on behalf of said corporation by authority of a resolution of its Board of Directors and said _____ acknowledged to me that said corporation executed the same for the use and purpose herein stated.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires:

Notary Public

Address:

No.	FROM	TO	Dated	Acres	County	State	Term
This instrument was filed for record on the ____ day of ____, 19____, at ____ O'clock ____ M., and duly recorded in Volume ____ of the records of this office.							
By _____ County Clerk							
By _____ Deputy							
When recorded return to: TOM BROWN, INC. 555 17th Street Suite 1850 Denver, CO 80202-3918							

OWNERSHIP REPORT

TOWNSHIP 30 SOUTH, RANGE 26 EAST, S.L.M.
Section 30: SW4SW4, SW4SE4
Section 31: N2, N2S2, SE4SE4, SE4SW4

San Juan County, Utah 640.00 Acres, more or less

I CERTIFY THAT I HAVE EXAMINED THE COUNTY RECORDS THROUGH: March 15, 2000

Research based upon: X County Indices Abstract Indices Other:

COMPLETE TITLE NOT EXAMINED. THE INFORMATION PROVIDED HEREIN IS DERIVED FROM A QUICK CHECK OF SELECTED CONVEYANCES INDEXED AT THE COUNTY RECORDER WHICH APPEAR TO EFFECT MINERAL OWNERSHIP. THIS REPORT REPRESENTS THE EXAMINOR'S BEST INTERPRETATION BY REVIEWING ONLY THESE SELECTED DOCUMENTS. RIGHTS OF WAY, EASEMENTS, TAXES, MORTGAGES, DEEDS OF TRUST, OR OTHER ENCUMBRANCES WERE NOT EXAMINED.

INTERPRETATION OF OWNERSHIP IS AS FOLLOWS:

Surface Owner: Paul David Redd
Paradox, CO 81429

MINERAL OWNER(S) and ADDRESS	INTEREST	NET ACRES	CURRENT LEASEHOLD
Redd Royalties, a Limited Partnership La Sal, UT 84530	50%	320.00	Tom Brown, Inc. 100% OGL: 11-26-02; 5yr.; 15%; Paid-Up Expires: 11-26-07 (Ref. B-813 / P-127-128)
Thellis M. Clark 4632 Dove Tree Lane Oklahoma City, OK 73162	25%	160.00	Tom Brown, Inc. 100% OGL: 5-5-2000; 5yr.; 12.5%; Paid-Up Expires: 5-5-05
Edith Evelyn Alchu 10801 Clair Drive Sun City, AZ 85351	25%	160.00	Tom Brown, Inc. 100% OGL: 9-12-2000; 5yr.; 12.5%; Paid-Up Expires: 9-12-05

And

Phillis May Bollan
613 29 1/2 Road
Grand Junction, CO 81504 – Joint Tenants
With Rights of Survivorship



170 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2400
fax: (303) 623-2400
www.encana.com

EnCana Oil & Gas (USA) Inc.

March 2, 2005

Thellis M. Clark
4632 Dove Tree Lane
Oklahoma City, OK 73162

Re: Oil and Gas Lease dated May 5, 2000
EnCana Lease BIN805671.001
Bullhorn Area
San Juan County, Utah

Dear Ms. Clark,

Please be advised that, effective January 1, 2005, Tom Brown, Inc. has merged into EnCana Oil & Gas (USA) Inc. (EnCana), and EnCana has succeeded Tom Brown, Inc. as Lessee to your oil and gas lease.

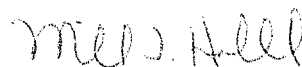
Your lease with us is due to expire on May 5, 2005. EnCana hereby offers ten dollars (\$10.00) per net acre total consideration for a five year extension of the subject lease.

Enclosed for your review and execution, please find three (3) copies of a Lease Extension And Rental Payment Agreement, along with a Collection Draft in the amount of \$1,600.00 (\$10.00 x 160 net acres = \$1,600.00). If you are in agreement to extend the lease, please execute the Lease Extension instruments in the presence of a notary public and return the two originals to me in the enclosed envelope.

Then endorse the backside of the Collection Draft and send the draft through the collection department of your bank for collection. Your bank and our bank act as third parties to this transaction. Within thirty days after our bank has received your draft, and subject to approval of title, a check in the amount of \$1,600.00 will be sent to your bank.

This offer is subject to Tom Brown's approval of title and your acceptance on or before March 16, 2005. If you have any questions please feel free to contact the undersigned at (720) 876-5264.

Sincerely,
EnCana Oil & Gas (USA) Inc.


Michael Holland
Land Negotiator

Enclosures, mth, ll, rr

LEASE EXTENSION AND RENTAL PAYMENT AGREEMENT

STATE OF UTAH)
) ss.
COUNTY OF SAN JUAN)

WHEREAS, heretofore, by instrument dated May 5, 2000, and recorded June 22, 2000, in Book 0787, Page 794 of the Clerk & Recorder Records of San Juan County, Utah, Thellis M. Clark, a single woman, as Lessor, executed an oil and gas lease in favor of Tom Brown, Inc., as Lessee, containing a primary term of five (5) years from May 5, 2000, and covering the interest of the Lessor in and to the following described land situated in San Juan County, Utah, to-wit:

Township 30 South, Range 26 East, S.L.M.
Section 30: SW/4SW/4, SW/4SE/4
Section 31: N/2, N/2S/2, SE/4SE/4, SE/4SW/4

AND WHEREAS, the present owner and holder of said lease, EnCana Oil & Gas (USA) Inc., has requested that the undersigned extend the primary term of said lease for an additional term of five (5) years from May 5, 2005.

NOW, THEREFORE, KNOWN ALL MEN BY THESE PRESENTS: That Thellis M. Clark, a single woman, being heretofore referred to as Lessor, for and in consideration of the sum of Ten (\$10.00) Dollars and other good and valuable consideration, cash in hand paid by EnCana Oil & Gas (USA) Inc., the receipt and sufficiency of which is hereby acknowledged, does hereby covenant and agree with EnCana Oil & Gas (USA) Inc., that the primary term of said lease shall be extended for a period of five (5) years from May 5, 2005, as fully and as completely as if said lease were expiring May 5, 2010, in the absence of the commencement of drilling operations as provided for in said lease, and the undersigned Lessor does hereby demise, grant, let and lease unto the Lessee of record the land for the extended period of five (5) years pursuant to the terms of said lease, and the undersigned Lessor acknowledges and agrees that no further delay rental payment is due or required under said lease as hereby extended for the twelve (12) month period commencing May 5, 2005 through May 5, 2010.

LESSOR

Thellis M. Clark
SSN

WITNESS THE EXECUTION hereof on the ____ day of _____, 2005.

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

The foregoing instrument was acknowledged before me this ____ day of _____, 2005 by Thellis M. Clark, a single person.

My Commission Expires: _____

Notary Public

No. 8075 P. 1

JUL 6 2013 12:38AM ENOGEX COMANCHE TAP 5804762601

IN THE DISTRICT COURT OF OKLAHOMA COUNTY
STATE OF OKLAHOMA

FILED IN THE DISTRICT COURT
OKLAHOMA COUNTY, OKLA.

JAN 13 2004

PATRICIA MILESLEY, COURT CLERK
By Deputy

IN THE MATTER OF THE ESTATE)
OF THELLIS M. CLARK,)
Deceased.) No. PB-2001-1125

ORDER ALLOWING FINAL ACCOUNT AND DETERMINING
HEIRSHIP AND FINAL DECREE OF DISTRIBUTION

THIS MATTER comes on regularly to be heard this 13th day of January, 2004, upon the Final Account and Supplemental Final Account and Petition for Order Allowing Final Account, Determination of Heirship and Distribution and Attorney Fees, heretofore filed herein by David Cleveland Andres and Charles L. Strain, Administrators of the Estate of Thellis M. Clark, Deceased; and, the Administrators being represented by their attorneys, McAfee & Taft A Professional Corporation, and this Court having examined the Final Account and Supplemental Final Account and Petition for Order Allowing Final Account, Determination of Heirship and Distribution and Attorneys' Fees, and having heard the evidence and being fully advised in the premises and, there being no objection, finds:

1. A Notice to Creditors (substantially in the form required by Title 58 Okla. Stat. § 331) was published in *The Journal Record* (a newspaper of general circulation in Oklahoma County) once each week for two (2) consecutive weeks. The Affidavit of Publication for Notice to Creditors and the Affidavit of Mailing Notice to Creditors have previously been filed in these proceedings.
2. All claims not timely filed should be non-suited, void and forever barred.

of \$17,100.00 plus reasonable and necessary costs incurred in connection with the estate by its Order Allowing First and Final Accounting Report of Special Administrators, Distribution to Administrators, Payment of Special Administrators Fees and Attorneys Fees filed herein on December 17, 2002.

11. Administrators' Fees in the amount of \$1,046.00 have been determined pursuant to Title 58, O.S. § 527. Special Administrator's Fees in the amount of \$3,024 were paid pursuant to 58 O.S. § 527 by order of this court entered on December 17, 2002.

12. The Deceased died intestate in Oklahoma City, Oklahoma County, Oklahoma on September 8, 2001, while a resident of Oklahoma City, Oklahoma County, Oklahoma, at the time of her death.

13. The properties and assets of the Estate are now ready for distribution.

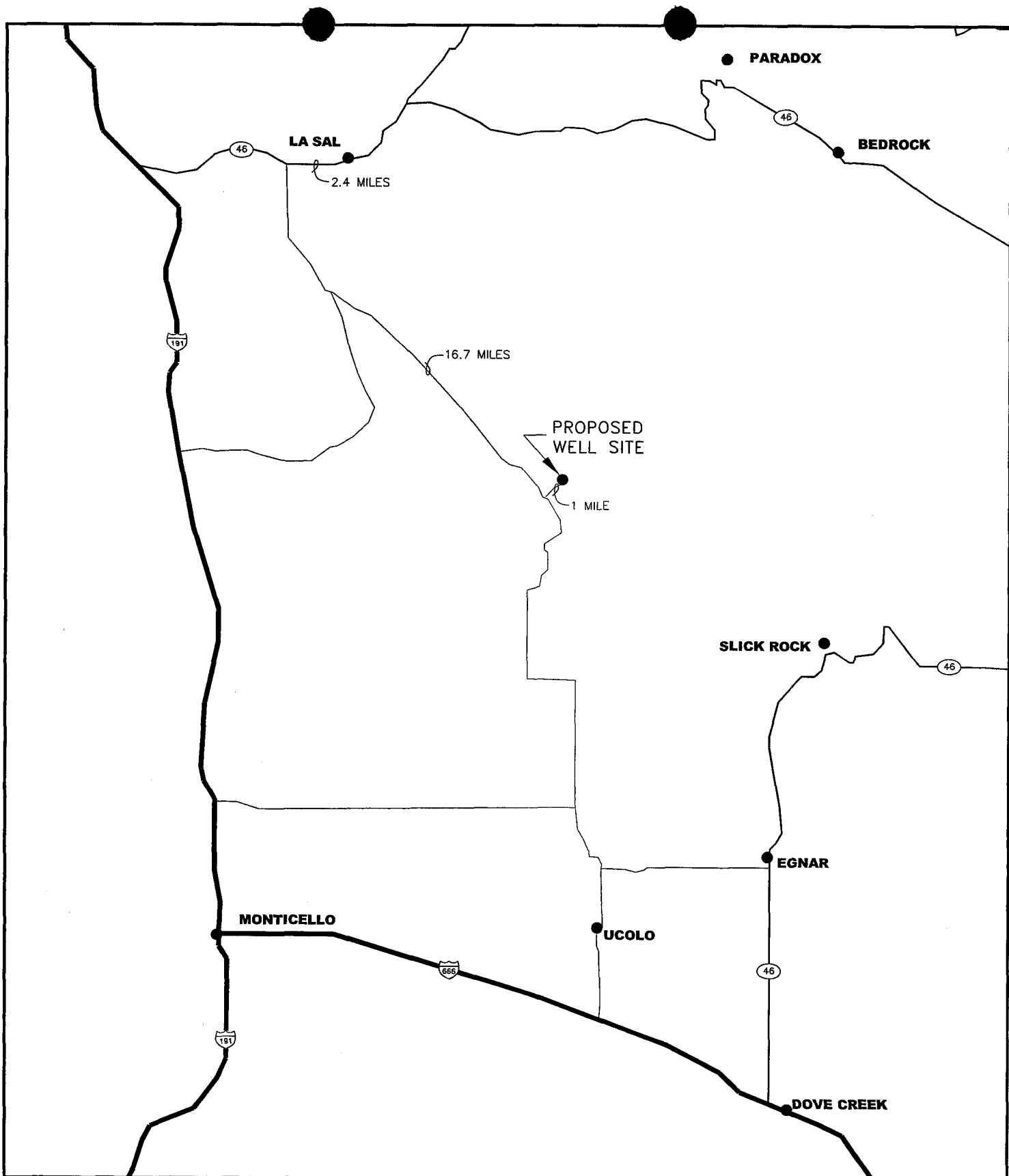
14. The Deceased had no surviving spouse, issue, parent, nor issue of parent at her death. A diligent search uncovered no issue of the Deceased's paternal grandparents. The deceased had surviving issue of her maternal grandparents at her death. In accordance to Title 84 O.S. § 213 B.2 (2)(d), the names of all heirs at law are:

<u>NAMES</u>	<u>RELATIONSHIPS TO DECEASED</u>	<u>SHARE OF ESTATE</u>	<u>AGES</u>	<u>ADDRESSES</u>
Leo A. King	Cousin	1/12	Adult	90 Allen Rd. #36, South Burlington, VT 05403
Anna Arrington Deden	Cousin	1/12	Adult	3162 LaQuinta Dr. Missouri City, TX 77459
Vickie Stowell Mansfield	Second Cousin	1/24	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800, Oklahoma City, OK 73102-6885
James Hall McCray	Second Cousin	1/24	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885
Malucha McCray Rossignoli	Second Cousin	1/24	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885

* Forrest Wesley Meacham	Second Cousin	1/24	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800, Oklahoma City, OK 73102-6885
* Larry Ross Mearham	Second Cousin	1/24	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885
Gary Ostendorf	Second Cousin	1/12	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885
Bill Paxton	Second Cousin	1/24	Adult	Rt. 1, Box 361 Covington, TX 76636
Jack Paxton	Second Cousin	1/24	Adult	P.O. Box 489 Alvarado, TX 76009
Jeanne Russell Poe	Second Cousin	1/36	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885
Thomas L. Russell	Second Cousin	1/36	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885
Susan K. Splawn Radde	Second Cousin	1/12	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885
* James Stewart Robbins	Second Cousin	1/24	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885
* Joseph Gerald Robbins	Second Cousin	1/24	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885
Vicki Russell Barstow	Third Cousin	1/36	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885
Kent Splawn Dance	Second Cousin	1/12	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885
* Randolph V. Stowell	Second Cousin	1/24	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885
Carolyn Sue Gossett Wilson	Second Cousin	1/12	Adult	c/o Charles B. Lutz, Jr., Esq., 204 N. Robinson, Suite 800 Oklahoma City, OK 73102-6885

IT IS THEREFORE ORDERED, ADJUDGED AND DECREED by the Court as follows:

A. The Administrators' Final Account and Supplemental Final Account are hereby allowed and confirmed.

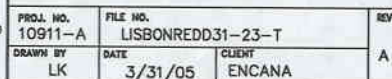


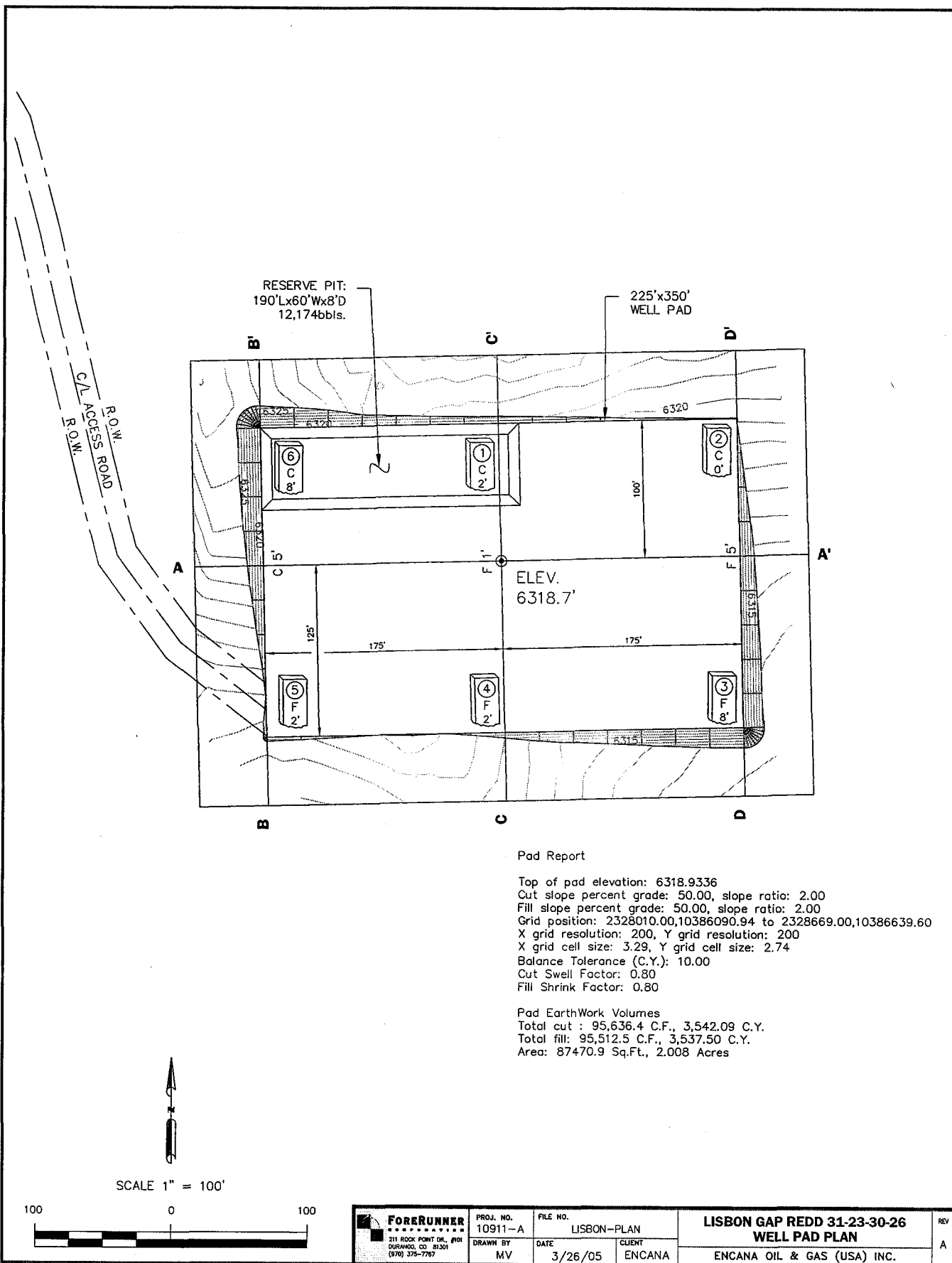
FORERUNNER
 CORPORATION
 3800 S. WADSWORTH BLVD #600
 LAKEWOOD, CO 80235
 (303) 969-0223

ENCANA

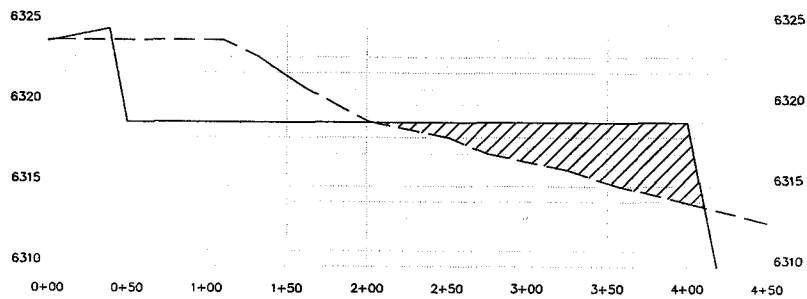
**LISBON GAP REDD 31-23-30-26
 VACINITY MAP**

PROJ. NO. 10911-A	FILE NO. LISBONREDD31-23-VM	REV
DRAWN BY LK	DATE 3/31/05	CLIENT ENCANA
		A

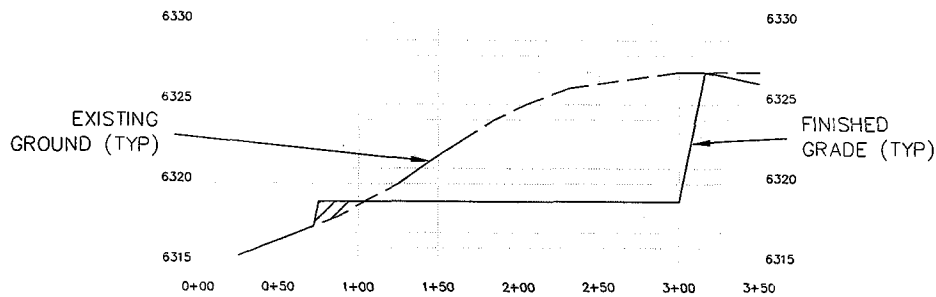




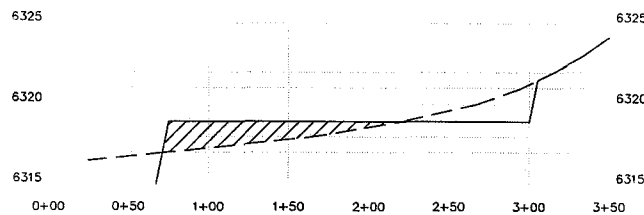
PAD DESIGN GRADE ELEVATION = 6318.9'



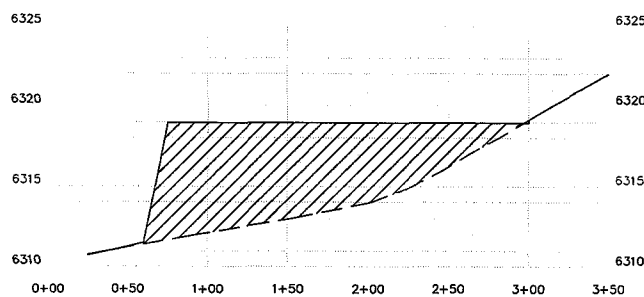
SECTION A-A'



SECTION B-B'



SECTION C-C'



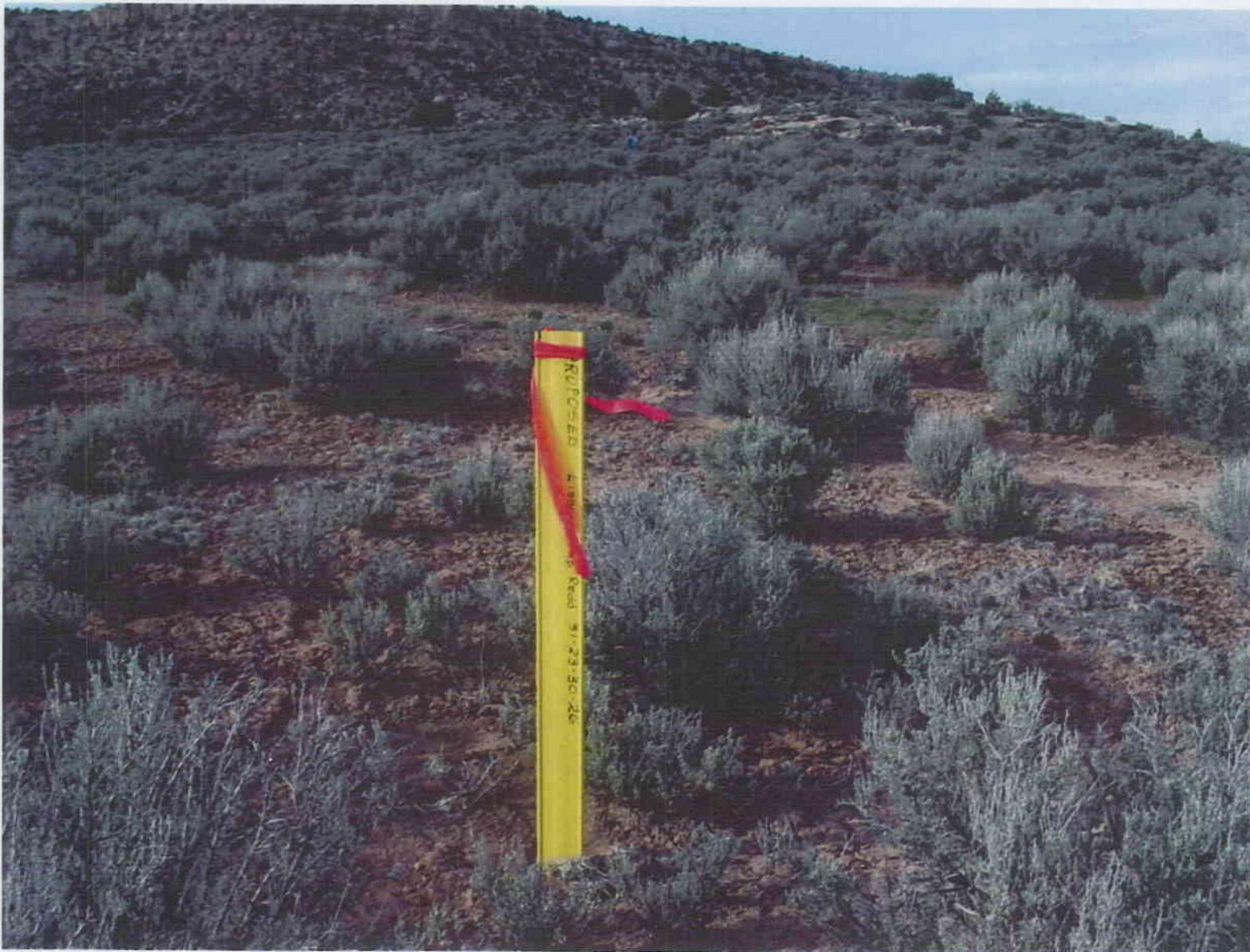
SECTION D-D'

NOTES:

1. CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

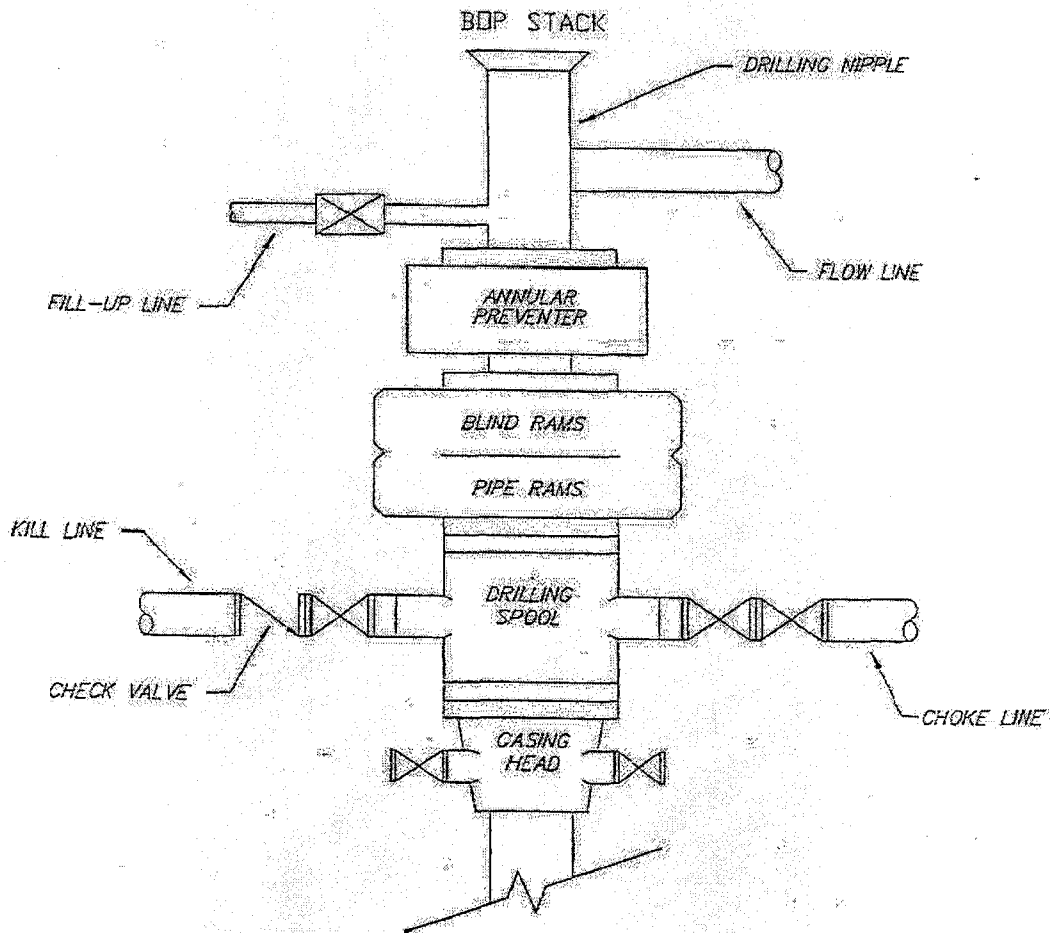


FORERUNNER 211 ROCK POINT DR., #101 DURANGO, CO 81301 (970) 375-7767	PROJ. NO. 10911-A	FILE NO. LISBON-PROFILE	LISBON GAP REDD 31-23-30-26 WELL PAD PROFILES	REV A
	DRAWN BY MV	DATE 3/26/05	CLIENT ENCANA	ENCANA OIL & GAS (USA) INC.

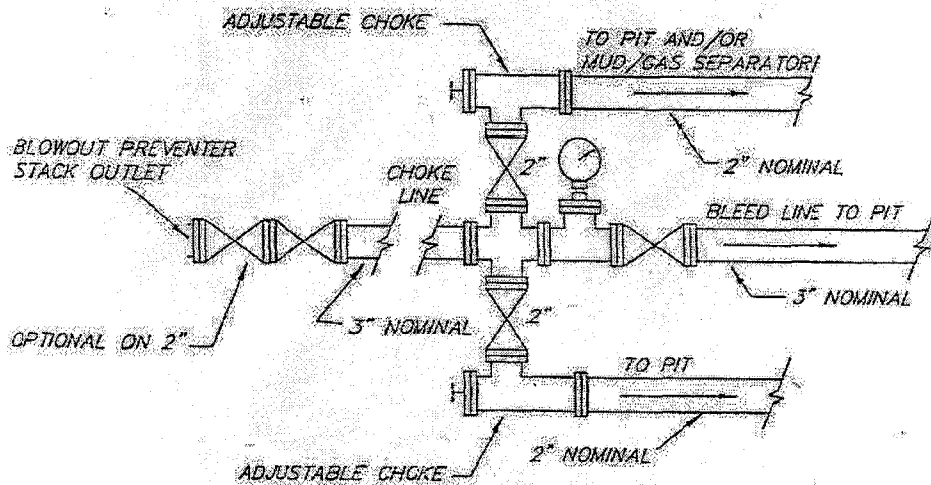


LISBON GAP REDD

TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKE MANIFOLD SCHEMATIC



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: N/A	8. SURFACE Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.				9. WELL NAME and NUMBER: Lisbon Gap Redd 31-23-30-26	
3. ADDRESS OF OPERATOR: 370 17th St, Suite 1700 CITY Denver		STATE CO ZIP 80202	PHONE NUMBER: (720) 876-5339	10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1980' FNL, 1981' FEL AT PROPOSED PRODUCING ZONE: 1980' FNL, 1981' FEL				11. QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 31 30S 26E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 20.1 miles southeast of La Sal, UT				12. COUNTY: San Juan	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1981'		16. NUMBER OF ACRES IN LEASE 2733.61		17. NUMBER OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None		19. PROPOSED DEPTH: 5,600		20. BOND DESCRIPTION: Statewide Blanket Bond	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6318.7		22. APPROXIMATE DATE WORK WILL START: 5/1/2005		23. ESTIMATED DURATION: 30 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
24"	16" Conductor			40	Redimix to Surface		
11"	8-5/8"	J-55	32#	965	Class G + 2% gel	330sx 2.11 cuft/sx	12.5#
7-7/8"	4-1/2"	N-80	11.63	5,520	50/50 poz; Class G	1000sx 1.44 cuft/sx	13#

RECEIVED
APR 04 2005

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 3, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jevin Croteau TITLE Regulatory Analyst

SIGNATURE [Signature] DATE 5/1/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-037-31834

APPROVAL

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-28-05
By: [Signature]

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/04/2005

API NO. ASSIGNED: 43-037-31834

WELL NAME: LISBON GAP REDD 31-23-30-26

OPERATOR: ENCANA OIL & GAS (USA) (N2175)

CONTACT: JEVIN CROTEAU

PHONE NUMBER: 720-876-5339

PROPOSED LOCATION:

SWNE 31 300S 260E

SURFACE: 1980 FNL 1981 FEL

BOTTOM: 1980 FNL 1981 FEL

SAN JUAN

WILDCAT (1)

LEASE TYPE: 4 - Fee

LEASE NUMBER:	FEE
1	100
2	100
3	100
4	100
5	100
6	100
7	100
8	100
9	100
10	100
11	100
12	100
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98	100
99	100
100	100

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: PRDX

COALBED METHANE WELL? NO

INSPECT LOCATN BY: /

Tech Review	Initials	Date
Engineering	DRE	4/26/05
Geology		
Surface		

LATITUDE: 38.13618

LONGITUDE: -109.1074

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. RLB0007875)

11 Potash (Y/N)

u Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit 05-6
(No. DELDRES WATER DIST.)

RDCC Review (Y/N)
(Date: 04/20/2005)

N ~~1~~ Fee Surf Agreement (N)

LOCATION AND SITING:

R649-2-3.

Unit _____

✓ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

_____ Drilling Unit

Board Cause No:

Eff Date: _____

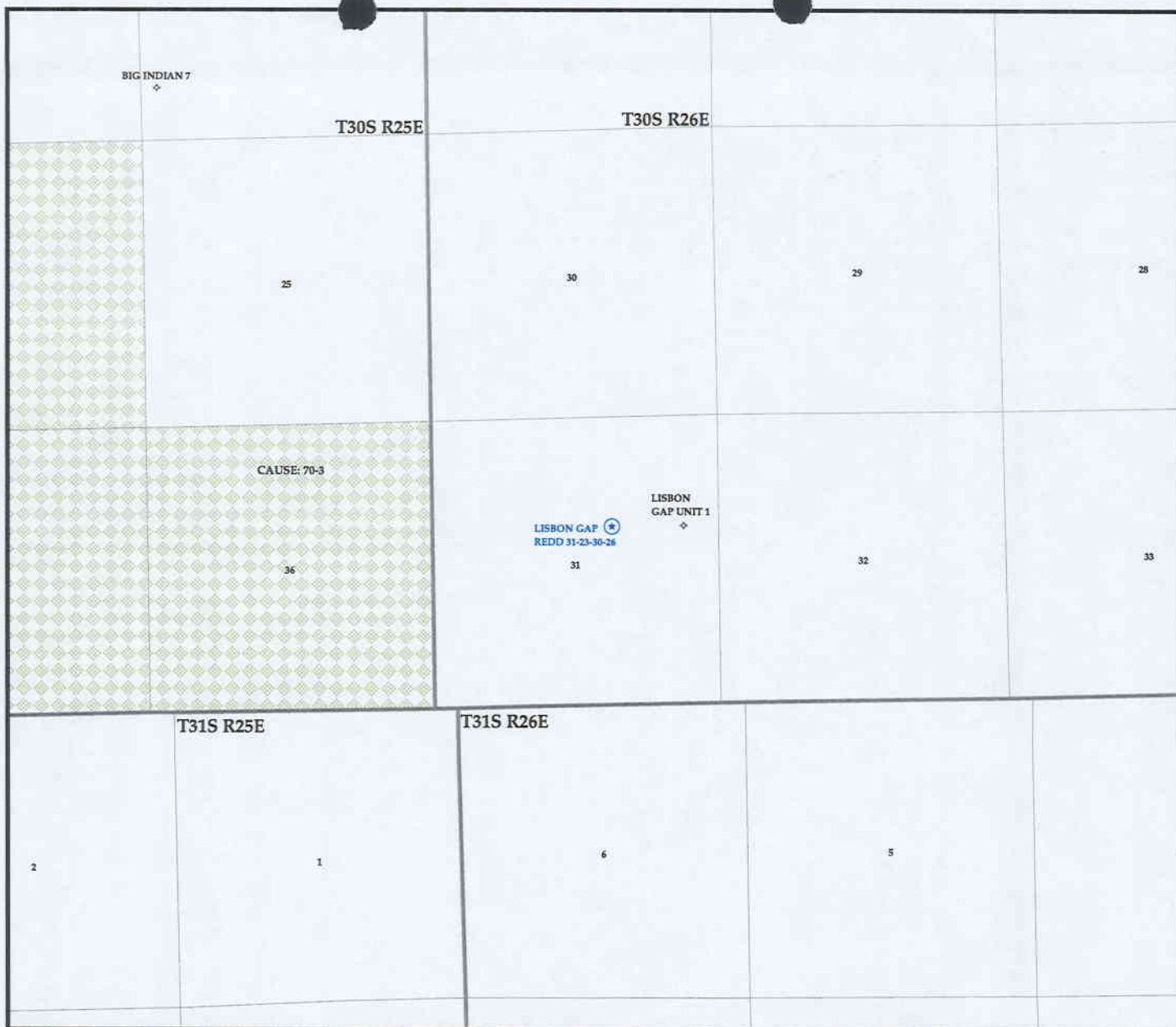
Siting: _____

_____ R649-3-11. Directional Drill

COMMENTS: Needs Update (Wed 4-19-05)

STIPULATIONS: 1. Spacing Ship

1. Spacing Strip
2. STATEMENT OF BASIS
3. ~~ATTACH~~ ROLL COMMENTS



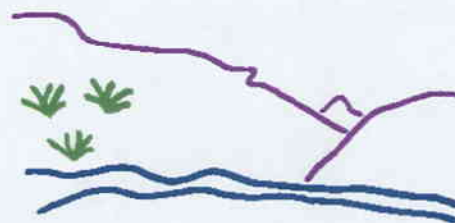
OPERATOR- ENCANA O&G (USA) (N2175)

SEC. 31 T.30S R.26E

FIELD: WILDCAT (001)

COUNTY: SAN JUAN

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

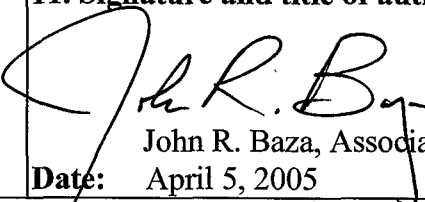
Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 05-APRIL-2005

STATE ACTIONS
Resource Development Coordinating Committee
Governor's Office of Planning and Budget
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or April 19, 2005
3. Title of proposed action: Application for Permit to Drill	
4. Description of Project: EnCana Oil & Gas (USA), Inc. proposes to drill the Lisbon Gap Redd 31-23-30-26 well (wildcat) on a Fee lease, San Juan County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
5. Location and detailed map of land affected (site location map required, electronic GIS map preferred) (include UTM coordinates where possible) (indicate county) 1980' FNL 1981' FEL, SW/4 NE/4, Section 31, Township 30 South, Range 26 East, San Juan County, Utah	
6. Possible significant impacts likely to occur: Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
7. Identify local government affected a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable: a. Has the representative and senator been contacted? N/A	
9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
10. For further information, contact: Diana Whitney Phone: (801) 538-5312	11. Signature and title of authorized officer  John R. Baza, Associate Director Date: April 5, 2005

From: Robert Clark
To: Whitney, Diana
Date: 4/11/2005 9:00:54 AM
Subject: Comments on RDCC #5094

The following comments are submitted in response to an application to drill permit, **RDCC #5094 (Lisbon Gap Redd 31-23-30-26 wildcat well)**.

Comments begin: The proposed well drilling project, in San Juan County, may require a permit, known as an Approval Order, from the Utah Division of Air Quality if any compressor stations are constructed at the site. A permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, SLC, UT, 84116 for review according to the Utah Air Conservation Rule R307-401, Permits, Notice of Intent and Approval Order. The proposed well drilling project is subject to Utah Air Conservation Rule R307-205-3, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Division of Air Quality, but steps need to be taken to minimize fugitive dust, such as, watering and/or chemical stabilization, providing vegetative or synthetic cover and windbreaks. A copy of the rules are found at www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end.** Robert Clark
Division of Air Quality 536-4435

CC: Dave Mcneill; Wright, Carolyn

Project Number: 5094

Sponsor: Division of Oil, Gas and Mining

SLB&M: Sec. 31, T30S, R26E

Counties Affected: San Juan

Description: Application for Permit to Drill - proposal to drill a wildcat well the Lisbon Gap Road Redd 31-23-30-26, on a Fee lease

Comments:

While the extraction of hydrocarbons will provide energy for a limited time, the soil, water quality, hydrology, and habitat can be negatively impacted for much longer.

Before permitting development to proceed, conditions should be included within the permit to protect environmental quality, sustain valuable natural resources, and to reduce future costs on the treasury of Utah and its citizens. These conditions should include -

- A) Net erosion from the total comprehensive project shall not exceed 'tolerable' erosion rates as determined by USDA / NRCS for agricultural soils. Although the land is not in agricultural use, maintaining these standards will preserve and protect natural resource values of the soil and in the waters downslope of the project area.
- B) Erosion from any one site or disturbance will not exceed the tolerable erosion rate by greater than 2.0 times the tolerable rate.
- C) All sites disturbed by the project, including roads, drilling pads, storage and other areas shall be restored to appropriate species, variety, and density of vegetative cover when use of the site for hydrocarbon extraction is no longer pursued.
- D) No discharge or runoff of hydrocarbons shall be permitted or allowed which might enter waters of the state.
- E) Project pipeline placements and all other ground disturbing activities shall be designed, engineered, and implemented to minimize crossing of and/or disturbance to streams, washes, gullies, arroyos, or other depressions where resulting erosion potential or habitat value might be high.
- F) Where any pipeline is installed, the pipeline corridor shall be maintained to prevent erosion exceeding USDA tolerable rates with appropriate vegetative cover and other means as needed, particularly on slopes or swales.
- G) Appropriate maintenance of pumping, extraction, pipeline, and all other facilities shall be ongoing for duration of lease to sustain ecological function including habitat, soil stability, vegetative cover, and prevention of damage to the environment including release or deposition of materials that are toxic or otherwise detrimental.
- H) Upon ultimate termination of the lease in the future, well site, pipeline, roads, and all other disturbances shall be appropriately removed and sites restored as closely as possible to equal or exceed vegetative cover, soil stability and soil permeability as existed prior to project implementation. A bond shall be provided to insure such restoration.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: EnCana Oil & Gas (USA) Inc.

WELL NAME & NUMBER: Lisbon Gap Redd 31-23-30-26

API NUMBER: 43-037-31834

LOCATION: 1/4,1/4 SWNE Sec:31 TWP: 30S RNG: 23E 1980 FNL 1981 FEL

Geology/Ground Water:

This located is situated on moderately permeable soil formed on Quaternary eolian deposits that cover Cretaceous age Burro Canyon Formation. Three underground water rights have been filed covering 28 water wells, 5 of which are within a mile of this location. These are all no closer than about $\frac{3}{4}$ of a mile. The water wells are part of a larger well field of some 28 wells mostly concentrated to the northwest within a mile or so of the location. A mining company in the Lisbon Valley mining district operates these wells and domestic as well as industrial use is requested on the filings. I have notified Paul Baker of the Minerals Section of DOGM of the relatively close proximity of this well to the mining company's water well field. The subject well will use a benign water based mud system to 3,000' and subsequently convert to a low solids non-dispersed mud system below that depth. The mining company has some wells in the water well field that well go to 1,200 to 1,500 feet of depth. The subject location is near the Lisbon Valley fault so the area is most likely rife with fracture permeability and a significant quantity of high quality groundwater is likely to be encountered. During the drilling phase the proposed surface casing and cementing program may not adequately isolate any zones of fresh water that may be penetrated.

Reviewer: Christopher J. Kierst

Date: 4/20/05

Surface:

On-site conducted April 18, 2005. In attendance: Bart Kettle (DOGM), Jevin Croteau (EnCana), Rick Costanza (EnCana), invited but choosing not to attend Paul Redd (surface owner).

Proposed location and access route are located on northwestern edge of the valley floor. A 20 mil pit liner will be used to stay consistent with federal requirements in the area. Discussed that surface lands will likely be used for livestock grazing before reserve pit has been closed. The reserve pit will be fenced on three sides while well is being drilled, with the fourth side being fenced immediately upon completion of drilling. Operator would like to change to dimensions of the reserve pit, division requested that changes be submitted on a Sundry Notice.

Reviewer: Bart Kettle

Date: April 19, 2005

Conditions of Approval/Application for Permit to Drill:

1. Reserve pit fenced on three sides during drilling, fourth side fenced upon completion of drilling.
2. A synthetic liner with a minimum thickness of 20 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EnCana Oil & Gas (USA) Inc.

WELL NAME & NUMBER: Lisbon Gap Redd 31-23-30-26

API NUMBER: 43-037-31834

LEASE: Fee **FIELD/UNIT:** _____

LOCATION: 1/4, 1/4 SWNE **Sec:** 31 **TWP:** 30S **RNG:** 26E 1980 **FNL** 1981 **FEL**

LEGAL WELL SITING: 460 F **SEC. LINE;** 460 F 1/4, 1/4 LINE; 920 F **ANOTHER WELL.**

GPS COORD (UTM): X =665873 E; Y =4222410 N **SURFACE OWNER:** FEE

PARTICIPANTS

Bart Kettle(DOGM), Jevin Croteau (EnCana), and Rick Costanza (EnCana)
Invited but choosing not to attend Paul Redd (Surface Owner).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~20 miles southeast of La Sal, San Juan County, Utah. The immediate areas surrounding the proposed well are a series of rough broken up sandstone ledges and wide relatively flat valley floors. Pinyon/Juniper and Wyoming sage communities dominate the immediate area. Location is staked on property owned by Paul D. Redd of Paradox, Colorado. Access to this well will be along existing roads with approximately 1420' of newly constructed access across lands owned by Mr. Redd. Drainage is to the southeast entering the Dolores River ~20 miles away. Ground cover is sparse, and soils are prone to erosion.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and Livestock grazing

PROPOSED SURFACE DISTURBANCE: 325' x 200'

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: One Plugged well, Lisbon Gap Unit 1.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities such as separators, dehydrators, flow meters and tanks will be located on-site. The Sales Gas line will be installed to the southwest along the access route connecting into existing pipelines.

SOURCE OF CONSTRUCTION MATERIAL: On-site

ANCILLARY FACILITIES: None required

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): Drilling at this location is not expected to generate significant public concern.

WASTE MANAGEMENT PLAN:

Garbage and other trash will be contained in an acceptable trash container. Refuse will be transported to an approved sanitary landfill.

Sewage will be handled in self-contained portable toilets and contents hauled off location to an authorized facility in accordance with State and local regulations.

Reserve pit will be fenced and lined with a 20-mil liner prior to use. Drill cuttings will be constrained in the reserve pit. Produced liquid hydrocarbons will be constrained in test tanks during completion and testing.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: No floodplains or wetlands will be affected by the drilling of this well. Proposed location is located above the head of a dry wash. Pad construction may increase short-term sediment loads, but is not expected to alter drainage function or long-term sediment load.

FLORA/FAUNA: Mule Deer, elk, rabbits, songbirds, lizards, snakes and raptors.

Grasses: Thickspike wheatgrass, curly galleta and blue grama. Forbs: Redstem filaree, longleaf phlox, Desert parsley, golden cryptanth and annual mustard spp. Shrubs: Wyoming Sage. Trees: Utah Juniper. Others: Prickly pear cactus.

SOIL TYPE AND CHARACTERISTICS: Dark red silty sand.

SURFACE FORMATION & CHARACTERISTICS: Dakota/Burro Canyon formations and Eolian deposits. Broken up sandstone ridges, and wide predominantly flat valleys with deep soils.

EROSION/SEDIMENTATION/STABILITY: Location is located in a depositional zone for wind blown soils; fine soils are prone to wind and water erosion when disturbed. All soils are subject to significant erosion during rain events sufficient to create flows.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 180'x160'x12'

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement

SURFACE AGREEMENT: Not yet signed.

CULTURAL RESOURCES/ARCHAEOLOGY:

OTHER OBSERVATIONS/COMMENTS

Request made that pit be fence on three side while drilling well and on the fourth side immediately following completion of drilling, due to the high probability for surface lands to be used for cattle grazing.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

April 19, 2005 9:40 A.M.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 30 (Level I Sensitivity)

Sensitivity Level I = 20 or more: total containment is required. consider criteria for excluding pit use.

Sensitivity Level II = 15-19: lining is discretionary.

Sensitivity Level III = below 15: no specific lining is required.

utah
gov

State Online Services

Agency List

Business.utah.gov

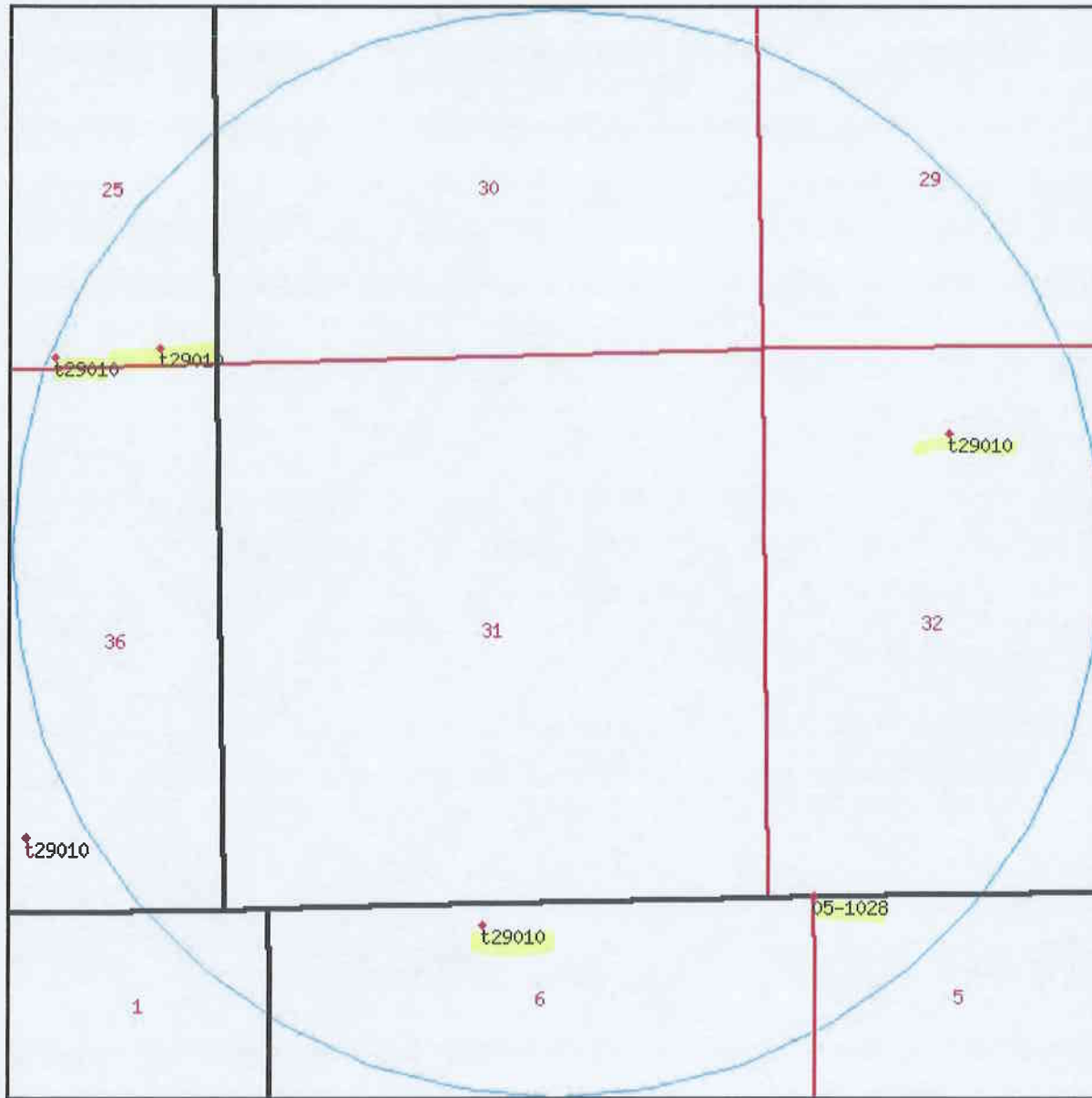
Search Utah.gov

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 04/20/2005 09:06 AM

Radius search of 5280 feet from a point S1980 W1981 from the NE corner, section 31, Township 30S, Range 26E, SL
b&m Criteria:wrtypes=W,C,E podtypes=all status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>05-1028</u>	Underground S0 W0 NE 06 31S 26E SL		U	19750116	DIS	0.500	0.000	LISBON LAND AND LIVESTOCK COMPANY INC. 1698 LEE STREET
<u>05-2593</u>	Underground S4473 E3408 NW 36 30S 25E SL		A	19960501	O	3.345	2419.950	LEE KAPALOSKI PARSONS BEHLE & LATIMER
<u>05-2593</u>	Underground N191 E3698 SW 25 30S 25E SL		A	19960501	O	3.345	2419.950	LEE KAPALOSKI PARSONS BEHLE & LATIMER
<u>05-2593</u>	Underground N278 E4693 SW 25 30S 25E SL		A	19960501	O	3.345	2419.950	LEE KAPALOSKI PARSONS BEHLE & LATIMER
<u>05-2593</u>	Underground S825 E1796 NE 31 30S 26E SL		A	19960501	O	3.345	2419.950	LEE KAPALOSKI PARSONS BEHLE & LATIMER
<u>t29010</u>	Underground S4473 E3408 NW 36 30S 25E SL		A	20040505	O	3.345	2419.950	LISBON VALLEY MINING CO. LLC 1776 LINCOLN STREET SUITE 900
<u>t29010</u>	Underground N191 E3698 SW 25 30S 25E SL		A	20040505	O	3.345	2419.950	LISBON VALLEY MINING CO. LLC 1776 LINCOLN STREET SUITE 900
<u>t29010</u>	Underground N278 E4693 SW 25 30S 25E SL		A	20040505	O	3.345	2419.950	LISBON VALLEY MINING CO. LLC 1776 LINCOLN STREET SUITE 900

<u>t29010</u>	Underground	<u>well</u> <u>info</u>	A	20040505 O	3.345 2419.950	LISBON VALLEY MINING CO. LLC 1776 LINCOLN STREET SUITE 900
	S149 E2066 NW 06 31S 26E SL					
<u>t29010</u>	Underground		A	20040505 O	3.345 2419.950	LISBON VALLEY MINING CO. LLC 1776 LINCOLN STREET SUITE 900
	S825 E1796 NE 31 30S 26E SL					

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Well name:

04-05 Encana Lisbon Gap Redd 31-23-30-26Operator: **Encana Oil & Gas (USA) Inc.**String type: **Surface**

Project ID:

43-037-31834

Location: **San Juan County****Design parameters:****Collapse**

Mud weight: 8.500 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 79 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 1,760 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 1,876 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 843 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 5,520 ft

Next mud weight: 9.000 ppg

Next setting BHP: 2,581 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 2,000 ft

Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	965	8.625	32.00	J-55	ST&C	965	965	7.875	61.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	426	2530	5.938	1876	3930	2.10	27	372	13.79 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 810-359-3940Date: April 21, 2005
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 965 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

04-05 Encana Lisbon Gap Redd 31-23-30-26Operator: **Encana Oil & Gas (USA) Inc.**String type: **Production**

Project ID:

43-037-31834

Location: **San Juan County****Design parameters:****Collapse**

Mud weight: 9.000 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 142 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 1,245 ft

Burst

Max anticipated surface pressure:

1,918 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 2,581 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 4,777 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5520	4.5	11.60	N-80	LT&C	5520	5520	3.875	128
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2581	6350	2.460	2581	7780	3.01	55	223	4.02 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 810-359-3940Date: April 21, 2005
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 5520 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Dakota

Surface

8-5/8"
MW 8.5
Frac 19.3

TOC @

0. 102 Navajo

419 Tox Tail

426 Wingate

865 chiale

Surface
965. MD

→ Producing formation
of WSW in area.
Deep (1500') Dkt
w/ 18% Washout

TOC @
1245.

1344 Moenkapi

2032 Cutler

propose TOC @ 965

2871 Horeka Trail

w/ 15% Washout
923' TOC w/ 12% Washout

4870 Ismag

Production
5520. MD

4-1/2"
MW 9.

BHP

$$(0.052)(9)(5520) = 2583$$

Anticipate 2700

Q_{wo}

$$(0.12)(5520) = 662$$

$$MWSP = 2038$$

BOP - 3,000 ✓

Seef csg - 3930

$$70\% = 2751$$

Mat pressure @ shoe = 1698

Test to 1700# ✓

✓ Adequate D&D 4/21/05

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File ENCAWA

☐ Suspense

☐ Other

LISBON GAP REDD 31-23-30-24 (Return Date) _____

(Loc.) Sec 31 Twp 30S Rng. 26E (To-Initials) _____

(API No.) 43-037-31834

1. Date of Phone Call: 04/21/05 Time: 11:15 AM

2. DOGM Employee (name) BRAD HILL (☒ Initiated Call)

Talked to LEFT MESSAGE FOR:

Name PAUL REDD (☐ Initiated Call) - Phone No. (970) 859-7358
of (Company/Organization) SURFACE OWNER

3. Topic of Conversation: LEFT A MESSAGE THAT I NEEDED
TO DISCUSS THE LACK OF A SURFACE OWNER
AGREEMENT WITH ENCAWA. ASKED HIM TO
PLEASE RETURN MY CALL

4. Highlights of Conversation: _____



EnCana Oil & Gas (USA) Inc.

370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

April 20, 2005

UTAH DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801
Attn: Brad Hill
Petroleum Geologist

Express Mail Overnight Delivery
Re: Request to proceed under Bond
Proposed Lisbon Gap 31-23-30-26 Well
Township 30 South, Range 26 East, SLM
Section 31: SW/4⁸E/4
San Juan County, UT

Dear Mr. Hill,

Pursuant to our telephone conversation on Friday, April 15, 2005, EnCana Oil & Gas (USA) Inc. (EnCana) desires to immediately commence operations on the above captioned well in San Juan County, Utah.

EnCana desires to proceed building location under bond for it has been unable to reach a surface use agreement with the existing surface owner. Enclosed for your reference is a letter to the surface owner indicating EnCana's attempt to acquire such an agreement (please note that the offer for road access is \$24.00 per rod, not per road). In addition, enclosed is a formally executed Affidavit stating that an appropriate surface use agreement has not been established to date with the surface owner. EnCana has rights of ingress and egress to access the lands under an existing oil and gas lease.

The urgent need for EnCana to access said lands is the result of an expiring undivided twenty-five per cent leased interest which expires May 5, 2005, in absence of actual drilling operations.

EnCana has attempted to contact the above interest in an attempt to extend the primary term of the existing lease. However, the Lessor died intestate on September 8, 2001. A copy of a final account determining heirship is enclosed for reference, listing nineteen heirs. A diligent attempt has been made to contact the heirs, but to date, only one lease has been received.

EnCana shall continue to communicate with the surface owner in an attempt to reach a mutually satisfactory agreement. However, due to the urgency of time for the matter discussed above, we request that our submitted application for permit to drill be approved under bond.

Thank you for your immediate attention to this matter. If you have questions or if I may be of assistance, please contact me at (720) 876-5264.

Sincerely,
ENCANA OIL & GAS (USA) INC.

Michael Holland
Land Negotiator

Cc: mth, dvs, rs, jc

RECEIVED

APR 22 2005

DIV. OF OIL, GAS & MINING

From: "Holland, Mike" <Mike.Holland@EnCana.com>
To: <bradhill@utah.gov>
Date: 4/25/2005 11:11:29 AM
Subject: FW: Lisbon Gap Redd 31-23-30-26 well

Hi, Brad!

As discussed, please note that we have been in further discussion with Paul Redd. Enclosed is additional correspondence both from EnCana and from Mr. Redd.

Be advised that we did not receive Mr. Redd's acceptance of those terms contained in Joe Ross's 4/20/05 letter on or before the April 22nd deadline.

If you have additional questions, please call me at (720) 876-5264. mth

-----Original Message-----

From: Holland, Mike
Sent: Monday, April 25, 2005 10:44 AM
To: Holland, Mike
Subject:

CC: "Schuyler, Ron" <Ron.Schuyler@EnCana.com>, "VanSteelandt, Doug" <Doug.VanSteelandt@EnCana.com>, "Croteau, Jevin" <Jevin.Croteau@encana.com>, "Blieszner, Diane" <Diane.Blieszner@encana.com>

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File ENCAVA

☐ Suspense

☐ Other

LISBON GAP REDD 31-23-30-26 (Return Date) _____

(Loc.) Sec 31 Twp 30S Rng 26E (To-Initials) _____

(API No.) 43-037 - 31834

1. Date of Phone Call: 04/26/05 Time: 1:40 Pm

2. DOGM Employee (name) BRAD HILL (☒ Initiated Call)

Talked to: LEFT MESSAGE PER:

Name PAUL REDD (☐ Initiated Call) - Phone No. (970) 859-7358

of (Company/Organization) SURFACE OWNER

3. Topic of Conversation: LEFT ANOTHER MESSAGE ASKING HIM
TO CALL ME CONCERNING LACK OF SURFACE
AGREEMENT WITH ENCAVA. I MENTIONED THAT
DOGM WOULD STILL ISSUE A PERMIT

4. Highlights of Conversation: _____
WITHOUT A SURFACE AGREEMENT AND
THAT HE SHOULD CALL ME.

NOTE:

THE RECORDING ON MR REDD'S PHONE HAD
BEEN CHANGED SINCE 4/21. THIS INDICATES
THAT MESSAGES HAD BEEN CHECKED.

From: "Holland, Mike" <Mike.Holland@EnCana.com>
To: <bradhill@utah.gov>
Date: 4/28/2005 10:07:34 AM
Subject: FW:

Hi, Brad!

Pursuant to our conversation this morning, I have contacted Ron Ebberts of Ebberts Construction, who handles our water acquisition effort for our drilling program.

As a back-up source of water supply, Ron has commercial rights to use M&I water from the Dolores Water Conservancy District (see attachment).

If you have questions, please call me at 720-876-5264. You may also call Ron Ebberts at 970-677-2476 (office) or on his cell at (970) 739-0238. (When I talked to Ron this morning, he was in the field so the cell phone would be the best number to use to reach him immediately.

It is my hope this information will satisfy your need for identifying the water source used for our operations.

mth

-----Original Message-----

From: Holland, Mike
Sent: Thursday, April 28, 2005 9:53 AM
To: Holland, Mike
Subject:

CC: "VanSteelandt, Doug" <Doug.VanSteelandt@EnCana.com>, "Schuyler, Ron" <Ron.Schuyler@EnCana.com>, "Croteau, Jevin" <Jevin.Croteau@encana.com>, <ron11@fone.net>, "Allred, Kenneth" <Kenneth.Allred@encana.com>

From: "Holland, Mike" <Mike.Holland@EnCana.com>
To: "Brad Hill" <bradhill@utah.gov>
Date: 4/28/2005 10:57:55 AM
Subject: RE: FW:

Brad,

Can we get a faxed copy of the approved APD when you're done?
That way, we can expedite commencement of operations. My fax number is
720-876-6264. Thks. mth

-----Original Message-----

From: Brad Hill [mailto:bradhill@utah.gov]
Sent: Thursday, April 28, 2005 10:49 AM
To: Holland, Mike
Subject: Re: FW:

That will work for us. I'm going to sign the APD and then it will go to
John Baza to sign the approval letter. I won't be in tomorrow but I
will try to make sure everything is taken care of before I leave today.
I'll let you know if any problems arise. If you have any questions
tomorrow call Diana Whitney at (801)538-5312.

Brad Hill
Petroleum Geologist
State of Utah
Division of Oil, Gas, & Mining
Phone: (801)538-5315
Fax: (801)359-3940
email: bradhill@utah.gov

>>> "Holland, Mike" <Mike.Holland@EnCana.com> 04/28/05 10:07 AM >>>

Hi, Brad!

Pursuant to our conversation this morning, I have contacted Ron
Ebberts of Ebberts Construction, who handles our water acquisition
effort for our drilling program.

As a back-up source of water supply, Ron has commercial rights
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739-0238. (When I talked to Ron this morning, he was in the field so
the
cell phone would be the best number to use to reach him immediately.

It is my hope this information will satisfy your need for
identifying the water source used for our operations.
mth

-----Original Message-----

From: Holland, Mike
Sent: Thursday, April 28, 2005 9:53 AM

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 28, 2005

EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202

Re: Lisbon Gap Redd 31-23-30-26 Well, 1980' FNL, 1981' FEL, SW NE,
Sec. 31, T. 30 South, R. 26 East, San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31834.

Sincerely,

for John R. Baza
Associate Director

jc
Enclosures

cc: San Juan County Assessor

Operator: EnCana Oil & Gas (USA) Inc.

Well Name & Number Lisbon Gap Redd 31-23-30-26

API Number: 43-037-31834

Lease: Fee

Location: SW NE **Sec.** 31 **T.** 30 South **R.** 26 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: ENCANA OIL & GAS (USA) INCWell Name: LISBON GAP REDD 31-23-30-26Api No: 43-037-31834 Lease Type: FEESection 31 Township 30S Range 26E County SAN JUANDrilling Contractor ROCKY MOUNTAIN RIG # RATHOLE**SPUDDED:**Date 05/04/05Time 1:00 PMHow DRY**Drilling will Commence:** _____Reported by MIKE SITTONTelephone # 1-303-819-7359Date 05/04/2005 Signed CHD



EnCana Oil & Gas (USA) Inc.

EnCana Oil & Gas (USA) Inc. tel: 720-876-5339
370 - 17th Street
Suite 1700 fax: 720-876-6339
Denver, CO 80202
www.encana.com

May 4, 2005

Attention: Brad Hill
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Lisbon Gap Redd 31-23-30-26
Section 31, T30S R26E
San Juan County, UT

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Dear Mr. Hill:

Please accept this letter as our notice to drill the subject well under the terms of the attached executed surface use agreement signed by the current surface owner, Mr. Paul Redd instead of drilling under our state bond.

EnCana Oil & Gas (USA) Inc. plans to spud this well before a May 5th lease expiration.

If you have any questions or need additional information, I can be reached at (720) 876-5339.

Sincerely,

A handwritten signature in black ink, appearing to read "Jevin Croteau". The signature is fluid and cursive, with a long horizontal stroke at the end.

Jevin Croteau
Regulatory Analyst

Attachment

ENCANA**EnCana Oil & Gas (USA) Inc.**

April 29, 2005

VIA FAX & MAIL

Mr. Paul David Redd
P. O. Box 326
Paradox, CO 81429-0326373 17th Street
Suite 1700
Denver, CO 80202tel: (303) 623-2300
fax: (303) 623-2400
www.encana.comRe: Surface Use Agreement

Dear Mr. Redd:

This letter, when signed by you, will evidence our agreement regarding payment for surface damages by EnCana Oil & Gas (USA) Inc. ("EnCana") to you, subject to the following terms and conditions.

Prior to EnCana's commencement of construction activities, EnCana will pay you [REDACTED] as payment in full for damages to the surface of your land in connection with the construction, drilling, completion, production, maintenance and operation of the Lisbon Gap Redd 31-23-30-25 well pad.

In conducting operations on your land, EnCana agrees as follows:

1. After construction of the well pad is completed, EnCana or contractor will seed all areas directly affected by construction activities, excluding roads and the well site, in accordance with Bureau of Land Management Standards.
2. In constructing the access road, EnCana will utilize crowning and ditching to help mitigate erosion.
3. During drilling or completing on the well pad, if EnCana identifies water, EnCana will notify you.
4. EnCana will work to minimize visual impacts from operations according to Bureau of Land Management Standards.
5. No more than three acres will be used for the well pad.
6. Prior to commencement of construction activities, EnCana will supply you with a plat showing the well pad layout, location, and road location.

The terms and conditions of this offer and our agreement are confidential, and you agree not to disclose the terms to any third party without first obtaining written consent from EnCana.

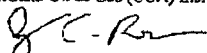
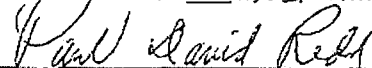
This letter, when accepted by you, supersedes all negotiations, prior discussions and any other agreements and understandings relating to payment of surface damages.

This letter will have no force and effect unless your acceptance of it is received by EnCana on or before the close of business (5:00 pm) on May 2, 2005.

If you agree to the foregoing terms and conditions, please execute this letter in the space provided below and return one (1) original copy to the attention of the undersigned and fax one (1) copy to (720) 876-4805.

Sincerely,

EnCana Oil & Gas (USA) Inc.

Joseph C. Ross
Paradox TeamAGREED TO and ACCEPTED this 24th day of May 2005.By: 
Paul David Redd

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EnCana Oil & Gas (USA) Inc.
Address: 370 Seventeenth Street, Suite 1700
city Denver
state CO zip 80202

Operator Account Number: N 3175
Phone Number: (720) 876-5431

Well 1 4303731834

API Number	Well Name	QQ	Sec	Twp	Rng	County
<u>4305731834</u>	<u>Lisbon Gap Redd 31-23-30-26</u>	<u>SWNE</u>	<u>31</u>	<u>30S</u>	<u>26E</u>	<u>San Juan</u>
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>14703</u>	<u>5/13/2005</u>	<u>5/19/05</u>		
Comments: <u>PRDX</u>						

K

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jane Washburn

Name (Please Print)



Signature

Engineering Tech

5/17/2005

Title

Date

(5/2000)

RECEIVED

MAY 17 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING5. Lease Designation and Serial No.
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allote or Tribe Name
NA7. Unit Agreement Name
NA8. Well Name and Number
Lisbon Gap Redd 31-23-30-269. API Well Number
43-057-3183410. Field and Pool, or Exploratory Area
Wildcat

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Other | |

Notice of Spud and Report of Activity

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs
on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Lisbon Gap Redd 31-23-30-26 spudded on 5/13/05 and is currently drilling at 3274.

Attached for your information are daily reports detailing activity from 5/13/05 through 5/17/05.

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 05/17/2005

(This space for State use only)

RECEIVED
MAY 23 2005
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : **Lisbon Gap Redd 31-23-30-26** API # : 4303731834 Operations Date : 05/17/2005
Surface Location : SWNE-31-30S-26 E 6th PM Area : Lisbon Gap Report # : 5
Spud Date : 05/13/2005 Days From Spud : 4 Depth At 06:00 : 3274
Morning Operations : 3274' Drlg w/ Directional Control Estimated Total Depth : 5270

Remarks :
Sliding 23% (162') 32 fph, Rotating 57 fph

Time To	Description
3:00 PM	Drlg 2120'- 2556'
3:30 PM	Rig Service
1:00 AM	Drlg 2556'- 3054'
1:30 AM	Rig Service
6:00 AM	Drlg 3054'- 3274'

Well : **Lisbon Gap Redd 31-23-30-26** API # : 4303731834 Operations Date : 05/16/2005
Surface Location : SWNE-31-30S-26 E 6th PM Area : Lisbon Gap Report # : 4
Spud Date : 05/13/2005 Days From Spud : 3 Depth At 06:00 : 2120
Morning Operations : 2120' Drill w/ Directional Control Estimated Total Depth : 5270

Remarks :
Sliding 8% (52') @ 34 fph, Rotating 49 fph

Time To	Description
7:00 AM	Trip in
11:00 AM	Drlg Cmt, Float Equip.
3:00 PM	Drlg 1300'- 1434'
3:30 PM	Rig Service
2:00 AM	Drlg 1434'- 1964'
2:30 AM	Rig Service
6:00 AM	Drlg 1964'- 2120'

Well : **Lisbon Gap Redd 31-23-30-26** API # : 4303731834 Operations Date : 05/15/2005
Surface Location : SWNE-31-30S-26 E 6th PM Area : Lisbon Gap Report # : 3
Spud Date : 05/13/2005 Days From Spud : 2 Depth At 06:00 : 1300
Morning Operations : Trip in Estimated Total Depth : 5270

Remarks :
Ran 26 jts, 24#, J-55, STC, 2 jts 32#, J-55, LTC (1216.71') Casing, Set @ 1,213.71', Gemoco Cmt Nose GS, Alu Auto Fill Flapper F.C. (1168.23'), 5 BowSpring Cent. Cement ahead 30 bbl Gel, Lead 66.3 bbl, 177 sks, 2.09 yld, 12.5# 50G/50POZ Cement + additives, Tail 45.2 bbl, 219 sks, 1.16 yld, 15.8# G Neat Cement, Displace 71.2 bbl water, 17 bbl Cement to Surface, Bump Plug, Float held. Cement fell +60', run 80' 1" pipe, Pump 14 bbl, 15.8#, 2% Cal Chlor. to fill. Cmt fell 15' below Ground Level, fill with sackcrete.

Time To	Description
6:30 AM	Trip out
11:00 AM	WO Casing Crew 1½ hrs, Rig up Run Casing
12:00 PM	Circ, Rig Down Casing Crew, Rig Up to Cement
3:30 PM	Cmt Casing
6:30 PM	Weld on C-22 Head Test 1500# 15 min OK
10:00 PM	Nipple Up BOP
4:00 AM	Test BOP, Manifold, Valves
6:00 AM	PU BHA, Dir. Tools

REGULATORY DRILLING SUMMARY



Well : Lisbon Gap Redd 31-23-30-26	API # : 4303731834	Operations Date : 05/14/2005
Surface Location : SWNE-31-30S-26 E 6th PM	Area : Lisbon Gap	Report # : 2
Spud Date : 05/13/2005 Days From Spud : 1		Depth At 06:00 : 1300
Morning Operations : Trip out to Run Casing		Estimated Total Depth : 5270

Remarks :

Time To	Description
12:00 PM	Drlg 58'- 495'
12:30 PM	Survey @ 495' 3°
4:00 PM	Drlg 495'- 915'
4:30 PM	Rig Service
10:00 PM	Drlg 915'- 1300' Survey 998' 3°
12:00 AM	Trip out, SLM no Correction, Trip in
5:30 AM	Circ, WO Casing
6:00 AM	Trip out

Well : Lisbon Gap Redd 31-23-30-26	API # : 4303731834	Operations Date : 05/05/2005
Surface Location : SWNE-31-30S-26 E 6th PM	Area : Lisbon Gap	Report # : 1
Spud Date : 05/13/2005 Days From Spud : 0		Depth At 06:00 : 28
Morning Operations : Drlg and Set Conductor		Estimated Total Depth : 5270

Remarks :

Rocky Mt Rathole Drilling Conductor

Time To	Description
6:00 PM	Dig Reserve Pit
6:00 AM	Drlg and Set Conductor.

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

5. Lease Designation and Serial No.

FEE

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-057-31834

10. Field and Pool, or Exploratory Area

Wildcat

4. Location of Well

Footages: 1980' FNL, 1981' FEL

County: San Juan

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Water Shut-Off | |

☒ Other

Report of Activity/Rig Release

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

The Lisbon Gap Redd 31-23-30-26 reached TD of 5180 on 5/21/05 and released rig on 5/22/05.

Attached for your information are daily reports detailing activity from 5/18/05 through 5/23/05.

13.

Name (Printed/Typed)

Jane Washburn

Title

Operations Engineering Tech

Signature

Date

05/24/2005

(This space for State use only)

RECEIVED

JUN 06 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Lisbon Gap Redd 31-23-30-26	API # : 4303731834	Operations Date : 05/23/2005
Surface Location : SWNE-31-30S-26 E 6th PM	Area : Lisbon Gap	Report # : 11
Spud Date : 05/13/2005	Days From Spud : 10	Depth At 06:00 : 5180
Morning Operations : Rig Down		Estimated Total Depth : 5270

Remarks :

Time To	Description	Cement ahead 20 bbl Chemical Wash, 20 bbl Water, 223 bbl 870 sks, G 50:50 Poz + additives, Displace w/ 2% L64 Water 78.7 bbl, Good Returns, Bump Plug, Floats Held
9:00 AM	Run 120jts, (5125.26') 4½", N-80, LTC Casing	
11:00 AM	Circ, Rig Down Casers, Rig Up Schlumberger	
1:30 PM	Cmt Casing	
6:00 PM	Set Slips, 55,000, Cut off, Clean Tanks	
6:00 AM	Rig Released 18:00 hrs, 5-22-05, Rig Down	

Well : Lisbon Gap Redd 31-23-30-26	API # : 4303731834	Operations Date : 05/22/2005
Surface Location : SWNE-31-30S-26 E 6th PM	Area : Lisbon Gap	Report # : 10
Spud Date : 05/13/2005	Days From Spud : 9	Depth At 06:00 : 5180
Morning Operations : Run Casing		Estimated Total Depth : 5270

Remarks :

Time To	Description	Log 1st run P-express w/HRLA, 2nd DSI, CDR-C (Dip meter, Survey w/GPIT Combo), 3rd Run MSCT Side Wall Cores 33 Recovered
7:30 PM	Log	
9:30 PM	Trip in	
12:00 AM	Circ	
4:00 AM	LDDP, BHA	
6:00 AM	Run Casing	

Well : Lisbon Gap Redd 31-23-30-26	API # : 4303731834	Operations Date : 05/21/2005
Surface Location : SWNE-31-30S-26 E 6th PM	Area : Lisbon Gap	Report # : 9
Spud Date : 05/13/2005	Days From Spud : 8	Depth At 06:00 : 5180
Morning Operations : 5180' Rig Up Loggers		Estimated Total Depth : 5270

Remarks :

Time To	Description	Sliding 47% (72') 18 fph, Rotating 36 fph. Schlumberger could not make it to Location before 04:00 hrs, 5-21-2005, Circ WO Loggers, 30' Down Hole Correction on Short Trip. Chlorides 21,000 mg/l to 36,000 mg/l 1st check, 56,000 mg/l 2nd check Salt 5078 (5108 Corrected)
1:30 PM	Drig 4962'- 5149' TD 13:30 hrs, 5-20-05	
2:30 PM	Circ	
7:30 PM	Short Trip to HWDP, Strap 30' Correction to 5180'	
12:00 AM	Circ	
3:00 AM	Trip out, LD Directional Equip., Pull Wear Ring	
5:00 AM	WO Loggers	
6:00 AM	Rig Up Loggers	

REGULATORY DRILLING SUMMARY



Well : Lisbon Gap Redd 31-23-30-26	API # : 4303731834	Operations Date : 05/20/2005
Surface Location : SWNE-31-30S-26 E 6th PM	Area : Lisbon Gap	Report # : 8
Spud Date : 05/13/2005	Days From Spud : 7	Depth At 06:00 : 4962
Morning Operations : 4962' Drlg w/ Directional Control		Estimated Total Depth : 5270

Remarks :

Sliding 62% (187') 14 fph, Rotating 33 fph

Time To	Description
2:00 PM	Drlg 4524'- 4742'
2:30 PM	Rig Service
12:30 AM	Drlg 4742'- 4899'
1:00 AM	Rig Service
6:00 AM	Drlg 4899'- 4962'

Well : Lisbon Gap Redd 31-23-30-26	API # : 4303731834	Operations Date : 05/19/2005
Surface Location : SWNE-31-30S-26 E 6th PM	Area : Lisbon Gap	Report # : 7
Spud Date : 05/13/2005	Days From Spud : 6	Depth At 06:00 : 4524
Morning Operations : 4524' Drlg w/ Directional Control		Estimated Total Depth : 5270

Remarks :

Sliding 59% (240'), 19 fph, Rotating 40 fph

Time To	Description
1:00 PM	Drlg 3960'- 4188'
1:30 PM	Rig Service
3:00 PM	Drlg 4188'- 4220'
4:00 PM	Repair hole in Std Pipe
6:00 AM	Drlg 4220'- 4524'

Well : Lisbon Gap Redd 31-23-30-26	API # : 4303731834	Operations Date : 05/17/2005
Surface Location : SWNE-31-30S-26 E 6th PM	Area : Lisbon Gap	Report # : 5
Spud Date : 05/13/2005	Days From Spud : 4	Depth At 06:00 : 3274
Morning Operations : 3274' Drlg w/ Directional Control		Estimated Total Depth : 5270

Remarks :

Sliding 23% (162') 32 fph, Rotating 57 fph

Time To	Description
3:00 PM	Drlg 2120'- 2556'
3:30 PM	Rig Service
1:00 AM	Drlg 2556'- 3054'
1:30 AM	Rig Service
6:00 AM	Drlg 3054'- 3274'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-657-31834

10. Field and Pool, or Exploratory Area

Wildcat

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

County: San Juan

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon*☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Water Shut-Off☒ Other

Report of Activity through 6/12/05

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs

on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

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following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

Completion operations are in progress on the Lisbon Gap Redd 31-23-30-25. Attached for your information are daily reports detailing activity from 5/27/05 through 6/12/05.

13.

Name (Printed/Typed)

Jane Washburn

Title

Operations Engineering Tech

Signature

Date

06/13/2005

(This space for State use only)

RECEIVED

JUN 1 / 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/12/2005

Report # : 17

End Time

Description

AFE # : 0550256

6:00 PM

Shut down.

Summary : Shut down.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/11/2005

Report # : 16

End Time

Description

AFE # : 0550256

6:00 PM

Shut down.

Summary : Shut down.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/10/2005

Report # : 15

End Time

Description

AFE # : 0550256

6:00 PM

1650 SIWP.

Summary : 1650 SIWP.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/09/2005

Report # : 14

End Time

Description

AFE # : 0550256

6:00 PM

Shut in.

Summary : Shut in.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/08/2005

Report # : 13

End Time

Description

AFE # : 0550256

6:00 PM

10 psi @ wellhead flowing on 40/64 choke. R/U Phoenix SL RIH to tag fluid @ 2600 and tag sand @ 5014 perfs @ 5010-40 and PBTD @ 5069. 55" of fill. R/D Phoenix SL and SWIFN.

Summary : 10 psi @ wellhead flowing on 40/64 choke. RIH and tag fluid @ 2600 and tag sand @ 5014. 55' of fill. PBTD @ 5069 and perfs @ 5010-40. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/07/2005

Report # : 12

End Time

Description

AFE # : 0550256

6:00 PM

Summary : Frac treat interval # 1 Desert creek @ 5010-5040 w/ SLB clearfrac/ 70Q N2 foam and 69000 lb of 20/40 sand. Pump 10 stages w/ 1 to 4# sand. Avg psi = 4300, Max psi = 5170. Avg rate = 16.1 bpm, Max raate 27.6 bpm. Clear fluid pumped = 721.4 bbls. Open up and flow back.

R/U Stinger and install isolation tool. R/U SLB to isolation tool. Hold safety meeting on fracing and flowback operations. Pressure test fluid and N2 lines to 7000. 0 SIWP fill hole w/ 31.5 bbls. Break formation @ 4606 pump 20 bbls @ 9.2bpm. Pump 1000 gals of 15% HCL acid. Stop 20 bbls short of top perf. ISIP = 3560. Flush acid 20 bbls into perfs break formation @ 4020. Frac gradient = 1.05 after acid. ISIP = 3620. 15 min SIP = 3464. Frac treat interval # 1 desert creek @ 5010-5040 w/ SLB 70Q/ N2 clearfrac w/ 69000# of 20/40 sand. Pump 10 stages w/ 1 to 4 pound sand. ISIP = 4500. 5 min = 4320, 10 min = 4284, 15 min = 4264 SIP. Shut well in and R/D SLB from isolation tool. Pull isolation tool

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/06/2005 Report # : 11

End Time

Description

AFE # : 0550256

6:00 PM

Summary : Perforate interval # 1 Desert creek @ 5010-5040. 30' w/ 4 jspf, 120 deg phasing and loaded w/ 23 g charges total holes 120.

R/U Lone Wolf WL. Hold safety meeting on perforation operations. Perforate interval @ 1 Desert creek @ 5010-5040 w/ 4 jspf, 120 deg phasing w/ 3 3/8 expendable casing guns. Loaded w/ 23g charges. Made 2 gun runs 10' and 20'. 30' total and 120 holes. R/D Lone Wolf WL. Had little blow. Northland R/U flowback equipment. SWIFN. SLB spotted trucks in.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/05/2005 Report # : 10

End Time

Description

AFE # : 0550256

6:00 PM

Shut down.

Summary : Shut down.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/04/2005 Report # : 9

End Time

Description

AFE # : 0550256

6:00 AM

shut down.

Summary : Shut down.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/03/2005 Report # : 8

End Time

Description

AFE # : 0550256

12:00 PM

N/D BOPE. N/U Stingers frac valve. RDMO

Summary : RDMO

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/02/2005 Report # : 7

End Time

Description

AFE # : 0550256

6:00 PM

Summary : TIH. Swab down to 2000' Come out laying down.

TIH w/ 3 7/8 rock bit, 4 1/2 scaper and 161 jts. Tag @ 5069 w/ 161 jts in up 15'. L/D 1 jt and swab well down 2000'. L/D 160 jts and SWIFN.

TIH w/ 3 7/8 rock bit, 4 1/2 scaper and 161 jts. Tag @ 5069 w/ 161 jts in up 15'. L/D 1 jt and swab well down 2000'. L/D 160 jts and SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/01/2005 Report # : 6
AFE # : 0550256

End Time Description
12:00 PM

Summary : MIRU. Pressure test csg to 3000 psi.
Unload tbq. SWIFN.

MIRU. N/U BOPE. Pressure test casing to 3000 psi and hold for 15 mins. Tested. Unload 165 jts of 2 3/8 N-80 tbq. rig hyd. pump broke. shut down.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 05/31/2005 Report # : 5
AFE # : 0550256

End Time Description
6:00 PM

Summary : Spot in 4-400 bbl frac tanks and rig equipment.

Spot in 4-400 bbl frac tank and rig equipment.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 05/30/2005 Report # : 4
AFE # : 0550256

End Time Description
6:00 PM

Summary : Shut down.

shut down.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 05/29/2005 Report # : 3
AFE # : 0550256

End Time Description
6:00 PM

Summary : Shut down.

Shut down.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 05/28/2005 Report # : 2
AFE # : 0550256

End Time Description
6:00 PM

Summary : Shut down.

Shut down.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 05/27/2005 Report # : 1
AFE # : 0550256

End Time Description
6:00 PM

Summary : N/U casing head. Run CCL cement bond log.

N/U casing head. R/U lone wolf WL and run CCL cement bond log. Shut down.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

5. Lease Designation and Serial No.

FEE

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-057-31834

10. Field and Pool, or Exploratory Area

Wildcat

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Other | |

Report of Activity through 6/20/05

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs
on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

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Completion operations are in progress on the Lisbon Gap Redd 31-23-30-25. Attached for your information are daily reports detailing activity from 6/13/05 through 6/20/05.

13.

Name (Printed/Typed)

Jane Washburn

Title

Operations Engineering Tech

Signature

Date

06/21/2005

(This space for State use only)

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JUN 24 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/20/2005 Report # : 24

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 800 SIWP. Open up to tank on 32/64 choke. Blew down and open up on 2". Started steady flowing fluid. Flowed for 5 hrs. Died. Recover 58.0 bbls. total recover 697.8. Left to recover 2473.1 bbls. SWIFN.

800 SIWP. Open up to tank on 32/64 choke. Blew down and open up on 2". Started steady flowing fluid. Flowed for 5 hrs. Died. Recover 58.0 bbls. total recover 697.8. Left to recover 2473.1 bbls. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/18/2005 Report # : 23

End Time

Description

AFE # : 0550256

6:00 AM

Summary : 20 psi @ wellhead flowing on 32/64 choke. Well died and shut well in. Recovered 622 bbls. left to recover 2548.

20 psi @ wellhead flowing on 32/64 choke. Well died and shut well in. Recovered 622 bbls. left to recover 2548.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/17/2005 Report # : 22

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 910 SIWP. Frac treat interval #2 desert creek @ 4850-4880 w/ SLB slickwater frac w/ 73600 lb of 20/40 sand. Pump 8 stages. started screenimg off on 1# sand got flushed. Pump 57000# of 20/40 sand. Avg rate-38.8 bpm. Max rate-50.4 bpm. Avg psi-4566, Max psi-6029. Clean fluid pumped 3170 bbls.

910 SIWP. R/U Stinger and install isolation tool. R/U SLB to isolation tool. Hold safety meeting on fracing and flowback operations. Pressure test fluid lines to 7000 psi. 940 SWIP fill hole w/ 32.0 bbls. Break formation @ 4329. Pump 1000 gals of 15% HCL acid. Pump @ 13.5 bpm 5780 psi. ISIP-3566. 15 min SIP-. Frac treat interval #2 Desert creek @ 4850-4880 w/ SLB slickwater frac and w/ 73600 lb of 20/40 sand. Pump pad @ 49.0 bpm 5140 psi. Pump 8 stages. stated screening out on 1# sand pump 57000# of 20/40 sand. ISIP-3960. SIP 5 min-3798, 10 min-3727, 15 min-3688. Shut well in. Avg rate-38.8 bpm, Max rate-50.4 bpm. Avg psi-4566, Max psi-6029. Clean fluid pumped 3170. R/D SLB and Stinger. Open

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/16/2005 Report # : 21

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 900 SIWP. Set 4 1/2 8k hes frac plug @ 4980 and perforate interval #2 desert creek @ 4850-4880. 30' W/ 4 jspf and 120 holes. SWIFN.

900 SIWP. R/U Lone Wolf WL. Hold safety meeting on perforating operations. RIH w/ 3.70JBGR to 5000'. Set 4 1/2 HES 8k frac plug @ 4980. Perforate interval #2 desert creek @ 4850-4880 w/ 4 jspf, 120 deg phasing w/ 3 3/8 expendable casing guns and loaded w/ 23g charges. made 2 gun runs 10' and 20' =30' and 120 holes. R/D Lone Wolf WL and SWIFN.

REGULATORY COMPLETION SUMMARY

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/15/2005 Report # : 20

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 200 SIWP. Clean out to TD @ 5069.
Flow test to tank on 16/64 choke w/ 1490
@ well head. Flow test pressure come
down. SWIFN.

200 SIWP. R/U HES coil tubing unit to frac valve. Hold safety
meeting on clean out w/ N2 and flow back operations. RIH w/ coiled
tubing and clean out w/ 70Q N2 foam. Did'nt see a tag @ perfs. Tag
TD and circulate hole clean and blow dry POOH. R/D HES coiled
tubing unit. Open well up on 16/64 choke thur Northland equipment
w/ 1490 @ well head. flowtest pressure come down below 500 psi.
Shut well in w/ pressure to preforate.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/14/2005 Report # : 19

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 400 SIWP. Blew down in 5 mins on 32/64
choke. Wait on HES coil tubing truck.

400 SIWP. Open up on 32/64 choke. Blew down in 5 mins. Wait on
HES coiled tubing trucks. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/13/2005 Report # : 18

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 2140 SIWP. Northland flowtest thur there
equipment. Perssure come down fast.
Get gas sample. Recover 3 bbls. SWIFN.

2140 SWIP. Open well up on 20/64 choke thur Northland equipment.
Upgrade choke to 32/64 choke. Pressurre come down to 0. Recover
3 bbls and SWIFN.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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5. Lease Designation and Serial No.

FEE

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-067-31834

10. Field and Pool, or Exploratory Area

Wildcat

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

County: San Juan

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

State: Utah

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Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

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Report of Activity through 6/27/05

Date of work completion _____

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13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature 	Date 06/28/2005

(This space for State use only)

RECEIVED
JUL 21 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/27/2005

Report # : 31

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 1250 SICP. 1250 SITP. Open tbg up on 32/64 choke to tank and blew down in 45 mins. RIH w/ swab tag fluid @ 1200. After each run flowed for 15-20 mins gas then died. Swab test and recover 65 bbls. Left to recover 2143 bbls. Total bbls recovered 1027.2. SWIFN.

1250 SICP. 1250 SITP. Open tbg up on 32/64 choke to tank and blew down in 45 mins. RIH w/ swab tag fluid @ 1200. After each run flowed for 15-20 mins gas then died. Made 11 swab runs and recover 65 bbls. Left to recover 2143.2 bbls. Total bbls recovered 1027.2. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/24/2005

Report # : 28

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 360 SICP. 600 SITP. Open well up to tank and blew down. RIH w/ swab and tag fluid @ 2000'. Swab test made runs and recovered 56 bbls of gas cut fluid. Flowed for 15 mins after each run. BBLs left to recover 2203.2. SWIFN.

360 SICP. 600 SITP. Open well up to tank and blew down. RIH w/ swab and tag fluid @ 2000'. Swab test made runs and recovered bbls of gas cut fluid. Made 14 runs and recover 56 bbls. Left to recover 2203.2 bbls. After each run flowed for 15 - 20 mins. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/23/2005

Report # : 27

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 500 SICP. 560 SITP. Blew tbg down. R/U to swab tag fluid @ 500'. Recover 47 bbls and tbg started flowing. Flowed f. or 3 hrs. Recover 41 bbls. Go back to swabing. Recover 112 bbls. Total recovered 153.0 bbls. Left to recover 2252.9. SWIFN.

500 SICP. 560 SITP. Blew tbg down. R/U to swab tag fluid @ 500'. Made 5 swab runs and recover 47 bbls. 10:00 am tbg started flowing w/ 200 psi on cgs and 20 psi tbg. Flowed for 3 hrs and died. Recover 41 bbls. Go back to swabing. Made 10 runs of gas cut fluid and recover 65 bbls. Total bbls recovered 153 bbls. Left to recover 2252.9 bbls from 3170.0 bbls pumped. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/22/2005

Report # : 26

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 400 SWIP. Open up on 64/64 choke to tank. Blew down and started unloading. Deid down recover 25.2 bbls. Total bbls recovered 764.1. Left to recover 2405.9 bbls. MIRU. RIH w/ noch collar and jts tag Frac plug. L/D EOT @ 4793. R/U to swab fluid @ surface. Swab down 1200' recover 53.0 bbls. BBLs left to recover 2378.9 SWIFN.

400 SWIP. Open up on 64/64 choke to tank. Blew down and started unloading. Deid down recover 25.2 bbls. Total bbls recovered 764.1. Left to recover 2405.9 bbls. MIRU. N/D frac valve. N/U BOPE. RIH w/ noch collar, 2' sub, 1.81 F-nipple, 1 jt, 1.87 F-nipple and 158 jts and tag frac plug. No fill. L/D 6 jts Eot @ 4793. R/U to swab made 3 runs recover 53.0 bbls. BBLs left to recover 2378.9. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/21/2005

Report # : 25

End Time

Description

AFE # : 0550256

550 SIWP. Open up on 64/64 choke and blew down. Started unloading fluid. Flow back. Recovered 41.1 bbls. Total bbls recovered 738.9. Left to recover 2431.1 bbls. well died. SWIFN.

Summary : 550 SIWP. Open up on 64/64 choke and blew down. Started unloading fluid. Flow back. Recovered 41.1 bbls. Total 738.9 bbls recovered. Left to recover 2431.1 bbls. Well died SWIFN

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

5. Lease Designation and Serial No.

FEE

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-067-31834

10. Field and Pool, or Exploratory Area

Wildcat

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | |

Report of Activity through 7/05/05

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

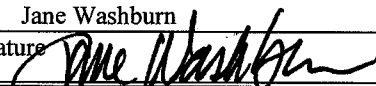
Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

Completion operations are in progress on the Lisbon Gap Redd 31-23-30-25. Attached for your information are daily reports detailing activity from 6/28/05 through 7/5/05.

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature 	Date 07/06/2005

(This space for State use only)

RECEIVED
JUL 11 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/05/2005

Report # : 39

End Time

Description

AFE # : 0550256

6:00 PM

800 SIWP. Open up on 32/64 choke and blew down. Put on full choke and started unloading. Flowed for 6 hrs had gas cut fluid. Recovered 72.1 bbls. Total recovered 661 bbls. Left to recover 1872.1 bbls. SWIFN.

Summary : 800 SIWP. Open up on 32/64 choke and blew down. Put on full choke and started unloading. Flowed for 6 hrs had gas cut fluid. Recovered 72.1 bbls. Total recovered 661 bbls. Left to recover 1872.1 bbls. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/01/2005

Report # : 35

End Time

Description

AFE # : 0550256

6:00 PM

Well died shut in for 4 hrs. Recover 471.9 bbls from 3092 pumped. Left to recover 2620.1. Open well up w/ 350 @ wellhead and blew down. Started unloading. Flowed for 6 hrs and died. Recover 86.1 bbls. Total bbls recovered 558.9. Left to recover 2533.1. SWIFN.

Summary : Well died shut in for 4 hrs. Recover 471.9 bbls from 3092 pumped. Left to recover 2620.1. Open well up w/ 350 @ wellhead and blew down. Started unloading. Flowed for 6 hrs and died. Recovered 86.1 bbls Total bbls recovered 558.9. Left to recover 2533.1. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/30/2005

Report # : 34

End Time

Description

AFE # : 0550256

6:00 PM

R/U Stinger and install isolation tool. R/U SLB to isolation. Hold safety meeting on fracing and flowback operations. Pressure test lines to 7000. 576 SIWP fill hole w/ 25.0 bbls and break formation @ 4217 pump 22.2 bpm @ 4300 psi and ISIP-3100. Shut well in blinder had a leak on manifold (get welder from lisbon gas plant) 2 hrs. Start pad 2 48.5 bpm, 5177 psi. Frac treat interval #2 desert creek (#2) @ 4733-58, 4777-95 w/ SLB slickwater frac w/ 85000 lb of 20/40 sand from 0.3 to 1.5#. Fill hole w/ 22.2 bbls. Break formation @ 4217 pump 22.2 bpm @ 4300 psi. Shut well in Blinder when down had leak on manifold. (get welder from Lisbon plant) 2 hrs. Pump 9 stage. Total bbls pumped 3092.0. Avg rate-41.6 bpm. Max rate-5637 bpm. Avg psi-4233. Max psi-5637. Open well up on 20/64 choke w/ 2380 psi @ wellhead. BBls to recover 3092.0 bbls. flowback

Summary : Frac treat interval #2 desert creek (#2) @ 4733-58, 4777-95 w/ SLB slickwater frac and w/ 85000 lb of 20/40 sand from 0.3 to 1.5#. Fill hole w/ 22.2 bbls. Break formation @ 4217 pump 22.2 bpm @ 4300 psi. Shut well in Blinder when down had leak on manifold. (get welder from Lisbon plant) 2 hrs. Pump 9 stage. Total bbls pumped 3092.0. Avg rate-41.6 bpm. Max rate-5637 bpm. Avg psi-4233. Max psi-5637. Open well up on 20/64 choke w/ 2380 psi @ wellhead. BBls to recover 3092.0 bbls. flowback

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/29/2005

Report # : 33

End Time

Description

AFE # : 0550256

6:00 PM

450 SIWP. R/U Lone Wolf WL. Hold safety meeting on perforation operations. RIH w/ 3.70 JBGR to 4845. Set 4 1/2 HES 8k frac plug @ 4830. Perforate interval #2 Desert creek (#2) @ 4777-95, 4733-58 w/ 4 jsp, 120 deg phasing w/ 3 3/8 expendable casing guns. Loaded w/ 23g charges. Made 3 gun runs 18' 16, and 9'- 43' and 172 holes. R/D Lone Wolf WL. SWIFN.

Summary : 450 SIWP. RIH w/ 3.70 JBGR to 4845 and set 4 1/2 HES 8k frac plug @ 4830. Perforate interval #2 Desert creek (#2) @ 4777-95, 4733-58 w/ 4 jsp and 172 holes. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/28/2005

Report # : 32

End Time

Description

AFE # : 0550256

6:00 PM

660 SICP. 620 SITP. Open up and blew down. RIH w/ swab tag fluid @ 2750. Make 2 swab runs and go to hourly runs 5 runs total. Recover 23.2 bbls. Left to recover 2120bbls. total recovered 1050.2 bbls. Blew csg down and come out L/D 154 jts. N/D BOPE and N/U frac valve.

Summary : 660 SICP. 620 SITP. Open up and blew down. RIH w/ swab tag fluid @ 2750. Swab test hourly runs. recover 23.2 bbls. Left to recover 2120 bbls. Total bbls recovered 1050.2 Blew csg down come out laying . N/D BOPE. N/U frac valve. R/D. SWIFN.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

5. Lease Designation and Serial No.

FEE

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-057-31834

10. Field and Pool, or Exploratory Area

Wildcat

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Other | |

Report of Activity through 7/12/05

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs
on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion operations are in progress on the Lisbon Gap Redd 31-23-30-25. Attached for your information are daily reports detailing activity from 6/28/05 through 7/12/05.

13.

Name (Printed/Typed)

Jane Washburn

Title

Operations Engineering Tech

Signature



Date

07/13/2005

(This space for State use only)

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JUL 15 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/12/2005 Report # : 46
AFE # : 0550256

End Time Description
6:00 PM

Summary : 320 csg psi. Flowing up tbg w/ 0 psi on tbg. Flowed for 22 hrs and recover 108.4 bbls. Left to recover 2204.9. Try RIH w/ swab and did'nt go. Flow back for 9 hrs and recover 22 bbls. Left to recover 2182.9. SWIFN.

320 csg psi. Flowing up tbg w/ 0 psi on tbg. Flowed for 22 hrs and recover 108.4 bbls. Left to recover 2204.9. Try RIH w/ swab and did'nt go. Flow back for 9 hrs and recover 22 bbls. Left to recover 2182.9. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/11/2005 Report # : 45
AFE # : 0550256

End Time Description
6:00 PM

Summary : 1700 SICP. 1680 SITP. Open tbg up and blew down. Started unloading flow for 8 hrs and recover bbls. Turn over to flowback crew.

1700 SICP. 1680 SITP. Open tbg up and blew down. Started unloading flow for 8 hrs and recover bbls. Turn over to flowback crew.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/09/2005 Report # : 43
AFE # : 0550256

End Time Description
6:00 PM

Summary : 1500 SICP. 1440 SITP. Left well shut in.

1500 SICP. 1440 SITP. Left well shut in.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/08/2005 Report # : 42
AFE # : 0550256

End Time Description
6:00 PM

Summary : 1460 SICP. 1050 SITP. Open up on 32/64 choke to tank and blew down. Take choke out and started unloading flow for 10 hrs. Recover 95.9 bbls. Total recovered 944.5. Left to recover 2312.3. SWIFN.

1460 SICP. 1050 SITP. Open up on 32/64 choke to tank and blew down. Take choke out and started unloading flow for 10 hrs. Recover 95.9 bbls. Total recovered 944.5. Left to recover 2312.3. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/07/2005 Report # : 41
AFE # : 0550256

End Time Description
6:00 PM

Summary : 1480 SIWP. Open well up on 28/64 choke to flowback tank. Blew down and started unloading on full choke. MIRU. Well flowed for 8 hrs. Recover 105.1 bbls. Total recovered 848.6 bbls. Left to recover 1685.3 bbls. Well steal gasiing N/D frac valve and N/U BOPE. RIH w/ noch collar and 152 jts. Tag frac plug @ 4830. L/D 5 jts EOT @ 4673. SWIFN.

1480 SIWP. Open well up on 28/64 choke to flowback tank. Blew down and started unloading on full choke. MIRU. Well flowed for 8 hrs. Recover 105.1 bbls. Total recovered 848.6 bbls. Left to recover 1685.3 bbls. Well steal gasiing. N/D frac valve and N/U BOPE. RIH w/ noch collar, 2' sub, 1.81 F-nipple, 1jt, 1.87 F-nipple and 152 jts. Tag frac plug @ 4830 no fill. L/D 5 jts EOT @ 4673. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/06/2005

Report # : 40

End Time

Description

AFE # : 0550256

6:00 PM

1250 SIWP. Open up on 28/64 choke to flowback tank. Blew down and started unloading on full choke. Flowed for 5 hrs and died. Recovered 82.5 bbls. Total recovered 743.5. Left to recover 1128.6. SWIFN.

Summary : 1250 SIWP. Open up on 28/64 choke to flowback tank. Blew down and started unloading on full choke. Flowed for 5 hrs and died. Recovered 82.5 bbls. Total recovered 743.5. Left to recover 1128.6. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/05/2005

Report # : 39

End Time

Description

AFE # : 0550256

6:00 PM

800 SIWP. Open up on 32/64 choke and blew down. Put on full choke and started unloading. Flowed for 6 hrs had gas cut fluid. Recovered 72.1 bbls. Total recovered 661 bbls. Left to recover 1872.1 bbls. SWIFN.

Summary : 800 SIWP. Open up on 32/64 choke and blew down. Put on full choke and started unloading. Flowed for 6 hrs had gas cut fluid. Recovered 72.1 bbls. Total recovered 661 bbls. Left to recover 1872.1 bbls. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/01/2005

Report # : 35

End Time

Description

AFE # : 0550256

6:00 PM

Well died shut in for 4 hrs. Recover 471.9 bbls from 3092 pumped. Left to recover 2620.1. Open well up w/ 350 @ wellhead and blew down. Started unloading. Flowed for 6 hrs and died. Recover 86.1 bbls. Total bbls recovered 558.9. Left to recover 2533.1. SWIFN.

Summary : Well died shut in for 4 hrs. Recover 471.9 bbls from 3092 pumped. Left to recover 2620.1. Open well up w/ 350 @ wellhead and blew down. Started unloading. Flowed for 6 hrs and died. Recovered 86.1 bbls Total bbls recovered 558.9. Left to recover 2533.1. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 06/30/2005

Report # : 34

End Time

Description

AFE # : 0550256

6:00 PM

R/U Stinger and install isolation tool. R/U SLB to isolation. Hold safety meeting on fracing and flowback operations. Pressure test lines to 7000. 576 SIWP fill hole w/ 25.0 bbls and break formation @ 4217 pump 22.2 bpm @ 4300 psi and ISIP-3100. Shut well in blinder had a leak on manifold (get welder from lisbon gas plant) 2 hrs. Start pad 2 48.5 bpm, 5177 psi. Frac treat interval #2 desert creek (#2) @ 4733-58, 4777-95 w/ SLB slickwater frac w/ 85000 lb of 20/40 sand from 0.3 to 1.5#. Pump 9 stages ISIP-3450. SIP 5 min-3450, 10 min-3100, 15 min-3070. Shut well in. Total bbls pumped 3092.0. Avg rate-41.6 bpm. Max rate-58.0 bpm. Avg psi-4233. Max psi-5637. R/D SLB from isolation tool and R/

Summary : Frac treat interval #2 desert creek (#2) @ 4733-58, 4777-95 w/ SLB slickwater frac and w/ 85000 lb of 20/40 sand from 0.3 to 1.5#. Fill hole w/ 22.2 bbls. Break formation @ 4217 pump 22.2 bpm @ 4300 psi. Shut well in Blinder when down had leak on manifold. (get welder from Lisbon plant) 2 hrs. Pump 9 stage. Total bbls pumped 3092.0. Avg rate-41.6 bpm. Max rate-5637 bpm. Avg psi-4233. Max psi-5637. Open well up on 20/64 choke w/ 2380 psi @ wellhead. Bbls to recover 3092.0 bbls. flowback

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial No.

FEE

6. If Indian, Allote or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-067-31834

10. Field and Pool, or Exploratory Area

Wildcat

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages:

1980' FNL, 1981' FEL

QQ, Sec T,R,M:

SWNE Sec 31-T30S-R26E

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon*☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Water Shut-Off☒ Other

Report of Activity through 7/19/05

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs
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Completion operations are in progress on the Lisbon Gap Redd 31-23-30-25. Attached for your information are daily reports detailing activity from 7/13/05 through 7/19/05.

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 07/19/2005

(This space for State use only)

RECEIVED

JUL 2 / 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/19/2005 Report # : 53
AFE # : 0550256

End Time
6:00 PM

Description

Summary : 1200 SICP. 1275 SITP. Open tbg up on 32/64 choke and blew down. Take choke out and started unloading. Flow well for 4 hrs. RIH w/ swab and tag gas cut fluid. TBG stayed flowing. RIH w/ swab and lost jars. Recover 28 bbls. Left to recover 2011 bbls. SWIFN.

1200 SICP. 1275 SITP. Open tbg up on 32/64 choke and blew down. Take choke out and started unloading. Flow well for 4 hrs. RIH w/ swab tag gas cut made 1 run. TBG stayed flowing. Make swab run and lost jars. Recover 28 bbls. Left to recover 2011 bbls. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/18/2005 Report # : 52
AFE # : 0550256

End Time
6:00 PM

Description

Summary : 1440 SICP. 1500 SITP. Open well up on 32/64 choke to tank and blew down. Take choke out and tbg started flowing. flow well for 10 hrs. Recover 35 bbls. Left to recover 2037 bbls. SWIFN.

1440 SICP. 1500 SITP. Open well up on 32/64 choke to tank and blew down. Take choke out and tbg started flowing. flow well for 10 hrs. Recover 35 bbls. Left to recover 2037 bbls. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/15/2005 Report # : 49
AFE # : 0550256

End Time
6:00 PM

Description

Summary : 1300 SICP. 1350 SITP. Open tbg up on 32/64 choke and blew down. Take choke out and started unloading. Flow well for 9 hrs. Recover 36 bbls. Left to recover 2072 bbls. SWIFN.

1300 SICP. 1350 SITP. Open tbg up on 32/64 choke and blew down. Take choke out and started unloading. Flow well for 9 hrs. Recover 36 bbls. Left to recover 2072 bbls. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/14/2005 Report # : 48
AFE # : 0550256

End Time

Summary : 1300 SICP. 1380 SITP. Open tbg up on 32/64 choke and blew down. Take choke out and started unloading. Flow well for 9 hrs. Recover 35 bbls. Left to recover 2108.9. SWIFN

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/13/2005 Report # : 47
AFE # : 0550256

End Time

Summary : 1460 SICP. 1450 SITP. Open tbg up on 32/64 choke and blew down Take out choke and started unloading. Flow well for 9 hrs. SWIFN. Recover 36 bbls. Left to recover 2143.9 bbls.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-057-31834

10. Field and Pool, or Exploratory Area

Wildcat

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

County: San Juan

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon*☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Water Shut-Off☒ Other

Report of Activity through 7/19/05

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs
on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

Completion operations on the Lisbon Gap Redd 31-23-30-26 have been suspended for evaluation. Additional frac treatments are planned and should be completed by the end of the month. Attached are daily reports from 7/20/05 - 7/26/05. A completion report will be submitted within 30 days of completion of the well.

RECEIVED

AUG 15 2005

DIV. OF OIL, GAS & MINING

13. Name (Printed/Typed)	Title
Jane Washburn	Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 08/10/2005

(This space for State use only)

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/26/2005 Report # : 60
AFE # : 0550256

End Time Description
6:00 PM

Summary : 1100 SICP. 1150 SITP. Blew down tbg and csg. Come out laying down. N/D BOPE. N/U frac valve. Shut well in. RDMO.

1320 SICP. 1400 SITP. Open tbg up on 32/64 choke to tank and blew down. Take choke out and started unloading. Flow well for 9.5 hrs and recover 24 bbls. Left to recover 1906 bbls. Had 320 psi on csg. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/25/2005 Report # : 59
AFE # : 0550256

End Time Description
6:00 PM

Summary : 1320 SICP. 1400 SITP. Open tbg up on 32/64 choke to tank and blew down. Take choke out and started unloading. Flow well for 9.5 hrs and recover 24 bbls. Left to recover 1906 bbls. Had 320 psi on csg. SWIFN.

1320 SICP. 1400 SITP. Open tbg up on 32/64 choke to tank and blew down. Take choke out and started unloading. Flow well for 9.5 hrs and recover 24 bbls. Left to recover 1906 bbls. Had 320 psi on csg. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/22/2005 Report # : 56
AFE # : 0550256

End Time Description
6:00 PM

Summary : 1140 SICP. 1200 SITP. Open well up on 32/64 choke and blew down. RIH w/ swab tag fluid @ 1500. Swab test tbg flows for 1 hr and dields down. Recover 25 bbls flowing and swabbing. Left to recover 1930 bbls. SWIFN.

1140 SICP. 1200 SITP. Open well up on 32/64 choke and blew down. RIH w/ swab tag fluid @ 1500. Swab test tbg flows for 1 hr and dields down. Recover 25 bbls flowing and swabbing. Left to recover 1930 bbls. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/21/2005 Report # : 55
AFE # : 0550256

End Time Description
6:00 PM

Summary : 1200 SICP. 1230 SITP. Open tbg up on 32/ 64 choke and blew down. Take choke out and started unloading. Flowed for 2 hrs. RIH w/ swab tag fluid @ 1500. Swab test and recover 28 bbls flowing and swabbing. Left to recover 1955 bbls. Had 220 psi on csg. SWIFN.

1200 SICP. 1230 SITP. Open tbg up on 32/ 64 choke and blew down. Take choke out and started unloading. Flowed for 2 hrs. RIH w/ swab tag fluid @ 1500. Swab test made 8 runs and recover 28 bbls flowing and swabbing. Left to recover 1955 bbls. Had 220 psi on csg. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 07/20/2005 Report # : 54
AFE # : 0550256

End Time Description
6:00 PM

Summary : 1200 SICP. 950 SITP. Open tbg and csg up and blew down. POOH and reteve jars. RIH open ended. EOT @ 4673. R/U to swab. Tag fluid @ 750. Recover 28 bbls swabbing and flowing. Left to recover 1983 bbls. Had pressure on the cgs 420. SWIFN.

1200 SICP. 950 SITP. Open tbg and csg up and blew down. POOH and reteve jars. RIH open ended. EOT @ 4673. R/U to swab. Tag fluid @ 750 made 3 swab runs. Had to wait tbg gasing to much to get down. Recover 28 bbls Swab and flowing. Left to recover 1983 bbls. Had pressure on the cgs 420. SWIFN.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-057-31834

10. Field and Pool, or Exploratory Area

Wildcat

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages:

1980' FNL, 1981' FEL

County: San Juan

QQ, Sec T,R,M:

SWNE Sec 31-T30S-R26E

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other**SUBSEQUENT REPORT**

(Submit Original Form Only)

☐ Abandon*☒ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Water Shut-Off☒ Other

Report of Activity through 08/30/05

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

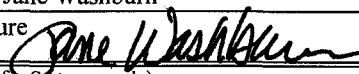
* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion operations on the Lisbon Gap Redd 31-23-30-26 have resumed. Attached for your information are daily reports from 8/15/05 - 8/30/05.

13. Name (Printed/Typed)	Title
Jane Washburn	Operations Engineering Tech
Signature 	Date
	09/01/2005

(This space for State use only)

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SEP 0 / 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/30/2005

Report # : 74

End Time

Description

AFE # : 0550256

4:00 PM

600 SIWP. R/U Lone Wolf WL. Hold safety meeting on wire line operations. RIH and perforate interval #4 Ismay @ 4285-98, 4265-75. Made 2 gun runs 13' and 10' w/ 23g charges and 120 deg phasing. 2 jspf and 46 holes. R/D Lone Wolf WL and SWIFN.

Summary : 600 SIWP. R/U Lone Wolf WL. Hold safety meeting on wire line operations. RIH and perforate interval #4 Ismay @ 4285-98, 4265-75. Made 2 gun runs 13' and 10' w/ 23g charges and 120 deg phasing. 2 jspf and 46 holes. R/D Lone Wolf WL and SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/29/2005

Report # : 73

End Time

Description

AFE # : 0550256

12:00 PM

RDMO. Pull pressure gauges @ 4:00 PM and shut well in for night.

Summary : RDMO. Pull pressure gauges @ 4:00 PM and shut well in for night.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/26/2005

Report # : 72

End Time

Description

AFE # : 0550256

6:00 PM

660 SITP. 640 SICP. Blew tbg down to tank. RIH w/ swab Tag gas pockets pull trace of fluid. Get gas and water sample. Blew tbg down and POOH. R/U Lone Wolf WL. Hold safety meeting w/ Lone Wolf, Key, SLB, and Phoenix on job operations. RIH w/ 4 1/2 Baker CIBP and set @ 4400. RIH w/ 140 jts. R/U SLB and roll the hole w/ 60 bbls of 6% KCL. Test CIBP to 5000 and come out laying down. N/D BOPE. N/U frac valve. Perforate interval # 4 Ismay @ 4310-4325 15' w/ 4 jspf and 120 deg phasing. R/D Lone Wolf WL. Fill the hole and RIH w/ Pressure gauges to 4275. Run pressure gauges off csg valve. Pump DFIT break formation @ 3900. Pump 20 bbls @ 4.7 bpm w/ 3400 psi. ISIP=2180. Shut in for 72 hr's.

Summary : 660 SITP. 640 SICP. Blew tbg down to tank. RIH w/ swab Tag gas pockets pull trace of fluid. Get gas and water sample. Blew tbg down and POOH. R/U Lone Wolf WL. Hold safety meeting w/ Lone Wolf, Key, SLB, and Phoenix on job operations. RIH w/ 4 1/2 Baker CIBP and set @ 4400. RIH w/ 140 jts. R/U SLB and roll the hole w/ 60 bbls of 6% KCL. Test CIBP to 5000 and come out laying down. N/D BOPE. N/U frac valve. Perforate interval # 4 Ismay @ 4310-4325 15' w/ 4 jspf and 120 deg phasing. R/D Lone Wolf WL. Fill the hole and RIH w/ Pressure gauges to 4275. Run pressure gauges off csg valve. Pump DFIT break formation @ 3900. Pump 20 bbls @ 4.7 bpm w/ 3400 psi. ISIP=2180. Shut in for 72 hr's.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/25/2005

Report # : 71

End Time

Description

AFE # : 0550256

Enter the description here

Summary : 120 csg pressure. 5 tbg pressure flowing thur PDS equipment to flare on full choke. Recover 60 bbls from swabing and overnight flowback. Total bbls recovered 741 bbls. Left to recover 73 bbls. RIH w/ swab tag fluid @

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/24/2005

Report # : 70

End Time

Description

AFE # : 0550256

6:00 PM

0 pressure on well. Flowed over night for 2 hr's and died. Recover 4 bbls. Total recovered 673. RIH w/ swab tag fluid @ 800' pull from 3600' Tbg started flowing . Flowed for 2 hr's. Made 7 hourly runs flowed for 45 min's after each run and recover 46 bbls swabing and flowing. Turn over to PDS flowback.

Summary : 0 pressure on well. Flowed over night for 2 hr's and died. Recover 4 bbls. Total recovered 673. RIH w/ swab tag fluid @ 800' pull from 3600' Tbg started flowing . Flowed for 2 hr's. Made 7 hourly runs flowed for 45 min's after each run and recover 46 bbls swabing and flowing. Turn over to PDS flowback.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/23/2005

Report # : 69

End Time

Description

AFE # : 0550256

6:00 PM

0 SIWP. Clean out to 4700. L/D 3 jts R/U to swab. Made 7 runs and tbg started flowing. Recovered 41 bbls. R/U flow line to PDS flowback equipment.

Summary : 0 SIWP. Clean out to 4700. L/D 3 jts R/U to swab. Made 7 runs and tbg started flowing. Recovered 41 bbls. R/U flow line to PDS flowback equipment.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/22/2005

Report # : 68

End Time

Description

AFE # : 0550256

6:00 PM

5 psi @ wellhead flowing thur PDS equipment. Recover 1 bbl. Total recovered 678.0 bbls. Making .12 MMCFs/ day w/ 80 % Co2. Rig up and spot in equipment. N/D frac valve. N/U BOPE. Pick up 148 jts and tag @ 4635 65' . Pull above perms and left tbg open to PDS flowback equipment.

Summary : 5 psi @ wellhead flowing thur PDS equipment. Recover 1 bbl. Total recovered 678.0 bbls. Making .12 MMCFs/ day w/ 80 % Co2. Rig up and spot in equipment. N/D frac valve. N/U BOPE. Pick up 148 jts and tag @ 4635 65' . Pull above perms and left tbg open to PDS flowback equipment.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/21/2005

Report # : 67

End Time

Description

AFE # : 0550256

6:00 PM

5 psi @ wellhead flowing thur PDS equipment @ .11MMCFs/day. Recover 21 bbls. Total recovered 677.0 bbls. Left to recover 137 bbls.

Summary : 5 psi @ wellhead flowing thur PDS equipment @ .11MMCFs/day. Recover 21 bbls. Total recovered 677.0 bbls. Left to recover 137 bbls.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/20/2005

Report # : 66

End Time

Description

AFE # : 0550256

6:00 PM

45 psi @ wellhead flowing thur PDS equipment. Recover 32 bbls. Total recovered 656. Left to recover 158.

Summary : 45 psi @ wellhead flowing thur PDS equipment. Recover 32 bbls. Total recovered 656. Left to recover 158.

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/19/2005

Report # : 65

End Time

Description

AFE # : 0550256

6:00 PM

45 psi @ wellhead flowing thru PDS equipment. recover 32 bbls. Total recovered 624 bbls. Move in Key #31 and spot on side of location. Flow back.

Summary : 45 psi @ wellhead flowing thru PDS equipment. recover 32 bbls. Total recovered 624 bbls. Move in Key #31 and spot on side of location. Flow back.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/18/2005

Report # : 64

End Time

Description

AFE # : 0550256

Enter the description here

Summary : RU Schlumberger. Frac Gothic formation. 500 psi on well. No break. Initial pressure 4600 psi @ 35 BPM combined rate. Pressure started climbing on steady rate to max pressure. Reduced rate to 30 BPM combined rate. Pressure dropped back to 5560 psi and continued to increase. No pressure variation with increase in gel concentration. Reached max pressure and went to flush. Pumped a total 97,224# 20/40 sand, 912 bbls water (6% KCL), and 1652 Bbls. CO2. ISIP 4800 psi, 5 min 4300 psi, 15 min 4125 psi. RD Schlumberger, start flowback. Open well @ 3700 psi on 18/64 choke. 6:00 PM 2700 psi 98 Bbls recovered (814 Bbls LTR). 06:00 AM 8/19 45 psi, well open. Recovered 624 Bbls (288 Bbls LTR). No burnable gas.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/17/2005

Report # : 63

End Time

Description

AFE # : 0550256

Enter the description here

Summary : Well SI for pressure fall off. Gauges will be pulled this afternoon. Frac scheduled Thursday 8/18.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/16/2005

Report # : 62

End Time

Description

AFE # : 0550256

Enter the description here

Summary : Well SI for pressure falloff.

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/15/2005

Report # : 61

End Time

Description

AFE # : 0550256

Enter the description here

Summary : Set CIBP, Perforate Gothic and pump
DFIT test. RU Lone Wolf. Set baker CIBP
@ 4720'. Fill hole. Pressure test to 5000
psi. OK. Perforate Gothic 4632' to 4680'.
RU Schlumberger to pump DFIT. Pump
3.5 bbls to fill. Break @ 3577 psi. Pump
15 bbls 6% KCL @ 5 BPM, 3400 psi. SD.
ISIP 3076 psi. SI for falloff test. RD
Schlumberger.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

5. Lease Designation and Serial No.

FEE

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-067-31834

10. Field and Pool, or Exploratory Area

Wildcat

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandon* | <input checked="" type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Water Shut-Off | |

☒ Other

Report of Activity through 09/18/05

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs
 on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

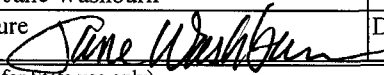
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12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

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Attached for your information are daily reports from 8/31/05 - 9/18/05 detailing completion activity
 on the Lisbon Gap Redd 31-23-30-26.

13. Name (Printed/Typed)	Title
Jane Washburn	Operations Engineering Tech
Signature 	Date
	09/19/2005

(This space for State use only)

RECEIVED**SEP 26 2005**

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 09/21/2005 Report # : 84
AFE # : 0550256

End Time Description
6:00 PM 300 csg pressure. 5 tbg pressure flowing to flare. Shut well in and release PDS. RDMO.

Summary : 300 csg pressure. 5 tbg pressure flowing to flare. Shut well in and release PDS. RDMO.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 09/20/2005 Report # : 83
AFE # : 0550256

End Time Description
6:00 PM 40 psi on tbg flowing on 20/64 choke to flare @ 200 THmcfs/ day. Bringing back 1 bbl per hour. Open tbg up on 64/64 choke to flare. Land tbg in hanger EOT @ 4234. N/D BOPE, N/U wellhead. RIH w/ swab tag nipple made 2 runs and recover 5 bbls. Made 2 dry runs. Casing pressure come down to 20 psi. Shut well in for 4 hours. Pressure build up to 320 psi tbg and csg. Open up on 64/64 choke tbg come down to 10 psi csg 300 psi. Left open to flare overnight thur PDS equipment.

Summary : 40 psi on tbg flowing on 20/64 choke to flare @ 200 THmcfs/ day. Bringing back 1 bbl per hour. Open tbg up on 64/64 choke to flare. Land tbg in hanger EOT @ 4234. N/D BOPE, N/U wellhead. RIH w/ swab tag nipple made 2 runs and recover 5 bbls. Made 2 dry runs. Casing pressure come down to 20 psi. Shut well in for 4 hours. Pressure build up to 320 psi tbg and csg. Open up on 64/64 choke tbg come down to 10 psi csg 300 psi. Left open to flare overnight thur PDS equipment.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 09/19/2005 Report # : 82
AFE # : 0550256

End Time Description
6:00 PM 320 csg pressure. 40 tbg pressure flowing to flare burnig on 64/64 choke @ 300 THmcfs/ day. Recover 40 bbls. Total recovered 622 bbls. Total bbls recovered from flowing and clean out pumped 780 bbls. Put in 20/64 choke and get flow rate. Flow thur PDS over night.

Summary : 320 csg pressure. 40 tbg pressure flowing to flare burnig on 64/64 choke @ 300 THmcfs/ day. Recover 40 bbls. Total recovered 622 bbls. Total bbls recovered from flowing and clean out pumped 780 bbls. Put in 20/64 choke and get flow rate. Flow thur PDS over night.

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 09/18/2005 Report # : 81

End Time

Description

AFE # : 0550256

6:00 PM

160 csg pressure. 5 tbg pressure. Shut tbg in for 4 hrs for build up. 1090 tbg and 660 csg. Open up on 32/64 choke thur PDS equipment. Flowback.

Summary : 160 csg pressure. 5 tbg pressure. Shut tbg in for 4 hrs for build up. 1090 tbg and 660 csg. Open up on 32/64 choke thur PDS equipment. Flowback.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 09/17/2005 Report # : 80

End Time

Description

AFE # : 0550256

6:00 PM

160 csg pressure. 15 tbg pressure flowing thur PDS flowback equipment. Recovered 98 bbls. total bbls recovered 582 bbls. Left to recover 386 bbls. Flowback.

Summary : 160 csg pressure. 15 tbg pressure flowing thur PDS flowback equipment. Recovered 98 bbls. total bbls recovered 582 bbls. Left to recover 386 bbls. Flowback.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 09/16/2005 Report # : 79

End Time

Description

AFE # : 0550256

6:00 PM

250 csg pressure. 10 tbg pressure flowing on 32/64 choke thur flowback equipment. Recover 115 bbls. Total recovered 300. Left to recover 314 bbls. Blow csg down and RIH and tag up. Clean out to CIBP @ 4400'. Circulate clean and L/D 6 jts EOT @ 4220. R/U and swab. Made 2 swab runs and started unloading. Recover 50 bbls. Hook tbg up to flowback equipment. Flowback.

Summary : 250 csg pressure. 10 tbg pressure flowing on 32/64 choke thur flowback equipment. Recover 115 bbls. Total recovered 300. Left to recover 314 bbls. Blow csg down and RIH and tag up. Clean out to CIBP @ 4400'. Circulate clean and L/D 6 jts EOT @ 4220. R/U and swab. Made 2 swab runs and started unloading. Recover 50 bbls. Hook tbg up to flowback equipment. Flowback.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 09/15/2005 Report # : 78

End Time

Description

AFE # : 0550256

6:00 PM

1700 SIWP. MIRU and spot in rig equipment . Open well up on 24/64 choke to tank. Bled down and had 10 psi @ wellhead. Pump 10 bbls N/D frac valve and N/U BOPE. RIH w/ noch collar, 2' sub, 1.81 F-nipple, 1 jt, 1.87 F-nipple and 136 jts. Tag @ 4320 w/ 80' of fill. Pull above perms. Well was flowing going in. R/U tbg to PDS and left open to flow back equipment over night.

Summary : 1700 SIWP. MIRU and spot in rig equipment . Open well up on 24/64 choke to tank. Bled down and had 10 psi @ wellhead. Pump 10 bbls N/D frac valve and N/U BOPE. RIH w/ noch collar, 2' sub, 1.81 F-nipple, 1 jt, 1.87 F-nipple and 136 jts. Tag @ 4320 w/ 80' of fill. Pull above perms. Well was flowing going in. R/U tbg to PDS and left open to flow back equipment over night.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 09/14/2005 Report # : 77

End Time

Description

AFE # : 0550256

Enter the description here

Summary : 0 Pressure on well. Shut in for build up. Recovered 130 bbls. Left to recover 484 bbls. Total bbls pumped 614 bbls.

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 09/13/2005

Report # : 76

End Time

Description

AFE # : 0550256

6:00 PM

Summary : R/U Stinger and install isolation tool. R/U SLB to Stinger. Hold safety meeting on fracing and flowback operations. Pressure test fluid and N2 lines to 8500. Frac treat interval #5 Hoovenwep @ 4310-25, 4285-98. 4265-70 w/ 70Q N2 foam frac. Openwell up had 200 psi on well. Break formation @ 3350. Pump 10 bbls @ 10.6 bpm, 3060 psi. ISIP 2150, SIP 1 min= 2004, 4 min = 1959. Pump 7 stages w/ 178000 lb of 20/40 jordan-unimin sand. (Prop Con started going down @ end of the job). ISIP = 3950. SIP 1 min = 3860, 4 min = 3715. Shut well in and R/D Stinger and SLB. Avg psi = 4523, Max psi = 5164. Avg rate = 28.0 bpm, max rate = 34.0. TOT Clean fluid pumped 614. Open well up on 16/64 choke thur PDS equipment w/ 3100 psi @ wellhead. Flowback.

R/U Stinger and install isolation tool. R/U SLB to Stinger. Hold safety meeting on fracing and flowback operations. Pressure test fluid and N2 lines to 8500. Frac treat interval #5 Hoovenwep @ 4310-25, 4285-98. 4265-70 w/ 70Q N2 foam frac. Openwell up had 200 psi on well. Break formation @ 3350. Pump 10 bbls @ 10.6 bpm, 3060 psi. ISIP 2150, SIP 1 min= 2004, 4 min = 1959. Pump 7 stages w/ 178000 lb of 20/40 jordan-unimin sand. (Prop Con started going down @ end of the job). ISIP = 3950. SIP 1 min = 3860, 4 min = 3715. Shut well in and R/D Stinger and SLB. Avg psi = 4523, Max psi = 5164. Avg rate = 28.0 bpm, max rate = 34.0. TOT Clean fluid pumped 614. Open well up on 16/64 choke thur PDS eq

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 08/31/2005

Report # : 75

End Time

Description

AFE # : 0550256

Enter the description here

Summary : 500 SITP. 420 SICP. Open tbq up on 32/64 choke to tank.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial No.

FEE

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-067-31834

10. Field and Pool, or Exploratory Area

Wildcat

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

County: San Juan

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandon* | <input checked="" type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | |

Report of Activity through 09/21/05

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs
on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.


Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

Attached for your information are daily reports from 9/19/05 - 9/21/05 detailing completion activity
on the Lisbon Gap Redd 31-23-30-26. Additional perforations are planned to continue to test this
well.

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature 	Date 09/29/2005

(This space for State use only)

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OCT 06 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-~~6~~7-31834

10. Field and Pool, or Exploratory Area

Wildcat

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

County: San Juan

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon*☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Water Shut-Off☒ Other

Notice of Operations on 5/4/05

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs
on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

EnCana Oil & Gas (USA) Inc. would like to report that actual drilling operations on the
Lisbon Gap Redd 31-23-30-26 commenced at 6:00 PM on 5/4/05 with the drilling of the
conductor hole. The drilling report for activity on 5/4/05 is attached.

13.

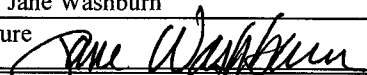
Name (Printed/Typed)

Jane Washburn

Title

Operations Engineering Tech

Signature



Date

10/19/2005

(This space for State use only)

RECEIVED

OCT 21 2005

DIV. OF OIL, GAS & MINING

Daily Drilling Report

Well : Lisbon Gap Redd 31-23-30-26

Area : Lisbon Gap

AFE # :0550256



API # :4303731834

Formation :

24hr. Summary :															Ops. Date : 05/05/2005				
Am Ops :Drlg and Set Conductor															Report # : 1				
Ops Forecast : same															Spud Date : 05/13/2005				
Mud Record															Days f. Spud : 0				
Gels															Rig On Loc. : 1				
Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf															Est. TD : 5270				
															MD at 6AM : 28				
															TVD at 6AM : 28.0				
Mud Additives															Progress : 0				
Mud Item Used Rec.															Day : \$0				
															To Date : \$0				
															AFE : \$729,959				
															GL : 6319.0				
															KB to GL : 16.0				
															KB Elev : 6335.0				
Deviation Record															Hook Loads				
Depth Angle Dir.															Up :				
															Down :				
															Rotating :				
															Torque(ft lbs) :				
															Torque(Amps) :				
BHA															BHA Length : 0.00				
# Of Item O.D. Length																			
															DC OD : Total BHA Hours : 109.5				
															DP OD : Drill Jar Hours :				
Daily Mud Cost (\$) : \$0																			
Bit Record																			
Daily Cumulative Depth																			
Bit # Size Manufacturer Model Serial # Made Hours ROP Made Hours ROP Out WOB Condition																			
Mud Motor																			
RPM																			
Bit # Mud Motor Motor Table Manufacturer Serial Num																			
Hydraulics																			
Pump#1 Pump #2 Flow Annular Velocity Mud																			
Bit # Nozzles Model Stroke Liner Spm Model Stroke Liner Spm Press. Rate (DC) (DP) Density HSI																			
Last Casing																			
Section : Hole Depth : Casing Size : Casing Set At :																			
Time Breakdown																			
Start Time : 6:00 AM Total Hours : 24.00 Rotating Hours : 0.00 Total Rotating Hours : 109.50																			
Start Time End Code Description Activity Sub Code Trouble Sub Code																			
6:00 AM 6:00 PM 21 Dig Reserve Pit																			
6:00 PM 6:00 AM 21 Drlg and Set Conductor.																			
Comments																			
Rocky Mt Rathole Drilling Conductor																			
Mud Log																			
Formation : Background : Connection : Trip : Flare Length :																			
Rig : Hayes Rig 1 Superintendent : Phone # :																			
Supervisor : Phone # :																			

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 10/21/2005 Report # : 87

End Time

Description

AFE # : 0550256

6:00 PM

40 SITP. 0 SICP. Get gas sample and blow tbg down. RIH w/ swab tag F-nipple @ 2935 POOH no fluid. Wait for 2 hour's. Made 5 dry swab runs. Recover 0 fluid. SWIFN.

Summary : 40 SITP. 0 SICP. Get gas sample and blow tbg down. RIH w/ swab tag F-nipple @ 2935 POOH no fluid. Wait for 2 hour's. Made 5 dry swab runs. Recover 0 fluid. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 10/20/2005 Report # : 86

End Time

Description

AFE # : 0550256

6:00 PM

960 SIWP. Blew well down. R/U Lone Wolf WL. Hold safety meeting on perforating operations. RIH and dump bail 30' of cement on CIBP @ 4400. Set Baker 10k CIBP @ 3700'. Perforate Honaker trail @ 3494-82, 3048-30, 3020-11 w/ 4 jspf, 120 deg phasing. Used 3 3/8 expendable casings guns. Loaded w/ 23g charges made 3 gun runs, 39' and 156 holes. Well pressure come up to 180 psi. R/D Lone Wolf WL. Blow well down and RIH w/ 4 1/2 R-3 PKR. Set PKR @ 2973 w/ 94 jts in. RIH w/ swab tag F-nipple had gas cut fluid. Made 3 runs and recover 1.5 bbls. SWIFN.

Summary : 960 SIWP. Blew well down. R/U Lone Wolf WL. Hold safety meeting on perforating operations. RIH and dump bail 30' of cement on CIBP @ 4400. Set Baker 10k CIBP @ 3700'. Perforate Honaker trail @ 3494-82, 3048-30, 3020-11 w/ 4 jspf, 120 deg phasing. Used 3 3/8 expendable casings guns. Loaded w/ 23g charges made 3 gun runs, 39' and 156 holes. Well pressure come up to 180 psi. R/D Lone Wolf WL. Blow well down and RIH w/ 4 1/2 R-3 PKR. Set PKR @ 2973 w/ 94 jts in. RIH w/ swab tag F-nipple had gas cut fluid. Made 3 runs and recover 1.5 bbls. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 10/19/2005 Report # : 85

End Time

Description

AFE # : 0550256

6:00 PM

1400 SIWP. MIRU. Spot in rig equipment. Blow well down to tank for 1 1/2 hrs. N/D wellhead, N/U BOPE. RIH w/ swab tag fluid @ 1500' made 2 swab runs. Get gas and water sample. Water sample had a trace of oil. Blow csg down. POOH and SWIFN.

Summary : 1400 SIWP. MIRU. Spot in rig equipment. Blow well down to tank for 1 1/2 hrs. N/D wellhead, N/U BOPE. RIH w/ swab tag fluid @ 1500' made 2 swab runs. Get gas and water sample. Water sample had a trace of oil. Blow csg down. POOH and SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 09/21/2005 Report # : 84

End Time

Description

AFE # : 0550256

6:00 PM

300 csg pressure. 5 tbg pressure flowing to flare. Shut well in and release PDS. RDMO.

Summary : 300 csg pressure. 5 tbg pressure flowing to flare. Shut well in and release PDS. RDMO.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-087-31834

10. Field and Pool, or Exploratory Area

Wildcat

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages:

1980' FNL, 1981' FEL

County: San Juan

QQ, Sec T,R,M:

SWNE Sec 31-T30S-R26E

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon*☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Water Shut-Off☒ Other

Report of Activity through 11/04/05

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs
on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached for your information are daily reports from 10/19/05 - 11/4/05 detailing completion activity on the Lisbon Gap Redd 31-23-30-26. Additional perforations were added to the Honaker Trail. This zone is being tested, and completion work will continue.

13.

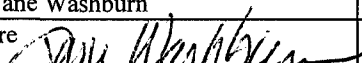
Name (Printed/Typed)

Jane Washburn

Title

Operations Engineering Tech

Signature



Date

11/07/2005

(This space for State use only)

RECEIVED

NOV 14 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 11/04/2005

Report # : 96

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 25 SITP. 0 SICP. Blew tbg down to tank and RIH w/ swab tag nipple and pulled dry. Wait 2 hour's and make a run. Made a total of 6 swab runs and all dry. No real gas show. SWIFN.

500 SITP. 425 SICP. Blew tbg and csg down to tank. POOH w/ 39 stds, L/D R-3 packer. RIH w/ 4' sub, 1.81 F-nipple, 1 jt, 1.87 F-nipple and 217 jts of 2 3/8 tbg. EOT @ 6753.93 land tbg in hanger. N/D BOPE, N/U wellhead. RIH w/ swab and tag fluid @ 5500' made swab 11 runs and recover 29 bbls. Last 2 runs had real good blow on tbg w/ 450 psi on csg. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 11/03/2005

Report # : 95

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 0 SIWP. Blew down to tank. RIH / 4 1/2 ASI-10k-packer, 1.81 F-nipple, 1 jt, 1.87 F-nipple, and 93 jts set @ 2973.68. RIH w/ swab tag nipple and pull dry. Made a total of 5 swab run's all dry. SWIFN.

0 SIWP. Blew down to tank. RIH / 4 1/2 ASI-10k-packer, 1.81 F-nipple, 1 jt, 1.87 F-nipple, and 93 jts set @ 2973.68. RIH w/ swab tag nipple and pull dry. Made a total of 5 swab run's all dry. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 11/02/2005

Report # : 94

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 90 SICP. 0 SITP. RIH w/ swab tag nipple pull 1/2 bbl. Wait 2 hour make swab run and dry. Blow down csg and L/D 95 jts. N/D BOPE, N/U wellhead. Start to rig down got phone call from Denver. Rig back up. N/D wellhead, N/U BOPE. SWIFN.

90 SICP. 0 SITP. RIH w/ swab tag nipple pull 1/2 bbl. Wait 2 hour make swab run and dry. Blow down csg and L/D 95 jts. N/D BOPE, N/U wellhead. Start to rig down got phone from Denver. Rig back up. N/D wellhead, N/U BOPE. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 11/01/2005

Report # : 93

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 70 SICP. 5 SITP. Blew tbg down to tank. RIH w/ swab tag Nipple and dry. Go to 2 hourly swab runs. Made 4 swab run all dry. SWIFN.

70 SICP. 5 SITP. Blew tbg down to tank. RIH w/ swab tag Nipple and dry. Go to 2 hourly swab runs. Made 4 swab run all dry. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 10/31/2005

Report # : 92

End Time

Description

AFE # : 0550256

5:00 PM

Summary : 10 SITP. 55 SICP. Blew tbg down to tank. RIH w/ swab and tag fluid @ 2900. Made 3 runs and dried up recover 2 bbls. Wait for 2 hour's make run. made 4 runs and recover 4.5 bbls. Pressure on well. SWIFN.

10 SITP. 55 SICP. Blew tbg down to tank. RIH w/ swab and tag fluid @ 2900. Made 3 runs and dried up recover 2 bbls. Wait for 2 hour's make run. made 4 runs and recover 4.5 bbls. Pressure on well. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 10/29/2005

Report # : 91

End Time

Description

AFE # : 0550256

6:00 PM

0 SIWP. RIH w/ swab and tag fluid @ 2900'. Made 4 swab runs and dried up. Go to hourly runs. Made 4 runs total bbls recovered 8 bbls. 0 pressure on well. SWIFN.

Summary : 0 SIWP. RIH w/ swab and tag fluid @ 2900'. Made 4 swab runs and dried up. Go to hourly runs. Made 4 runs total bbls recovered 8 bbls. 0 pressure on well. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 10/28/2005

Report # : 90

End Time

Description

AFE # : 0550256

6:00 PM

0 SIWP. Pull pressure gauges and R/D Phoenix SL. RIH open ended w/ 1.81 F-nipple, 1 jt, 1.87 F-nipple, and 94 jts. EOT @ 2998. RIH w/ swab tag fluid @ 200'. Made 12 runs and recover 38 bbls. 0 pressure on csg. SWIFN.

Summary : 0 SIWP. Pull pressure gauges and R/D Phoenix SL. RIH open ended w/ 1.81 F-nipple, 1 jt, 1.87 F-nipple, and 94 jts. EOT @ 2998. RIH w/ swab tag fluid @ 200'. Made 12 runs and recover 38 bbls. 0 pressure on csg. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 10/25/2005

Report # : 89

End Time

Description

AFE # : 0550256

6:00 PM

20 SIWP. Blew well down to tank. R/U Lone Wolf WL. Hold safety meeting on wireline work and DFIT operations. RIH and set Baker 4 1/2 10k CIBP @ 3400'. R/D Lone Wolf WL. RIH open ended to 2930. R/U SLB and circulate hloe w/ 28 bbls. POOH. R/U Phoenix SL and RIH left pressure gauges hang @ 3000'. R/U pressure gauges @ surface. Pump DFIT on honaker trail @ 3011-20, 3030-48. Break formation @ 2454 pump 20 bbls @ 5.4 bpm, 1666 psi. ISIP = 1080. SIP 1 min = 934, 4 min = 691, 10 min = 449, 15 min = 352, 20 min = 288, 25 min = 247, 30 min = 211. Shut well in for 72 hours.

Summary : 20 SIWP. Blew well down to tank. R/U Lone Wolf WL. Hold safety meeting on wireline work and DFIT operations. RIH and set Baker 4 1/2 10k CIBP @ 3400'. R/D Lone Wolf WL. RIH open ended to 2930. R/U SLB and circulate hloe w/ 28 bbls. POOH. R/U Phoenix SL and RIH left pressure gauges hang @ 3000'. R/U pressure gauges @ surface. Pump DFIT on honaker trail @ 3011-20, 3030-48. Break formation @ 2454 pump 20 bbls @ 5.4 bpm, 1666 psi. ISIP = 1080. SIP 1 min = 934, 4 min = 691, 10 min = 449, 15 min = 352, 20 min = 288, 25 min = 247, 30 min = 211. Shut well in for 72 hours.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 10/24/2005

Report # : 88

End Time

Description

AFE # : 0550256

6:00 PM

35 SITP open tbg up and blew down. RIH w/ swab and tag nipple @ 2935 no fluid. Wait 2 hour's and make swab run dry. Made 4 swab runs total and no fluid. Release PKR and L/D 40 jts and POOH. L/D PKR and SWIFN.

Summary : 35 SITP open tbg up and blew down. RIH w/ swab and tag nipple @ 2935 no fluid. Wait 2 hour's and make swab run dry. Made 4 swab runs total and no fluid. Release PKR and L/D 40 jts and POOH. L/D PKR and SWIFN.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL
QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-²³⁷~~057~~-31834

10. Field and Pool, or Exploratory Area

Wildcat

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Other | |

Report of Activity through 11/04/05

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

Attached for your information are daily reports from 11/4/05 through 12/16/05 detailing completion activity on the Lisbon Gap Redd 31-23-30-26. The completion rig was moved off on 12/16/05 but will move back on to continue completion uphole.

13.	Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
	Signature <i>Jane Washburn</i>	Date 12/19/2005

(This space for State use only)

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DEC 22 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/16/2005

Report # : 104

End Time

Description

AFE # : 0550256

12:00 PM

40 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 4 swab runs and recover 2 bbls. Left to recover 63 bbls. Shut well in RDMO.

Summary : 40 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 4 swab runs and recover 2 bbls. Left to recover 63 bbls. Shut well in RDMO.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/15/2005

Report # : 103

End Time

Description

AFE # : 0550256

6:00 PM

40 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 6 swab runs and recover 2 bbls. Left to recover 61 bbls. SWIFN.

Summary : 40 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 6 swab runs and recover 2 bbls. Left to recover 61 bbls. SWIFN.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/14/2005

Report # : 102

End Time

Description

AFE # : 0550256

6:00 PM

10 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 6 swab runs and recover 3 bbls. Left to recover 59 bbls. SWIFN.

Summary : 10 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 6 swab runs and recover 3 bbls. Left to recover 59 bbls. SWIFN.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/13/2005

Report # : 101

End Time

Description

AFE # : 0550256

6:00 PM

10 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 6 swab runs and recover 3 bbls. Left to recover 56 bbls. SWIFN.

Summary : 10 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 6 swab runs and recover 3 bbls. Left to recover 56 bbls. SWIFN.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/12/2005

Report # : 100

End Time

Description

AFE # : 0550256

6:00 PM

450 SIWP. Blew down in 2 mins. RIH w/ swab and tag fluid @ 500'. Made 4 swab runs and dried up. Go to hourly swab runs. Made total of 8 swab runs and recover 20 bbls. Left to recover 53 bbls. SWIFN.

Summary : 450 SIWP. Blew down in 2 mins. RIH w/ swab and tag fluid @ 500'. Made 4 swab runs and dried up. Go to hourly swab runs. Made total of 8 swab runs and recover 20 bbls. Left to recover 53 bbls. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/09/2005 Report # : 99

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 700 SITP. Blew down in 5 mins. RIH w/ swab fluid @ surface. Swab tbg down go to hourly runs. Recover 10 bbls. Left to recover 73 bbls. SWIFN.

700 SITP. Blew down in 5 mins. RIH w/ swab fluid @ surface. Swab tbg down go to hourly runs. Recover 10 bbls. Left to recover 73 bbls. SWIFN.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/08/2005 Report # : 98

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 70 SITP. Hold safety meeting on well operations on clean sweep. R/U T&R well service and R&W hot oiler. Heat flowback and drain. Blew tbg down to tank. R/U hot oiler to tbg and pump 3500 gals of clean sweep @ 1500 psi. R/D hot oiler. R/U SLB N2 pump. Pressure test lines to 5000. Pump 26,000 cu.ft. of N2 @ 6100 min @ 2600 psi. ISIP = 2220. 5 min SIp = 2020. Shut tbg in and R/D SLB. Open tbg up to flowback tank w/ 2000 psi @ wellhead. Blew down watch for 30 mins and shut well in for night.

70 SITP. Hold safety meeting on well operations on clean sweep. R/U T&R well service and R&W hot oiler. Heat flowback and drain. Blew tbg down to tank. R/U hot oiler to tbg and pump 3500 gals of clean sweep @ 1500 psi. R/D hot oiler. R/U SLB N2 pump. Pressure test lines to 5000. Pump 26,000 cu.ft. of N2 @ 6100 min @ 2600 psi. ISIP = 2220. 5 min SIp = 2020. Shut tbg in and R/D SLB. Open tbg up to flowback tank w/ 2000 psi @ wellhead. Blew down watch for 30 mins and shut well in for night.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 11/07/2005 Report # : 97

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 100 SITP. Blew tbg down to tank and and RIH w/ swab tag @ 2600'. Recover 1.5 bbls made total of 5 runs dry. Release packer and reset AS1-10k-PRK land in hanger @ 2998 w/ 10,000 down on PKR. N/D BOPE, N/U wellhead. Rig down and SWIFN.

100 SITP. Blew tbg down to tank and and RIH w/ swab tag @ 2600'. Recover 1.5 bbls made total of 5 runs dry. Release packer and reset AS1-10k-PRK land in hanger @ 2998 w/ 10,000 down on PKR. N/D BOPE, N/U wellhead. Rig down and SWIFN.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 11/04/2005 Report # : 96

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 25 SITP. 0 SICP. Blew tbg down to tank and RIH w/ swab tag nipple and pulled dry. Wait 2 hour's and make a run. Made a total of 6 swab runs and all dry. No real gas show. SWIFN.

500 SITP. 425 SICP. Blew tbg and csg down to tank. POOH w/ 39 stds, L/D R-3 packer. RIH w/ 4' sub, 1.81 F-nipple, 1 jt, 1.87 F-nipple and 217 jts of 2 3/8 tbg. EOT @ 6753.93 land tbg in hanger. N/D BOPE, N/U wellhead. RIH w/ swab and tag fluid @ 5500' made swab 11 runs and recover 29 bbls. Last 2 runs had real good blow on tbg w/ 450 psi on csg. SWIFN.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

5. Lease Designation and Serial No.

FEE

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-057-31834

10. Field and Pool, or Exploratory Area

Wildcat

4. Location of Well

Footages: 1980' FNL, 1981' FEL

County: San Juan

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Other | |

Report of Activity through 1/23/06

Date of work completion _____


Report results of Multiple Completions and Recompletions to different reservoirs
 on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.
 Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached for your information are daily reports from 12/22/05 through 1/23/06 to update completion activity on the Lisbon Gap Redd 31-23-30-26.

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature 	Date 01/23/2006

(This space for State use only)

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JAN 27 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/19/2006

Report # : 113

End Time

Description

AFE # : 0550256

6:00 PM

Stand-by

Summary : Stand-by

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/18/2006

Report # : 112

End Time

Description

AFE # : 0550256

6:00 PM

20 SIWP. Hold safety meeting on well operations. Blew tbg down to tank and RIH w/ swab tag F-nipple and pull a trace of fluid. Blew csg down and L/D 3 jts. POOH. RIH and land tbg N/D BOPE screwed tbg into wellhead. 4 1/2 AS1-7k-PRK set @ 2699 w/ 85 jts. RDMO.

Summary : 20 SIWP. Blew tbg down to tank and RIH w/ swab tag F-nipple and pull a trace of fluid. Blew csg down and L/D 3 jts. POOH. RIH and land tbg screwed into wellhead. 4 1/2 AS1-7k-PRK set @ 2699. RDMO.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/17/2006

Report # : 111

End Time

Description

AFE # : 0550256

6:00 PM

40 SICP, 40 SIWP. Blew tbg down to tank and RIH w/ swab tag F-nipple and pull a trace of fluid. Go to 2 hour swab runs and recover 1.5 bbl. Made 5 total swab runs. SWIFN.

Summary : 40 SICP, 40 SIWP. Blew tbg down to tank and RIH w/ swab tag F-nipple and pull a trace of fluid. Go to 2 hour swab runs and recover 1.5 bbl. Made 5 total swab runs. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/16/2006

Report # : 110

End Time

Description

AFE # : 0550256

6:00 PM

MIRU. Hold safety meeting on well operations. 40 SIWP blew down. N/D 5k frac valve, N/U BOPE. Tally in hole tag CIBP @ 2900. L/D 2 jts EOT @ 2808. RIH w/ swab tag fluid @ 2600'. Pull 1/2 bbl wait 1 hr and pulled dry. SWIFN.

Summary : 40 SIWP. MIRU. Blew down and RIH tag CIBP. EOT @ 2808 tag fluid @ 2600 pull 1/2 bbl. Wait 1 hr and pulled dry. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/03/2006

Report # : 109

End Time

Description

AFE # : 0550256

4:30 PM

20 SIWP. Open up to pit and blew down in 10 sec. Watch for 30 min. Shut well in.

Summary : 20 SIWP. Open up to pit and blew down in 10 sec. Watch for 30 min. Shut well in.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/29/2005

Report # : 108

End Time

Description

AFE # : 0550256

12:00 PM

0 SIWP. RIH and set CIBP @ 2900. Perforate 1st Cutler @ 2826-10, 2780-61, 2754-42 w/ 4 jsp, 120 deg phasing. Loaded 3 1/8 expendable casing guns w/ 23g charges. Made 3 gun runs footage 47' and 188 holes. R/D Lone Wolf WL. Pressure built up to 100 psi. Fluid level stayed @ 2600'. SWIFN.

Summary : 0 SIWP. Set CIBP @ 2900 and perforate 1st Cutler @ 2826-10, 2780-61, 2754-42. SWIFN.

Report by Wellcore

RECEIVED

January 23, 2006 04:17 PM

JAN 27 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/28/2005

Report # : 107

End Time

Description

AFE # : 0550256

6:00 PM

50 SIWP. Release PKR and L/D 93 jts of 2 3/8 tbg. N/D BOPE. N/U Stinger 5k frac valve. RDMO. R/U Lone Wolf WL and dump bail 30' cement on CIBP @ 3400' SWIFN.

Summary : 50 SIWP. Release PKR and L/D 93 jts of 2 3/8 tbg. N/D BOPE. N/U Stinger 5k frac valve. RDMO. Dump bail 30' cement on CIBP @ 3400. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/27/2005

Report # : 106

End Time

Description

AFE # : 0550256

6:00 PM

300 SIWP. Blow tbg down and RIH w/ swab tag fluid @ 2000 and make 3 runs dried up. N/D wellhead and N/U BOPE. SWIFN.

Summary : 300 SIWP. Blow tbg down and RIH w/ swab tag fluid @ 2000 and make 3 runs dried up. N/D wellhead and N/U BOPE. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/22/2005

Report # : 105

End Time

Description

AFE # : 0550256

4:00 PM

MIRU.

Summary : MIRU.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/16/2005

Report # : 104

End Time

Description

AFE # : 0550256

12:00 PM

40 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 4 swab runs and recover 2 bbls. Left to recover 63 bbls. Shut well in RDMO.

Summary : 40 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 4 swab runs and recover 2 bbls. Left to recover 63 bbls. Shut well in RDMO.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/15/2005

Report # : 103

End Time

Description

AFE # : 0550256

6:00 PM

40 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 6 swab runs and recover 2 bbls. Left to recover 61 bbls. SWIFN.

Summary : 40 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 6 swab runs and recover 2 bbls. Left to recover 61 bbls. SWIFN.

Well Name : Lisbon Gap Redd 31-23-30-26

API : 4303731834

Area : Lisbon Gap

Ops Date : 12/14/2005

Report # : 102

End Time

Description

AFE # : 0550256

6:00 PM

10 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 6 swab runs and recover 3 bbls. Left to recover 59 bbls. SWIFN.

Summary : 10 SIWP. Blew tbg down and RIH w/ swab tag fluid @ 2300' made 2 swab runs dried up. Go to 2 hour runs. Made 6 swab runs and recover 3 bbls. Left to recover 59 bbls. SWIFN.

Report by Wellcore

January 23, 2006 04:17 PM

RECEIVED
JAN 27 2006
DIV. OF OIL, GAS & MINING



Cementing Service Report

T 305 R 26E S 31
43-037-31834

Customer						Job Number					
ENCANA USA - PARADOX BASIN FLD OFC						2206945510					
Well			Location (legal)			Schlumberger Location			Job Start		
Lisbon Gap Redd 31-26 30-26						Farmington, NM			2005-May-14		
Field		Formation Name/Type		Deviation		Bit Size		Well MD		Well TVD	
		Shale		°		12.3 in		1,217 ft		1,217 ft	
County		State/Province		BHP		BHST		BHCT		Pore Press. Gradient	
San Juan		Utah		psi		96 °F		80 °F		psi/ft	
Well Master:		0630695670		API / UWI:		Casing/Liner					
Rig Name		Drilled For		Service Via		Depth, ft		Size, in		Weight, lb/ft	
Unit 135		Gas		Land		1213.71		9.63		36	
Offshore Zone		Well Class		Well Type							
		New		Development							
Drilling Fluid Type		Max. Density		Plastic Vt		Depth,		Size, in		Weight, lb/ft	
Bentonite		lb/gal		cp							
Service Line		Job Type									
Cementing		Cem Surface Casing									
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		Wellhead Connection		Top, ft		Bottom, ft		spf	
700 psi		psi		8 5/8"							
Service Instructions Cement 8 5/8" Surface Casing @ 1200ft with: Lead 177 sks (12.5ppg) with 2 lb/bbl cemnet and Tail 218 sks (15.8ppg) with 2 lb/bbl cemnet Pump 30 bbls of water ahead with gel and 2 lb/bbl cemnet. 200 sks class G for top out if needed.											
						Treat Down		Displacement		Packer Type	
						Casing		71.2 bbl			
						Tubing Vol.		Casing Vol.		Annular Vol.	
						bbl		73.91 bbl		89.45 bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>						1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure: 665 psi						Shoe Type: Guide		Squeeze Type			
Pipe Rotated <input type="checkbox"/>						Pipe Reciprocated <input type="checkbox"/>		Shoe Depth: ft		Tool Type:	
No. Centralizers: Top Plugs: 1 Bottom Plugs: 0						Stage Tool Type:		Tool Depth: ft			
Cement Head Type: Single						Stage Tool Depth: ft		Tail Pipe Size: in			
Job Scheduled For: Arrived on Location: Leave Location:						Collar Type: Float		Tail Pipe Depth: ft			
5/14/2005 11:30 2005-May-14 11:30 2005-May-14 15:15						Collar Depth: ft		Sqz Total Vol: bbl			
Date	Time	Treating Psi	Density	Pump Rate	Total Vol.	Nrd Rate	Nrd Stage	Nrd Total	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	bbl			
2005-May-14	12:23	0	8.31	0.0	0.0	0.0	0.0	0.0			
2005-May-14	12:23	0	8.31	0.0	0.0	0.0	0.0	0.0			
2005-May-14	12:24	0	8.40	0.0	0.0	0.0	0.0	0.0			
2005-May-14	12:24	0	8.40	0.0	0.0	0.0	0.0	0.0			
2005-May-14	12:24								Start Job		
2005-May-14	12:24								Start Job		
2005-May-14	12:24	-15	8.24	0.0	0.0	1.3	0.2	0.2			
2005-May-14	12:24	-15	8.24	0.0	0.0	1.3	0.2	0.2			
2005-May-14	12:25	-8	8.37	0.5	0.0	0.3	2.2	2.2			
2005-May-14	12:25	-8	8.37	0.5	0.0	0.3	2.2	2.2			
2005-May-14	12:26	1404	8.36	0.0	0.0	0.0	2.3	2.3			
2005-May-14	12:26								Pressure Test Lines		
2005-May-14	12:26	1404	8.36	0.0	0.0	0.0	2.3	2.3			
2005-May-14	12:26								Pressure Test Lines		
2005-May-14	12:26	1398	8.37	0.0	0.0	0.0	2.3	2.3			
2005-May-14	12:26	1398	8.37	0.0	0.0	0.0	2.3	2.3			
2005-May-14	12:27	33	8.39	0.0	0.0	4.4	2.4	2.4			
2005-May-14	12:27	33	8.39	0.0	0.0	4.4	2.4	2.4			
2005-May-14	12:28	-9	8.32	2.7	1.1	3.2	3.9	3.9			
2005-May-14	12:28	-9	8.32	2.7	1.1	3.2	3.9	3.9			
2005-May-14	12:28								Start Cemnet And Gel Spacer		
2005-May-14	12:28								Start Cemnet And Gel Spacer		

Well			Field		Service Date		Customer		Job Number
Lisbon Gap Redd 31-26 #30-26					05134-May-14		ENCANA USA - PARADOX BASIN FLD OFC		2206945510
Date	Time	Treating Psl	Density	Pump Rate	Total Vol.	Nrd Rate	Nrd Stage	Nrd Total	Message
	24 hr clock	psl	lb/gal	bbbl/min	bbbl	bbbl/min	bbbl	bbbl	
2005-May-14	12:28	-0	8.13	3.9	2.6	3.6	5.3	5.3	
2005-May-14	12:28	-0	8.13	3.9	2.6	3.6	5.3	5.3	
2005-May-14	12:29	-1	8.28	3.4	6.2	3.3	8.8	8.8	
2005-May-14	12:29	-1	8.28	3.4	6.2	3.3	8.8	8.8	
2005-May-14	12:30	-3	8.30	3.5	9.6	3.3	12.2	12.2	
2005-May-14	12:30	-3	8.30	3.5	9.6	3.3	12.2	12.2	
2005-May-14	12:31	1	8.34	3.5	13.1	3.4	15.6	15.6	
2005-May-14	12:31	1	8.34	3.5	13.1	3.4	15.6	15.6	
2005-May-14	12:32	5	8.30	3.5	16.5	3.4	18.9	18.9	
2005-May-14	12:32	5	8.30	3.5	16.5	3.4	18.9	18.9	
2005-May-14	12:33	10	8.32	3.4	20.0	3.4	22.3	22.3	
2005-May-14	12:33	10	8.32	3.4	20.0	3.4	22.3	22.3	
2005-May-14	12:34	10	8.32	3.5	23.5	3.6	25.7	25.7	
2005-May-14	12:34	10	8.32	3.5	23.5	3.6	25.7	25.7	
2005-May-14	12:35	23	8.29	3.4	27.0	3.4	29.1	29.1	
2005-May-14	12:35	23	8.29	3.4	27.0	3.4	29.1	29.1	
2005-May-14	12:36	16	8.27	3.5	30.4	3.3	32.4	32.4	
2005-May-14	12:36	16	8.27	3.5	30.4	3.3	32.4	32.4	
2005-May-14	12:37	11	8.30	3.4	31.3	3.5	33.2	33.2	
2005-May-14	12:37	11	8.30	3.4	31.3	3.5	33.2	33.2	
2005-May-14	12:37								Start Mixing Lead Slurry
2005-May-14	12:37								Start Mixing Lead Slurry
2005-May-14	12:37	54	12.36	3.4	33.9	3.5	35.9	35.9	
2005-May-14	12:37	54	12.36	3.4	33.9	3.5	35.9	35.9	
2005-May-14	12:38	59	12.67	3.4	37.3	3.3	39.4	39.4	
2005-May-14	12:38	59	12.67	3.4	37.3	3.3	39.4	39.4	
2005-May-14	12:39	54	12.45	3.5	41.2	3.8	43.3	43.3	
2005-May-14	12:39	54	12.45	3.5	41.2	3.8	43.3	43.3	
2005-May-14	12:40	55	12.46	3.5	44.6	3.6	46.8	46.8	
2005-May-14	12:40	55	12.46	3.5	44.6	3.6	46.8	46.8	
2005-May-14	12:41	54	12.50	3.4	48.1	3.6	50.3	50.3	
2005-May-14	12:41	54	12.50	3.4	48.1	3.6	50.3	50.3	
2005-May-14	12:42	57	12.49	3.5	51.5	3.3	53.7	53.7	
2005-May-14	12:42	57	12.49	3.5	51.5	3.3	53.7	53.7	
2005-May-14	12:43	54	12.44	3.5	55.0	3.1	56.8	56.8	
2005-May-14	12:43	54	12.44	3.5	55.0	3.1	56.8	56.8	
2005-May-14	12:44	55	12.45	3.4	58.5	3.3	60.2	60.2	
2005-May-14	12:44	55	12.45	3.4	58.5	3.3	60.2	60.2	
2005-May-14	12:45	61	12.63	3.9	62.3	3.7	63.8	63.8	
2005-May-14	12:45	61	12.63	3.9	62.3	3.7	63.8	63.8	
2005-May-14	12:46	62	12.71	3.9	66.2	3.8	67.5	67.5	
2005-May-14	12:46	62	12.71	3.9	66.2	3.8	67.5	67.5	
2005-May-14	12:47	57	12.59	3.9	70.2	3.5	71.0	71.0	
2005-May-14	12:47	57	12.59	3.9	70.2	3.5	71.0	71.0	
2005-May-14	12:48	58	12.67	4.0	74.1	3.4	74.7	74.7	
2005-May-14	12:48	58	12.67	4.0	74.1	3.4	74.7	74.7	
2005-May-14	12:49	62	12.52	3.9	78.1	3.7	78.3	78.3	
2005-May-14	12:49	62	12.52	3.9	78.1	3.7	78.3	78.3	
2005-May-14	12:50	59	12.51	4.0	82.0	4.0	82.0	82.0	
2005-May-14	12:50	59	12.51	4.0	82.0	4.0	82.0	82.0	
2005-May-14	12:51	62	14.01	3.9	85.9	3.0	85.6	85.6	
2005-May-14	12:51	62	14.01	3.9	85.9	3.0	85.6	85.6	
2005-May-14	12:51	60	14.16	3.9	86.2	3.4	85.8	85.8	
2005-May-14	12:51								End Lead Slurry

Well			Field		Service Date		Customer			Job Number
Lisbon Gap Redd 31-26 #30-26					05134-May-14		ENCANA USA - PARADOX BASIN FLD OFC			2206945510
Date	Time	Treating Psl	Density	Pump Rate	Total Vol	Nrd Rate	Nrd Stage	Nrd Total	Message	
	24 hr clock	psl	lb/gal	bb/min	bbl	bb/min	bbl	bbl		
2005-May-14	12:51	60	14.16	3.9	86.2	3.4	85.8	85.8		
2005-May-14	12:51								End Lead Slurry	
2005-May-14	12:52	61	15.16	3.9	88.6	3.6	87.9	87.9		
2005-May-14	12:52								Start Mixing Tail Slurry	
2005-May-14	12:52	61	15.16	3.9	88.6	3.6	87.9	87.9		
2005-May-14	12:52								Start Mixing Tail Slurry	
2005-May-14	12:52	68	15.63	4.0	89.9	3.4	89.1	89.1		
2005-May-14	12:52	68	15.63	4.0	89.9	3.4	89.1	89.1		
2005-May-14	12:53	92	15.66	3.9	93.8	3.0	92.5	92.5		
2005-May-14	12:53	92	15.66	3.9	93.8	3.0	92.5	92.5		
2005-May-14	12:54	81	15.52	4.0	98.0	3.8	96.4	96.4		
2005-May-14	12:54	81	15.52	4.0	98.0	3.8	96.4	96.4		
2005-May-14	12:55	84	15.14	3.9	101.9	3.9	100.2	100.2		
2005-May-14	12:55	84	15.14	3.9	101.9	3.9	100.2	100.2		
2005-May-14	12:56	105	16.44	3.9	105.9	3.9	104.0	104.0		
2005-May-14	12:56	105	16.44	3.9	105.9	3.9	104.0	104.0		
2005-May-14	12:57	109	15.81	3.9	109.9	3.8	107.8	107.8		
2005-May-14	12:57	109	15.81	3.9	109.9	3.8	107.8	107.8		
2005-May-14	12:58	123	15.83	3.9	113.8	3.9	111.8	111.8		
2005-May-14	12:58	123	15.83	3.9	113.8	3.9	111.8	111.8		
2005-May-14	12:59	119	15.79	3.9	117.7	3.8	115.7	115.7		
2005-May-14	12:59	119	15.79	3.9	117.7	3.8	115.7	115.7		
2005-May-14	13:00	126	15.78	3.9	121.7	3.9	119.6	119.6		
2005-May-14	13:00	126	15.78	3.9	121.7	3.9	119.6	119.6		
2005-May-14	13:01	123	15.79	3.9	125.6	3.9	123.5	123.5		
2005-May-14	13:01	123	15.79	3.9	125.6	3.9	123.5	123.5		
2005-May-14	13:02	127	15.83	4.0	129.5	3.9	127.4	127.4		
2005-May-14	13:02	127	15.83	4.0	129.5	3.9	127.4	127.4		
2005-May-14	13:03	3	15.32	0.0	133.1	0.0	130.7	130.7		
2005-May-14	13:03	3	15.32	0.0	133.1	0.0	130.7	130.7		
2005-May-14	13:03	6	15.31	0.0	133.1	0.0	130.7	130.7		
2005-May-14	13:03								End Tail Slurry	
2005-May-14	13:03								End Tail Slurry	
2005-May-14	13:03	6	15.31	0.0	133.1	0.0	130.7	130.7		
2005-May-14	13:04								Drop Top Plug	
2005-May-14	13:04								Drop Top Plug	
2005-May-14	13:04	6	15.30	0.0	133.1	0.0	130.7	130.7		
2005-May-14	13:04	6	15.30	0.0	133.1	0.0	130.7	130.7		
2005-May-14	13:04	59	15.23	3.7	133.2	1.3	130.7	130.7		
2005-May-14	13:04								Start Displacement	
2005-May-14	13:04								Start Displacement	
2005-May-14	13:04	59	15.23	3.7	133.2	1.3	130.7	130.7		
2005-May-14	13:04	66	8.80	4.0	134.1	3.2	131.3	131.3		
2005-May-14	13:04	66	8.80	4.0	134.1	3.2	131.3	131.3		
2005-May-14	13:05	-3	8.37	3.9	138.1	4.6	136.2	136.2		
2005-May-14	13:05	-3	8.37	3.9	138.1	4.6	136.2	136.2		
2005-May-14	13:06	12	8.61	3.9	142.0	4.9	140.9	140.9		
2005-May-14	13:06	12	8.61	3.9	142.0	4.9	140.9	140.9		
2005-May-14	13:07	11	8.50	3.9	145.9	4.7	145.6	145.6		
2005-May-14	13:07	11	8.50	3.9	145.9	4.7	145.6	145.6		
2005-May-14	13:08	21	8.49	4.0	149.9	4.6	150.4	150.4		
2005-May-14	13:08	21	8.49	4.0	149.9	4.6	150.4	150.4		
2005-May-14	13:09	17	8.46	3.9	153.9	4.6	155.1	155.1		
2005-May-14	13:09	17	8.46	3.9	153.9	4.6	155.1	155.1		

Well			Field		Service Date		Customer			Job Number
Lisbon Gap Redd 31-26 #30-26					05134-May-14		ENCANA USA - PARADOX BASIN FLD OFC			2206945510
Date	Time	Treating Psl	Density	Pump Rate	Total Vol	Nrd Rate	Nrd Stage	Nrd Total	Message	
	24 hr clock	psl	lb/gal	bbbl/min	bbl	bbbl/min	bbl	bbl		
2005-May-14	13:10	22	8.40	3.9	157.8	4.8	159.8	159.8		
2005-May-14	13:10	22	8.40	3.9	157.8	4.8	159.8	159.8		
2005-May-14	13:11	29	8.50	3.9	161.7	4.7	164.6	164.6		
2005-May-14	13:11	29	8.50	3.9	161.7	4.7	164.6	164.6		
2005-May-14	13:12	27	8.43	3.9	165.7	4.5	169.2	169.2		
2005-May-14	13:12	27	8.43	3.9	165.7	4.5	169.2	169.2		
2005-May-14	13:13	41	8.43	3.9	169.6	4.1	173.4	173.4		
2005-May-14	13:13	41	8.43	3.9	169.6	4.1	173.4	173.4		
2005-May-14	13:14	94	8.57	4.0	172.7	3.7	176.6	176.6		
2005-May-14	13:14	94	8.57	4.0	172.7	3.7	176.6	176.6		
2005-May-14	13:15	111	8.49	3.9	176.6	3.7	180.3	180.3		
2005-May-14	13:15	111	8.49	3.9	176.6	3.7	180.3	180.3		
2005-May-14	13:16	126	8.40	3.9	180.5	3.7	184.0	184.0		
2005-May-14	13:16	126	8.40	3.9	180.5	3.7	184.0	184.0		
2005-May-14	13:17	203	8.38	1.8	182.7	1.7	185.8	185.8		
2005-May-14	13:17	203	8.38	1.8	182.7	1.7	185.8	185.8		
2005-May-14	13:18								Cement To Surface	
2005-May-14	13:18	128	8.39	2.3	182.8	0.9	185.9	185.9		
2005-May-14	13:18								Cement To Surface	
2005-May-14	13:18	128	8.39	2.3	182.8	0.9	185.9	185.9		
2005-May-14	13:18								Lower Pump Rate	
2005-May-14	13:18								Lower Pump Rate	
2005-May-14	13:18	194	8.39	0.8	183.1	0.4	186.1	186.1		
2005-May-14	13:18	194	8.39	0.8	183.1	0.4	186.1	186.1		
2005-May-14	13:18	188	8.41	2.4	184.6	1.8	187.3	187.3		
2005-May-14	13:18	188	8.41	2.4	184.6	1.8	187.3	187.3		
2005-May-14	13:19	152	8.39	2.1	186.8	1.6	189.0	189.0		
2005-May-14	13:19	152	8.39	2.1	186.8	1.6	189.0	189.0		
2005-May-14	13:20								Lower Pump Rate	
2005-May-14	13:20								Lower Pump Rate	
2005-May-14	13:20	203	8.39	1.2	188.7	0.8	190.4	190.4		
2005-May-14	13:20	203	8.39	1.2	188.7	0.8	190.4	190.4		
2005-May-14	13:20	231	8.39	1.2	188.7	0.6	190.4	190.4		
2005-May-14	13:20	231	8.39	1.2	188.7	0.6	190.4	190.4		
2005-May-14	13:21	251	8.38	1.0	189.8	0.4	191.1	191.1		
2005-May-14	13:21	251	8.38	1.0	189.8	0.4	191.1	191.1		
2005-May-14	13:22	203	8.39	1.0	190.8	0.6	191.7	191.7		
2005-May-14	13:22	203	8.39	1.0	190.8	0.6	191.7	191.7		
2005-May-14	13:23	309	8.43	1.5	191.9	0.9	192.4	192.4		
2005-May-14	13:23	309	8.43	1.5	191.9	0.9	192.4	192.4		
2005-May-14	13:24	258	8.37	1.5	193.5	1.0	193.3	193.3		
2005-May-14	13:24	258	8.37	1.5	193.5	1.0	193.3	193.3		
2005-May-14	13:25	291	8.38	2.0	195.2	1.5	194.4	194.4		
2005-May-14	13:25	291	8.38	2.0	195.2	1.5	194.4	194.4		
2005-May-14	13:26	371	8.38	2.0	197.2	1.4	195.7	195.7		
2005-May-14	13:26	371	8.38	2.0	197.2	1.4	195.7	195.7		
2005-May-14	13:27	264	8.37	2.1	199.3	1.3	197.1	197.1		
2005-May-14	13:27	264	8.37	2.1	199.3	1.3	197.1	197.1		
2005-May-14	13:28	304	8.36	2.0	201.3	1.4	198.4	198.4		
2005-May-14	13:28	304	8.36	2.0	201.3	1.4	198.4	198.4		
2005-May-14	13:29	333	8.39	2.0	203.4	1.3	199.7	199.7		
2005-May-14	13:29	333	8.39	2.0	203.4	1.3	199.7	199.7		
2005-May-14	13:30	231	8.41	2.1	205.5	1.2	201.0	201.0		
2005-May-14	13:30	231	8.41	2.1	205.5	1.2	201.0	201.0		

Well			Field		Service Date		Customer		Job Number
Lisbon Gap Redd 31-26 #30-26					05134-May-14		ENCANA USA - PARADOX BASIN FLD OFC		2206945610
Date	Time	Treating Psl	Density	Pump Rate	Total Vol	Nrd Rate	Nrd Stage	Nrd Total	Message
	24 hr clock	psl	lb/gal	bbl/min	bbl	bbl/min	bbl	bbl	
2005-May-14	13:31	361	8.40	2.0	207.5	1.3	202.3	202.3	
2005-May-14	13:31	361	8.40	2.0	207.5	1.3	202.3	202.3	
2005-May-14	13:32	532	8.37	0.0	209.4	0.0	203.5	203.5	
2005-May-14	13:32	532	8.37	0.0	209.4	0.0	203.5	203.5	
2005-May-14	13:33	924	8.38	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:33	924	8.38	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:34	759	8.38	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:34	759	8.38	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:34								Bump Top Plug
2005-May-14	13:34								Bump Top Plug
2005-May-14	13:34	721	8.38	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:34	721	8.38	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:35	-1	8.37	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:35	-1	8.37	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:36	1	8.39	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:36	1	8.39	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:37	-1	8.37	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:37	-1	8.37	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:38	-1	8.37	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:38	-1	8.37	0.0	209.6	0.0	203.5	203.5	
2005-May-14	13:39	-0	9.13	0.0	209.6	0.0	203.6	203.6	
2005-May-14	13:39	-0	9.13	0.0	209.6	0.0	203.6	203.6	
2005-May-14	13:40	-2	9.23	0.0	209.6	0.0	203.6	203.6	
2005-May-14	13:40	-2	9.23	0.0	209.6	0.0	203.6	203.6	
2005-May-14	13:41	-2	9.26	0.0	209.6	0.2	203.6	203.6	
2005-May-14	13:41	-2	9.26	0.0	209.6	0.2	203.6	203.6	
2005-May-14	14:38	7	8.40	0.0	0.0	0.0	0.0	0.0	
2005-May-14	14:39	7	8.42	0.0	0.0	0.0	0.0	0.0	
2005-May-14	14:40	8	8.44	0.0	0.0	0.0	0.0	0.0	
2005-May-14	14:40								Start Top Out
2005-May-14	14:40	7	8.49	0.0	0.0	0.0	0.0	0.0	
2005-May-14	14:41	7	9.11	0.0	0.0	0.1	0.1	0.1	
2005-May-14	14:42	20	12.55	0.0	0.3	0.1	1.4	1.4	
2005-May-14	14:43	100	17.26	0.2	0.4	1.0	3.8	3.8	
2005-May-14	14:44	108	16.43	0.2	0.6	0.4	4.5	4.5	
2005-May-14	14:45	100	16.28	0.2	0.9	0.7	5.0	5.0	
2005-May-14	14:46	96	15.32	0.3	1.1	1.0	5.8	5.8	
2005-May-14	14:47	93	16.57	0.4	1.5	0.9	6.7	6.7	
2005-May-14	14:48	96	15.83	0.4	2.0	0.9	7.6	7.6	
2005-May-14	14:49	89	16.19	0.4	2.4	1.0	8.4	8.4	
2005-May-14	14:50	87	16.62	0.4	2.8	0.7	9.2	9.2	
2005-May-14	14:51	89	16.73	0.4	3.2	0.7	10.0	10.0	
2005-May-14	14:52	90	15.46	1.6	3.8	0.8	10.7	10.7	
2005-May-14	14:53	86	17.49	1.4	5.2	0.9	11.5	11.5	
2005-May-14	14:54	306	16.78	1.4	6.7	1.5	12.5	12.5	
2005-May-14	14:55	122	15.31	1.1	7.8	1.0	13.5	13.5	
2005-May-14	14:56	136	15.31	1.1	8.9	1.3	14.6	14.6	
2005-May-14	14:57	152	15.95	1.1	10.0	1.1	15.6	15.6	
2005-May-14	14:58	173	15.95	1.1	11.1	1.0	16.6	16.6	
2005-May-14	14:59	124	16.78	1.1	12.2	1.0	17.6	17.6	
2005-May-14	15:00	114	15.41	1.1	13.3	0.8	18.4	18.4	
2005-May-14	15:01	5	15.34	0.0	14.1	0.0	19.0	19.0	
2005-May-14	15:02	6	15.35	0.0	14.1	0.1	19.0	19.0	
2005-May-14	15:03	114	11.82	0.6	14.4	3.1	20.9	20.9	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

8. WELL NAME and NUMBER:
Lisbon Gap Redd 31-23-30-26

2. NAME OF OPERATOR:
EnCana Oil & Gas (USA) Inc.

9. API NUMBER:
4303731834

3. ADDRESS OF OPERATOR:
370 17th Street CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(720) 876-5339

10. FIELD AND POOL, OR WMLDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980' FNL, 1981 FEL

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 31 30S 26E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/15/06</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnCana Oil & Gas (USA) Inc. plans to plug and abandon the subject well upon approval and reclaim the well site per the Division of Oil, Gas and Mining's requirements.

Please find attached the Plug & Abandon Procedure and a wellbore diagram for the subject well.

COPIES SENT TO OPERATOR
DATE: 03-23-06
BY: CHD

NAME (PLEASE PRINT) Jevin Croteau

TITLE Regulatory Analyst

SIGNATURE

DATE

3/1/06

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/6/06

(See Instructions on Reverse Side)

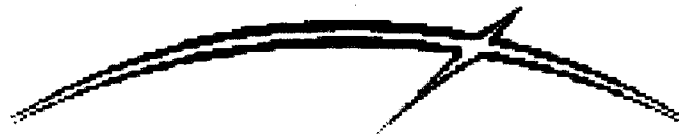
* See conditions of approval (attached)

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MAR 02 2006

DIV. OF OIL, GAS & MINING

ENCANA™



EnCana Oil & Gas (USA) Inc.

Lisbon Gap Redd 31-23-30-26

SW NE Sec 31, T30S, R26E

1980' FNL & 1981' FEL

Lisbon Gap

San Juan County, Utah

P&A Procedure

February 8, 2006

Prepared by: _____
Kelvin Edsall, Operations

Reviewed by: _____
Chris Amador, Geologist

Reviewed by: _____
Kevin Brakovec, Operations

Reviewed by: _____
David Hill, Development

Distribution List:

Kelvin Edsall

Joe Kauffmann

Rick Costanza

Jane Washburn

Byron Gale

Tom Flynn

Darrell Mott

Chris Amador

Well File

EnCana Oil & Gas
P&A Procedure
Lisbon Gap Redd 31-23-30-26

Prepared by: Kelvin Edsall
Office: 720-876-3564
Cell: 303-909-1046
Fax: 720-876-4564
E-mail: kelvin.edsall@encana.com

Property Number: 16805
AFE Number: 0550256
API Number: 43-037-31834

EnCana Working Interest: 100.000%
EnCana Net Revenue Interest: 86.250%

Spud Date: 5/13/05 **Rig Release Date:** 5/23/05
KB to GL: 16' **GL elevation:** 6,319'
TD: 5,180' MD / 5172' TVD **PBTD:** CIBP @ 4400'(MD)

Surface Casing: 8-5/8" 24 & 32# J-55 STC, set @ 1,213.7'
Cmt'd w/ 177 sx 12.5# Type Poz f/b 219 sx 15.8# Type G w/ 1/4 pps
celloflakes (11" hole) Cement to surface

Production Casing: 4-1/2" 11.6# N-80 LTC, set @ 5,122.0'
Cmt'd w/ 870 sx 13# 50/50 Poz (7-7/8" hole)
Cement top above 900' (CBL 5/27/05)

Casing properties:	ID:	4.000"	Drift ID:	3.875"
	Collapse:	6350 psi	Burst:	7,780 psi
	Joint Yield Strength:	267,000 lbs	Capacity:	0.0155 bbls/ft

Tubing:	2-3/8" 4.7# N-80 EUE 8rd			
	ID:	1.995"	Drift ID:	1.901"
	Collapse:	11,780 psi	Burst:	11,200 psi
	Joint Yield Strength:	104,300 lbs	Capacity:	0.00387 bbls/ft

Formation Tops: Cutler @ 1545', Honaker Trail @ 2855', Hovenweep @ 4258'
(Depths are MD) Ismay @ 4370', Gothic @ 4665', Desert Creek @ 4760', Paradox Salt
@ 5104'

**EnCana Oil & Gas
P&A Procedure
Lisbon Gap Redd 31-23-30-26**

P&A Procedure

1. MIRU pulling unit. Blow well down.
2. POOH with tubing.
3. PU CIBP and set @ 2400'.
4. Spot 10 sack cement plug on CIBP.
5. Circulate hole full of 9.0 # mud (Approx. 40 bbls.)
6. Spot balanced cement plug from 1270' to 1150'.
7. Spot 50' cement plug at surface.
8. RU on surface casing annulus and test to 300 psi. If it does not test, fill annulus with cement.
9. Cut off casing 5' below ground level, cap, and install dry hole marker (subsurface marker preferred), cut off anchors 5' below ground level.
10. Reclaim location to Agency/Landowner specifications.

Cement Detail:

50/50 pozmix cement

slurry volume: 1.26 ft.³ per sack

Slurry weight: 14.15 lb. per gal.

Compressive strength: 815 psi in 24 hrs, 1460 psi in 72 hrs.

**EnCana Oil & Gas
P&A Procedure
Lisbon Gap Redd 31-23-30-26**

EnCana Contacts:

Name	Title, Location	Telephone Number
Kelvin Edsall	Production Engineer	720-876-3564 office 303-909-1046 cell 303-424-4017 home
Joe Kauffmann	Completion Superintendent	720-685-8522 office 303-549-1478 cell
Rick Costanza	Production Supervisor, Lisbon	435-686-7612 office 435-260-1671 cell
Jevin Croteau	Regulatory, Denver	720-876-5339 office
Tom Flynn	Completion Supervisor, Paradox	970-201-7466 cell 970-864-3369 office
Darrell Mott	Completion Supervisor, Paradox	970-739-3522 cell 970-864-3369 office
Clyde Cooper	Production, Lisbon	435-260-1564 cell
Byron Gale	Team Lead, Denver	720-876-3626 office
Jane Washburn	Engineering Tech, Denver	720-876-5431 office
Chris Amador	Geologist, Denver	720-876-5044 office 303-842-6994 cell
Chris Williams	HSE, Denver	720-876-5485 office 303-888-6978 cell

Service Company Contacts:

Service	Name	Company, Location	Telephone Number
Stimulation	Megan Winchell	Schlumberger, Denver	303-503-3021 cell 720-876-3708 office
	Diego Reyes	Schlumberger, Farmington	505-215-3299 cell 505-325-5096 office
Cementing	Victor Blanco	Schlumberger, Denver	303-870-5788 cell 720-876-3772 office
	Diego Reyes	Schlumberger, Farmington	505-215-3299 cell 505-325-5096 office
Retainers	Karl Caldwell	Halliburton, Denver	303-899-4700 office
Perforating	Rhadd Willer	Lone Wolf, Grand Junction	970-241-4832 office
Cased Hole Logging	Jeff Davis	Schlumberger, Denver	720-876-3787 office
Open Hole Logging	Herb Meighan	Schlumberger, Denver	720-876-3536 office
Pressure Bombs	Jeff Williams	Phoenix Services, Farmington	505-325-1125 office 505-793-1101 cell
Snubbing		Cudd, Farmington	505-326-5326 office

WELLBORE DIAGRAM

Surface Loc: 1980' FNL, 1981' FEL

Operator: EnCana Oil & Gas (USA) Inc.
 Name: Lisbon Gap Redd 31-23-30-26
 Location: SWNE Sec 31-T30S-R26E
 Field: Lisbon Gap
 County: San Juan County, Utah
 API Number: 43-037-31834
 Diagram Date: 02/21/2006

KB 6335

GL 6319

5' from surface to top of cmt plug

50' cement plug

Well History

Spud Date 05/13/2005
 TD Reached 05/21/2005
 Rig Released 05/23/2005
 Completion Date

28 jts 8-5/8" 24-32# csg @
 1213'; cmt to surface w/ 177 sx
 G50/50Poz lead; 219 sx 50 neat tail

Cement plug from 1150' to 1270'

CIBP @ 2500
 w/50' cmt on top

2425-2437 Cutler Perfs shot 1/25/06 (204 holes)
 2475-2488 3-3/8", 4 SPF, 120° phasing
 2513-2539

CIBP @ 2600

2742-2754 Cutler Perfs shot 12/29/05 (188 holes)
 2761-2780 3-3/8", 4 SPF, 120° phasing
 2810-2826

CIBP @ 2900

3011-3020
 3030-3048 Honaker Trail Perfs shot 10/20/05 (156 holes)
 3482-3494 3-3/8", 4 SPF, 120° phasing

CIBP @ 3400
 w/30' cmt on top

CIBP @ 3700

4265-4275 Hovenweep Perfs shot 8/30/06 (46 holes)
 4285-4298 3-3/8", 2 SPF, 120° phasing

4310-4325 Hovenweep Perfs shot 8/26/06 (60 holes)

CIBP @ 4400
 w/30' cmt on top

3-3/8", 4 SPF, 120° phasing
 Frac w/70Q N2 foam and 178,000# 20/40 sand

4632-4680 Gothic Perfs shot 8/15/05
 Frac w/97,224# sand, 70Q CO2

CIBP @ 4720

4733-4758 Desert Creek Perfs shot 6/29/05 (172 holes)
 4777-4795 3-3/8", 4 SPF, 120° phasing
 Frac w/85,000# 20/40 sand, slickwater

CFP @ 4830

4850-4880 Desert Creek Perfs shot 6/16/05 (120 holes)
 3-3/8", 4 SPF, 120° phasing
 Frac w/57,000# 20/40 sand, slickwater

CFP @ 4980

5010-5040 Desert Creek Perfs shot 6/6/05 (120 holes)
 3-3/8", 3 SPF, 120° phasing
 Frac w/70Q N2 foam and 69,000# sand

PBTD 5055'

5180'

120 jts 4-1/2" 11.6# N-80 LT&C csg @ 5122'
 Cmt w/ 870 sx G 50/50 Poz to above 900' (CBL 5/27/05)



State of Utah
Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL

Well Name and Number: Lisbon Gap Redd 31-23-30-26
API Number: 43-037-31834
Operator: Encana Oil & Gas (USA) Inc.
Reference Document: Original Sundry Notice dated March 1, 2006,
received by DOGM on March 2, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure that they are at the depths specified in the procedure.
3. All annuli shall be cemented from a minimum depth of 50' to the surface.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
5. Form 8 – Well Completion or Recompletion Report and Log shall be submitted to the Division upon completion of work.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

March 6, 2006

Date

API Well No: 43-037-31834-00-00

Permit No:

Well Name/No: LISBON GAP REDD 31-23-30-26

Company Name: ENCANA OIL & GAS (USA) INC

Location: Sec: 31 T: 30S R: 26E Spot: SWNE

Coordinates: X: 665873 Y: 4222410

Field Name: WILDCAT

County Name: SAN JUAN

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	1214	11			
SURF	1214	8.625	24	1214	
HOL2	5180	7.875			
PROD	5122	4.5	11.6	5122	11.459
CIBP	2600	4.5			
CIBP	2900	4.5			
CIBP	3400	4.5			
CIBP	3700	4.5			
CIBP	4400	4.5			
CIBP	4720	4.5			
PKR	4830	4.5			
PKR	4980	4.5			

Cement from 1214 ft. to surface

Surface: 8.625 in. @ 1214 ft.

Hole: 11 in. @ 1214 ft.

Cement Information

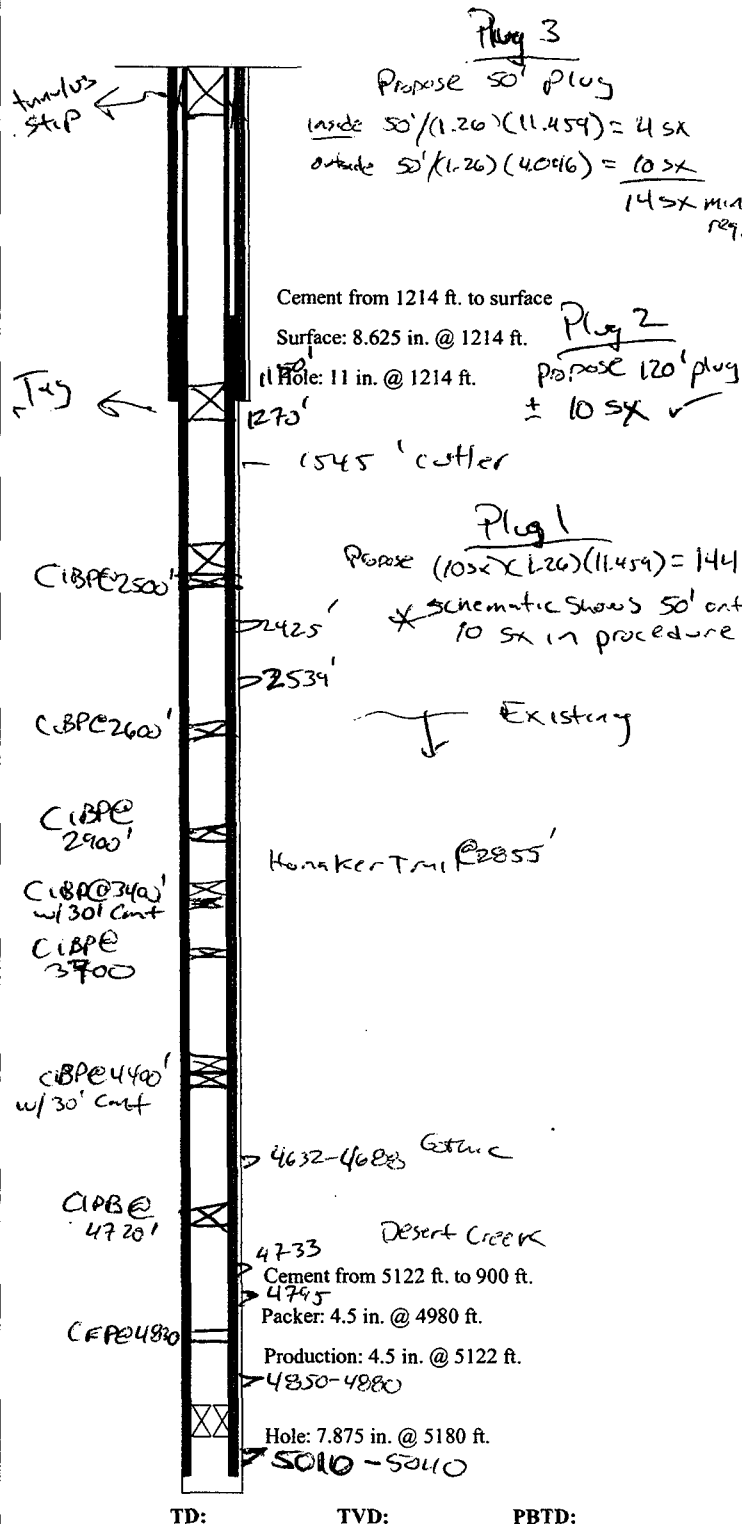
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5122	900	PC	870
SURF	1214	0	PC	177
SURF	1214	0	G	219

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2425	2826			
3011	3494			
4265	4325			
4632	4680			
4733	5040			

Formation Information

Formation	Depth
CTLR	1545
HNKRT	2855
HOVNWE	4258
ISMY	4370
GOTH	4665
DSCR	4760
PRDX	5104



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

5. Lease Designation and Serial No.

FEE

6. If Indian, Allote or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Lisbon Gap Redd 31-23-30-26

9. API Well Number

43-037-31834

10. Field and Pool, or Exploratory Area

Wildcat

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Water Shut-Off | |

☒ Other

Report of Activity through 3/27/06

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs
 on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

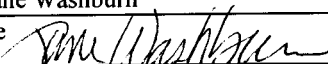
Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

Attached for your information are daily reports through 3/27/06 to update completion activity information on the Lisbon Gap Redd 31-23-30-26. Approval has been received to plug and abandon this well. A Well Completion Report will be filed within 30 days of final plugging operations.

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature 	Date 03/28/2006

(This space for State use only)

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APR 03 2006
 DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/17/2006	Report # : 150	End Time	Description
AFE # : 0550256		6:00 PM	325 SITP, Left well shut in for pressure build up.

Summary : 325 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/16/2006	Report # : 149	End Time	Description
AFE # : 0550256		6:00 PM	325 SITP, Left well shut in for pressure build up.

Summary : 325 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/15/2006	Report # : 148	End Time	Description
AFE # : 0550256		6:00 PM	325 SITP, Left well shut in for pressure build up.

Summary : 325 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/14/2006	Report # : 147	End Time	Description
AFE # : 0550256		6:00 PM	345 SITP, Left well shut in for pressure build up.

Summary : 325 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/13/2006	Report # : 146	End Time	Description
AFE # : 0550256		6:00 PM	280 SITP, Left well shut in for pressure build up.

Summary : 320 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/10/2006	Report # : 145	End Time	Description
AFE # : 0550256		6:00 PM	280 SITP, Left well shut in for pressure build up.

Summary : 280 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/09/2006	Report # : 144	End Time	Description
AFE # : 0550256		6:00 PM	270 SITP, Left well shut in for pressure build up.

Summary : 270 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/08/2006	Report # : 143	End Time	Description
AFE # : 0550256		6:00 PM	230 SITP, Left well shut in for pressure build up.

Summary : 230 SITP, Left well shut in for pressure build up.

REGULATORY COMPLETION SUMMARY



Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/07/2006	Report # : 142	End Time	Description
AFE # : 0550256		6:00 PM	200 SITP, Left well shut in for pressure build up.

Summary : 200 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/06/2006	Report # : 141	End Time	Description
AFE # : 0550256		6:00 PM	190 SITP, Left well shut in for pressure build up.

Summary : 190 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/05/2006	Report # : 140	End Time	Description
AFE # : 0550256		6:00 PM	160 SITP, Left well shut in for pressure build up.

Summary : 160 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/04/2006	Report # : 139	End Time	Description
AFE # : 0550256		6:00 PM	120 SITP, Left well shut in for pressure build up.

Summary : 120 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/03/2006	Report # : 138	End Time	Description
AFE # : 0550256		6:00 PM	60 SITP, Left well shut in for pressure build up.

Summary : 60 SITP, Left well shut in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/02/2006	Report # : 137	End Time	Description
AFE # : 0550256		6:00 PM	50 SITP. RDMO left tbq shut in for build up.

Summary : 50 SITP. RDMO left tbq shut in for build up.

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/01/2006	Report # : 136	End Time	Description
AFE # : 0550256		8:00 AM	Hold safety meeting on well operations.
		10:00 AM	45 SITP, blew tbq down N/D washington head and left BOP N/U. Shut tbq in and RDMO.

Summary : 45 SITP. RDMO left tbq shut in for build up.

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/28/2006	Report # : 135	End Time	Description		
AFE # : 0550256		8:00 AM	Hold safety meeting on well operations. 200 SITP blew down.		
Summary : 200 SITP. RIH w/ swab tag nipple and pulled trace of fluid. Made total of 9 swab runs and recover a trace of fluid. SWIFN.		12:00 PM	RIH w/ swab tag nipple and pulled trace of fluid. Made total of 9 swab runs and recover a trace of fluid. SWIFN.		

Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/27/2006	Report # : 134	End Time	Description		
AFE # : 0550256		8:00 AM	Hold safety meeting on wireline and swabbing operations. 400 SIWP.		
Summary : 400 SIWP. Perforate interval #9 Cutler @ 2513-2539, 2475-2488, 2425-2437 w/ 4 jspf. Set AS1-7k- PKR @ 2377. Swab test recover 3.5 bbls. SWIFN.		12:00 PM	R/U Lone Wolf WL and RIH w/ 4 1/2 CIBP set @ 2600'. Perforate interval #9 Cutler @ 2513-2539, 2475-2488, 2425-2437 w/ 4 jspf amd 120 deg phasing. Loaded 3 1/8 expendable casing guns w/ 23g charges. Made 4 gun runs w/ 52 of footage and 208 holes. R/D Lone Wolf WL.		
		6:00 PM	Added 15 bbls to perforate. RIH w/ 4 1/2 AS1-7k-PKR and set @ 2377 w/ 76 jts in. Pressure test PKR to 1000 psi. RIH w/ swab tag fluid @ 1400'. Made 3 runs and dried up. Make 3 hourly runs. total bbls recovered 3.5 bbls. SWIFN.		

Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/24/2006	Report # : 133	End Time	Description		
AFE # : 0550256		7:00 AM	Hold safety meeting on well operations.		
Summary : 500 SWIP, Blew tbg down and RIH w/ swab tag nipple and recover trace of fluid for sample. Make 3 hourly runs and recover trace of fluid. POOH w/ tbg and SWIFN.		12:00 PM	500 SWIP, Blew tbg down and RIH w/ swab tag nipple and recover trace of fluid for sample. Make 3 hourly runs and recover trace of fluid.		
		6:00 PM	N/D wellhead, N/U BOPE. Release AS1-10k-PKR. L/D 12 jts and POOH w/ 72 jts. SWIFN.		

Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/23/2006	Report # : 132	End Time	Description		
AFE # : 0550256		12:00 PM	MIRU. Spot in rig equipment.		
Summary : MIRU. Spot in rig equipment. 925 SITP, open up to pit and blew down in 5 min's. RIH w/ swab tag nipple and no fluid. SWIFN.		6:00 PM	Hold safety meeting on flowing and swabbing operations. 925 SITP, open well up to pit and blew down in 5 min's. No fluid. RIH w/ swab tag nipple and no fluid. SWIFN.		

Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/17/2006	Report # : 131	End Time	Description		
AFE # : 0550256		6:00 PM	Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 690 psi @ wellhead. R/U Phoenix SL and pull pressure gauges. Left well shut in.		
Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 690 psi @ wellhead. Pull pressure gauges and left well shut in.					

REGULATORY COMPLETION SUMMARY



Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/16/2006	Report # : 130	End Time	Description		
AFE # : 0550256		6:00 PM	Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 690 psi @ wellhead.		
Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 690 psi @ wellhead.					
<hr/>					
Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/15/2006	Report # : 129	End Time	Description		
AFE # : 0550256		6:00 PM	Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 690 psi @ wellhead.		
Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 690 psi @ wellhead.					
<hr/>					
Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/14/2006	Report # : 128	End Time	Description		
AFE # : 0550256		6:00 PM	Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 690 psi @ wellhead.		
Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 690 psi @ wellhead.					
<hr/>					
Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/13/2006	Report # : 127	End Time	Description		
AFE # : 0550256		6:00 PM	Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 650 psi @ wellhead.		
Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 650 psi @ wellhead.					
<hr/>					
Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/10/2006	Report # : 126	End Time	Description		
AFE # : 0550256		6:00 PM	Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 650 psi @ wellhead.		
Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 650 psi @ wellhead.					
<hr/>					
Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/09/2006	Report # : 125	End Time	Description		
AFE # : 0550256		6:00 PM	Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 650 2 wellhead.		
Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 650 psi @ wellhead.					
<hr/>					
Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/08/2006	Report # : 124	End Time	Description		
AFE # : 0550256		6:00 PM	Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 630 psi @ wellhead.		
Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 630 psi @ wellhead.					
<hr/>					
Well Name : Lisbon Gap Redd 31-23-30-26		API : 4303731834		Area : Lisbon Gap	
Ops Date : 02/07/2006	Report # : 123	End Time	Description		
AFE # : 0550256		6:00 PM	Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 600 psi @ wellhead.		
Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 600 psi @ wellhead.					

REGULATORY COMPLETION SUMMARY



Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 02/06/2006

Report # : 122

End Time

Description

AFE # : 0550256

6:00 PM

Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 540 psi @ wellhead.

Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 540 psi @ wellhead.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 02/03/2006

Report # : 121

End Time

Description

AFE # : 0550256

6:00 PM

Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 300 psi @ wellhead.

Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and w/ 300 psi @ wellhead.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 02/02/2006

Report # : 120

End Time

Description

AFE # : 0550256

6:00 PM

Well shut in w/ pressure gauges set in 1.81 F-nipple and W/ 250 psi @ wellhead. RDMO.

Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and W/ 250 psi @ wellhead.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 02/01/2006

Report # : 119

End Time

Description

AFE # : 0550256

6:00 PM

Well shut in w/ pressure gauges set in 1.81 F-nipple and W/ 200 psi @ wellhead. RDMO.

Summary : Well shut in w/ pressure gauges set in 1.81 F-nipple and W/ 200 psi @ wellhead. RDMO.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/31/2006

Report # : 118

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 650 SIWP. RIH and set pressure gauges in the 1.81 F-nipple. Open well up on 10/64 choke and get flow rate. Blew down and shut well in for pressure build up.

650 SIWP. Hold safety meeting on flow back operations. R/U Phoenix SL. RIH and set pressure gauges in the 1.81 F-nipple. R/D Phoenix SL. Open well up on 10/64 choke and get flow rate. Bew down in 12 min's and shut well in for pressure build up.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/30/2006

Report # : 117

End Time

Description

AFE # : 0550256

6:00 PM

Summary : Well shut in for 2 hr's Build up to 250 psi. Open up on 10/64 choke and blew down. RIH w/ swab tag @ 1600' made 3 runs and dried up recover 3 bbls. Wait 2 hours and make dry run. Made total of 6 swab runs. SWIFN.

Well shut in for 2 hr's Build up to 250 psi. Open up on 10/64 choke and blew down. RIH w/ swab tag @ 1600' made 3 runs and dried up recover 3 bbls. Wait 2 hours and make dry run. Made total of 6 swab runs. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/27/2006

Report # : 116

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 10 psi @ well head flowng on 14/64 choke to pit @ 17 mcfsd. Blew tbg down and RIH w/ swab tag @ 800' tight spot. Work thur and tag nipple. Made 2 runs and recover 2 bbls. Wait 1 hour and make dry run. Shut well in for 2 hours for build up. open up on 10/64 choke w/ 170 psi @ wellhead. Flowtest.

10 psi @ well head flowng on 14/64 choke to pit @ 17 mcfsd. Blew tbg down and RIH w/ swab tag @ 800' tight spot. Work thur and tag nipple. Made 2 runs and recover 2 bbls. Wait 1 hour and make dry run. Shut well in for 2 hours for build up. open up on 10/64 choke w/ 170 psi @ wellhead. Flowtest.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/26/2006

Report # : 115

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 10 psi @ well head flowng on 64/64 choke to pit @ 23 mcfsd. MIRU. Spot in rig equipment. RIH w/ swab and tag @ 800' made 3 swab runs and dried up. Put tbg on 14/64 choke to get rate. flow all night.

10 psi @ well head flowng on 64/64 choke to pit @ 23 mcfsd. MIRU. Spot in rig equipment. RIH w/ swab and tag @ 800' made 3 swab runs and dried up. Put tbg on 14/64 choke to get rate. flow all night.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/25/2006

Report # : 114

End Time

Description

AFE # : 0550256

2:00 PM

Summary : 1000 SIWP. Pump N2 break down on Cutler @ 2826-10, 2780-61, 2754-42 w/ SLB N2. Pump total of 515,000 cu/ft of N2. Open well up on 32/64 choke to pit and flow back.

200 SIWP. Hold safety meeting on break down and flowback operations. Pump N2 break down on Cutler @ 2826-10, 2780-61, 2754-42 w/ SLB N2. Pump @ 200,000 rate and 4644 psi. Drop 100 ball W/ no action. ISIP = 2380, 5 min SIP = 2220. Pump total of 515,000 cu/ft of n2. Open well up on 32/64 choke to pit w/ 1900 @ wellhead and flow back.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/19/2006

Report # : 113

End Time

Description

AFE # : 0550256

6:00 PM

Summary : Stand-by

Stand- by

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 01/18/2006

Report # : 112

End Time

Description

AFE # : 0550256

6:00 PM

Summary : 20 SIWP. Blew tbg down to tank and RIH w/ swab tag F-nipple and pull a trace of fluid. Blew csg down and L/D 3 jts. POOH. RIH and land tbg screwed into wellhead. 4 1/2 AS1-7k-PRK set @ 2699. RDMO.

20 SIWP. Hold safety meeting on well operations. Blew tbg down to tank and RIH w/ swab tag F-nipple and pull a trace of fluid. Blew csg down and L/D 3 jts. POOH. RIH and land tbg N/D BOPE screwed tbg into wellhead. 4 1/2 AS1-7k-PRK set @ 2699 w/ 85 jts. RDMO.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL
WELL ☐GAS.
WELL ☐DRY ☒

Other _____

1b. TYPE OF COMPLETION

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐

Other P&A

2. NAME OF OPERATOR

EnCana Oil & Gas (USA) Inc.

3. ADDRESS AND TELEPHONE NO.

370 Seventeenth Street, Suite 1700, Denver, CO 80202 720/876-5431

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)
At Surface

1980' FNL, 1981' FEL

At top prod. Interval reported below

At total depth

NA

2154 FNL 2033 FEL
389' FSL, 2056' FWL Directional Survey

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. WELL NAME and NUMBER

Lisbon Gap Redd 31-23-30-26

9. APT NUMBER

43-057-31834
37

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SWNE Sec 31-30S-26E

12. COUNTY

San Juan

13. STATE

UTAH

14. DATE SPURRED
5/13/0515. DATE T.D. REACHED
5/20/0516. DATE COMPL. (Ready to prod. or Plug & Abd.)
5/31/06☒ ABANDONED☐ READY TO PRODUCE17. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6319' GL, 6335' KB18. TOTAL DEPTH, MD & TVD
MD 5180
TVD 517219. PLUG, BACK T.D., MD & TVD
MD 5073
TVD 506520. IF MULTIPLE COMPL.,
HOW MANY NA

21. DEPTH BRIDGE PLUG SET:

MD 2384
TVD 2382

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

CBL w/VDL-GR-CCL, CNL/LDT Platform Express

23. WAS WELL CURED?

Y ☐ NO ☒

(Submit analysis)

WAS DST RUN?

Y ☐ NO ☒

(Submit report)

DIRECTIONAL SURVEY?

Y ☒ NO ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/FT.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP**	AMOUNT PULLED
11"	8.625	24-32#	0	1213		396 sx G/Poz		900'	none
7.875	4.5	11.6#	0	5122		870 sx G 50/50 Poz		200'	none

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA								

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot-MD)	SIZE	NO. HOLES	PERFORATION STATUS
A) NA - P&A					2425-2539	3-3/8"	204	<input type="checkbox"/> Open <input type="checkbox"/> Squeezed
					2742-2826	3-3/8"	188	<input type="checkbox"/> Open <input type="checkbox"/> Squeezed
					3011-3494	3-3/8"	156	<input type="checkbox"/> Open <input type="checkbox"/> Squeezed
					4265-4298	3-3/8"	46	<input type="checkbox"/> Open <input type="checkbox"/> Squeezed
					4325-4310	3-3/8"	60	<input type="checkbox"/> Open <input type="checkbox"/> Squeezed
					4632-4680	3-3/8"	120	<input type="checkbox"/> Open <input type="checkbox"/> Squeezed
					4733-4795	3-3/8"	172	<input type="checkbox"/> Open <input type="checkbox"/> Squeezed
					4850-4880	3-3/8"	120	<input type="checkbox"/> Open <input type="checkbox"/> Squeezed
					5010-5040	3-3/8"	120	<input type="checkbox"/> Open <input type="checkbox"/> Squeezed

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4310-4325	Frac w/70Q N2 foam and 178,000# 20/40 sand
4632-4680	Frac w/70Q CO2 and 97,224# 20/40 sand
4733-4795	Frac w/slickwater and 85,000# 20/40 sand
4850-4880	Frac w/slickwater and 57,000# sand
5010-5040	Frac w/70Q # 70Q N2 foam & 69,0000 sand

29. LIST OF ATTACHMENTS

☐ ELECTRICAL/MECHANICAL LOGS☐ GEOLOGIC REPORT☐ DST REPORT☒ DIRECTIONAL SURVEY☒ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION☐ CORE ANALYSIS☐ OTHER _____

30. WELL STATUS

P&A

RECEIVED

(CONTINUED ON BACK)

(5/2000)

JUN 26 2006

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCTION		TEST DATE		HOURS TESTED		TEST PRODUCTION RATES →		OIL - BBL	GAS - MCF	WATER - BBL	PROD METHOD
NA - P&A											
CHOKE SIZE	TBG PRESS	CSG. PRESS.	API GRAVITY	BTU - GAS		24 HR PRODUCTION RATES →		OIL - BBL	GAS - MCF	WATER - BBL	PROD METHOD

DATE FIRST PRODUCTION		TEST DATE		HOURS TESTED		TEST PRODUCTION RATES →		OIL - BBL	GAS - MCF	WATER - BBL	PROD METHOD
CHOKE SIZE	TBG PRESS	CSG. PRESS.	API GRAVITY	BTU - GAS		24 HR PRODUCTION RATES →		OIL - BBL	GAS - MCF	WATER - BBL	PROD METHOD

DATE FIRST PRODUCTION		TEST DATE		HOURS TESTED		TEST PRODUCTION RATES →		OIL - BBL	GAS - MCF	WATER - BBL	PROD METHOD
CHOKE SIZE	TBG PRESS	CSG. PRESS.	API GRAVITY	BTU - GAS		24 HR PRODUCTION RATES →		OIL - BBL	GAS - MCF	WATER - BBL	PROD METHOD

DATE FIRST PRODUCTION		TEST DATE		HOURS TESTED		TEST PRODUCTION RATES →		OIL - BBL	GAS - MCF	WATER - BBL	PROD METHOD
CHOKE SIZE	TBG PRESS	CSG. PRESS.	API GRAVITY	BTU - GAS		24 HR PRODUCTION RATES →		OIL - BBL	GAS - MCF	WATER - BBL	PROD METHOD

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.


34. FORMATION (log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Cutler Honaker Trail Ismay Paradox Salt	1545 2855 4716 5103

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

NAME (PLEASE PRINT) Jane Washburn TITLE Operations Engineering Tech

SIGNATURE  DATE 06/12/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

*ITEM 20: Show the number of completions if production is measured separately from two or more formations.

**ITEM 24: Cement Top -- Show how reported top(s) of cement were determined (circulated (CIF), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Sale Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

BHL Report

*Calculated using the Minimum Curvature Method
 Computed using PDS VER2.2.6
 Vertical Section Plane: 196.76 deg.*

Survey Reference: WELLHEAD
 Vertical Section Reference: WELLHEAD
 Closure Reference: WELLHEAD
 TVD Reference: WELLHEAD

EnCana Oil & Gas
 Lisbon Gap Redd #31-23-30-26
 San Juan Co., UT
 Rig: Unit #135

Decl: 11.378° East to True
 KBH: 22' To Ground Level

PES Office Supervisor:
 Rich Arnold
 PES Field Engineers:
 Chris Syverson / George Hall
 PES Directional Driller
 Steven Walker

Measured Depth	5180.00	(ft)
Inclination	4.04	(deg)
Azimuth	224.78	(deg)
True Vertical Depth	5172.10	(ft)
Vertical Section	181.34	(ft)
Rectangular Offsets		
North/South	173.64 S	(ft)
East/West	52.28W	(ft)
Closure Dist & Dir	181.34@ 196.76	(deg)
Dogleg Severity	0.00	(deg/100ft)
Build Rate	0.00	(deg/100ft)
Walk Rate	0.00	(deg/100ft)

Survey Report

Calculated using the Minimum Curvature Method
 Computed using PDS VER2.2.6
 Vertical Section Plane: 196.76 deg.

Survey Reference: WELLHEAD
 Vertical Section Reference: WELLHEAD
 Closure Reference: WELLHEAD
 TVD Reference: WELLHEAD

EnCana Oil & Gas
 Lisbon Gap Redd #31-23-30-26
 San Juan Co., UT
 Rig: Unit #135

Decl: 11.378° East to True
 KBH: 22' To Ground Level

PES Office Supervisor:
 Rich Arnold
 PES Field Engineers:
 Chris Syverson / George Hall
 PES Directional Driller
 Steven Walker

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	T O T A L Rectangular Offsets (ft) (ft)		Closure Dist. Dir. (ft) (deg.)	DLS (dg/100ft)	
TIE INTO SURFACE LOCATION.										
0.00	0.00	0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00@ 0.00	0.00	
THE FOLLOWING ARE PATHFINDER MWD SURVEYS										
1295.00	2.81	226.18	1294.48	1295.00	27.65	21.98 S	22.91W	31.75@226.18	0.22	
1358.00	2.99	213.70	1357.40	63.00	30.57	24.42 S	24.93W	34.90@225.60	1.04	
1421.00	2.64	201.40	1420.33	63.00	33.59	27.14 S	26.37W	37.84@224.18	1.10	
1484.00	2.11	197.00	1483.27	63.00	36.19	29.60 S	27.24W	40.23@222.63	0.89	
1547.00	1.58	183.20	1546.24	63.00	38.20	31.57 S	27.63W	41.96@221.19	1.09	
1609.00	1.67	179.51	1608.21	62.00	39.89	33.33 S	27.67W	43.32@219.70	0.22	
1669.00	2.11	179.25	1668.18	60.00	41.78	35.31 S	27.65W	44.85@218.06	0.73	
1762.00	1.49	176.96	1761.13	93.00	44.55	38.23 S	27.56W	47.13@215.79	0.67	
1856.00	1.93	180.65	1855.09	94.00	47.22	41.03 S	27.52W	49.40@213.85	0.48	
1950.00	2.73	183.91	1949.01	94.00	50.93	44.85 S	27.69W	52.71@211.69	0.86	
2044.00	2.46	173.45	2042.92	94.00	54.96	49.09 S	27.61W	56.32@209.36	0.58	
2138.00	2.55	157.28	2136.83	94.00	58.43	53.02 S	26.57W	59.30@206.62	0.76	
2232.00	2.55	140.14	2230.74	94.00	61.19	56.55 S	24.42W	61.60@203.36	0.81	
2326.00	2.11	129.85	2324.66	94.00	63.02	59.27 S	21.75W	63.13@200.16	0.64	
2420.00	2.64	120.71	2418.58	94.00	64.22	61.48 S	18.56W	64.22@196.80	0.69	
2511.00	2.55	105.95	2509.49	91.00	64.70	63.11 S	14.82W	64.82@193.21	0.74	
2603.00	2.20	106.83	2601.41	92.00	64.67	64.18 S	11.16W	65.14@189.86	0.38	
2696.00	2.81	107.00	2694.32	93.00	64.69	65.36 S	7.27W	65.77@186.35	0.66	
2790.00	3.52	94.87	2788.18	94.00	64.10	66.28 S	2.19W	66.32@181.89	1.03	
2884.00	2.90	97.77	2882.03	94.00	63.14	66.85 S	3.04 E	66.92@177.40	0.68	

PATHFINDER

Survey Report

Page 2

Date: 5/20/2005

Wellpath ID: 31-23-30-26

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	T O T A L Rectangular Offsets (ft)		Closure Dist. (ft)	Dir. (deg.)	DLS (dg/100ft)
2978.00	2.73	94.43	2975.91	94.00	62.29	67.34 S	7.63 E	67.77@	173.54	0.25
3072.00	1.93	85.47	3069.84	94.00	61.23	67.39 S	11.44 E	68.36@	170.37	0.93
3166.00	2.29	126.60	3163.78	94.00	61.30	68.39 S	14.52 E	69.91@	168.01	1.62
3260.00	2.73	136.89	3257.69	94.00	63.06	71.14 S	17.56 E	73.28@	166.13	0.67
3354.00	2.81	130.38	3351.58	94.00	65.10	74.27 S	20.85 E	77.14@	164.32	0.35
3417.00	2.73	145.32	3414.50	63.00	66.66	76.50 S	22.88 E	79.85@	163.35	1.15
3512.00	2.90	153.23	3509.39	95.00	69.81	80.51 S	25.25 E	84.37@	162.59	0.45
3606.00	2.99	162.73	3603.27	94.00	73.57	84.97 S	27.05 E	89.17@	162.34	0.53
3698.00	3.78	176.70	3695.11	92.00	78.41	90.29 S	27.93 E	94.51@	162.81	1.24
3760.00	4.57	185.31	3756.94	62.00	82.75	94.79 S	27.82 E	98.79@	163.64	1.62
3822.00	4.48	196.74	3818.75	62.00	87.59	99.57 S	26.90 E	103.14@	164.88	1.46
3884.00	4.40	209.57	3880.57	62.00	92.33	103.96 S	25.02 E	106.93@	166.47	1.60
3946.00	4.48	215.64	3942.38	62.00	96.94	107.99 S	22.44 E	110.30@	168.26	0.77
4009.00	4.04	221.26	4005.21	63.00	101.29	111.66 S	19.54 E	113.36@	170.07	0.96
4070.00	4.22	225.13	4066.05	61.00	105.22	114.86 S	16.53 E	116.04@	171.81	0.54
4133.00	4.48	228.73	4128.87	63.00	109.34	118.12 S	13.04 E	118.84@	173.70	0.60
4165.00	4.92	229.26	4160.76	32.00	111.56	119.84 S	11.06 E	120.35@	174.73	1.38
4195.00	5.10	229.70	4190.64	30.00	113.77	121.54 S	9.07 E	121.88@	175.73	0.61
4226.00	5.01	230.84	4221.52	31.00	116.04	123.29 S	6.97 E	123.48@	176.76	0.44
4258.00	5.19	233.74	4253.40	32.00	118.36	125.02 S	4.72 E	125.11@	177.84	0.98
4290.00	5.89	232.86	4285.25	32.00	120.84	126.87 S	2.24 E	126.89@	178.99	2.20
4321.00	6.77	229.79	4316.06	31.00	123.66	129.01 S	0.42W	129.01@	180.19	3.04
4353.00	7.12	229.54	4347.82	32.00	126.90	131.52 S	3.37W	131.56@	181.47	1.10
4384.00	6.95	228.72	4378.59	31.00	130.11	134.00 S	6.24W	134.15@	182.67	0.64
4416.00	7.12	227.73	4410.35	32.00	133.45	136.61 S	9.16W	136.92@	183.84	0.65
4447.00	5.98	228.00	4441.15	31.00	136.48	138.98 S	11.78W	139.48@	184.85	3.68
4479.00	6.16	228.22	4472.97	32.00	139.37	141.24 S	14.30W	141.97@	185.78	0.57
4511.00	5.98	229.66	4504.79	32.00	142.23	143.47 S	16.85W	144.45@	186.70	0.74
4542.00	5.10	232.07	4535.64	31.00	144.71	145.36 S	19.17W	146.62@	187.51	2.94
4573.00	4.13	234.32	4566.54	31.00	146.72	146.86 S	21.16W	148.37@	188.20	3.18
4635.00	3.69	233.10	4628.40	62.00	150.10	149.36 S	24.57W	151.37@	189.34	0.72
4697.00	5.10	230.64	4690.21	62.00	154.00	152.30 S	28.30W	154.91@	190.53	2.29
4729.00	5.19	230.22	4722.08	32.00	156.38	154.13 S	30.51W	157.12@	191.20	0.30
4760.00	4.57	232.94	4752.97	31.00	158.55	155.77 S	32.57W	159.14@	191.81	2.13
4791.00	3.96	237.27	4783.89	31.00	160.36	157.10 S	34.46W	160.83@	192.37	2.22
4823.00	3.43	237.79	4815.82	32.00	161.92	158.20 S	36.20W	162.29@	192.89	1.66
4854.00	3.69	231.90	4846.76	31.00	163.44	159.31 S	37.77W	163.73@	193.34	1.45
4885.00	4.13	228.20	4877.69	31.00	165.21	160.67 S	39.39W	165.43@	193.77	1.64
4918.00	3.25	226.71	4910.62	33.00	167.03	162.11 S	40.95W	167.20@	194.18	2.68
4949.00	2.29	224.60	4941.58	31.00	168.34	163.15 S	42.03W	168.48@	194.45	3.11
4980.00	2.55	222.23	4972.55	31.00	169.51	164.10 S	42.93W	169.62@	194.66	0.90
5011.00	3.34	221.44	5003.51	31.00	170.95	165.29 S	43.99W	171.04@	194.90	2.55
5042.00	4.13	226.18	5034.45	31.00	172.75	166.74 S	45.39W	172.81@	195.23	2.73
5073.00	4.04	224.78	5065.37	31.00	174.68	168.29 S	46.97W	174.72@	195.59	0.43

STRAIGHT LINE PROJECTION TO BIT

PATHFINDER

Survey Report

Page 3

Date: 5/20/2005

Wellpath ID: 31-23-30-26

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	T O T A L Rectangular Offsets (ft)		Closure Dist. (ft)	Dir. (deg.)	DLS (dg/100ft)
5180.00	4.04	224.78	5172.10	107.00	181.34	173.64 S	52.28W	181.34@	196.76	0.00

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name
NA

7. Unit Agreement Name
NA

8. Well Name and Number
Lisbon Gap Redd 31-23-30-26

9. API Well Number
43-057-31834

10. Field and Pool, or Exploratory Area
Wildcat

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact: Jane Washburn

Phone: 720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 1980' FNL, 1981' FEL

QQ, Sec T,R,M: SWNE Sec 31-T30S-R26E

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Other | |

P&A

Date of work completion 05/31/2006

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days

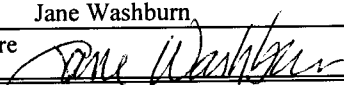
following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

The Lisbon Gap Redd 31-23 was plugged and abandoned on 5/31/06. A CIBP was set @ 2384 and topped w/ 10 sx cmt plug from 2240-2384. A cmt plug was pumped from 1065-1275' w/20 sx 50/50 Poz. A 50' surface plug was set w/4 sx 50/50 Poz, and a surface casing plug w/10 sx 50/50 Poz. A dry hole marker was welded on and the hole covered.

Attached are the wellbore diagram, cement report and daily reports.

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature 	Date 06/02/2006

(This space for State use only)

WELLBORE DIAGRAM
(P&A)

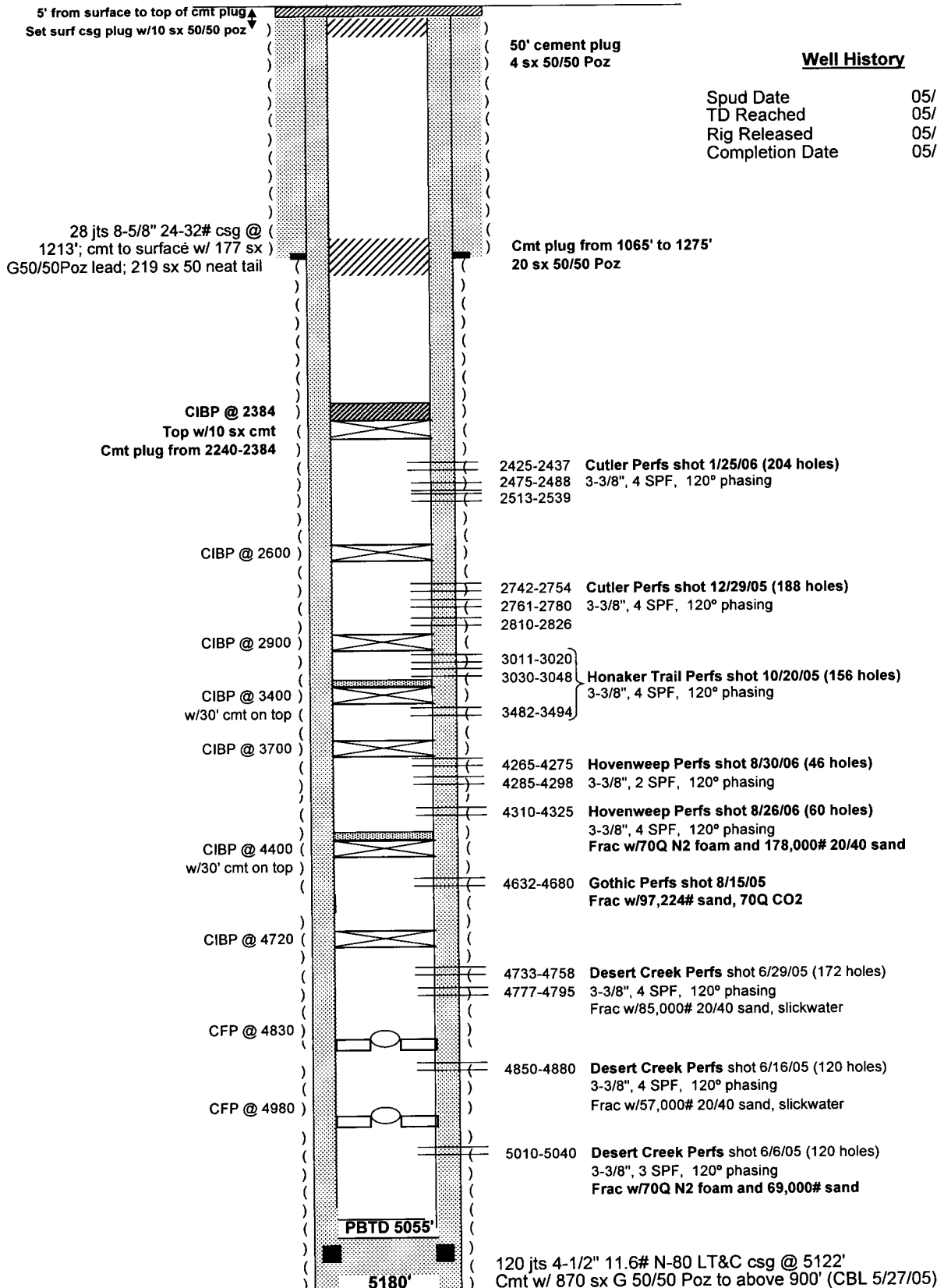
Surface Loc: 1980' FNL, 1981' FEL

Operator: EnCana Oil & Gas (USA) Inc.
Well Name: Lisbon Gap Redd 31-23-30-26
Location: SWNE Sec 31-T30S-R26E
Field: Lisbon Gap
County: San Juan County, Utah
API Number: 43-037-31834
Diagram Date: 02/21/2006
Revised 6/2/06

KB 6335

Dry hole plate welded on and hole covered up

GL 6319



REGULATORY COMPLETION SUMMARY



Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 05/31/2006 Report # : 157
AFE # : 0550256

End Time
6:00 PM

Description

Summary : Safety meeting w/ all on loc. RIH w/ tbg & tag plug 30' low tag @ 1185', set a 10 sx plug from 1185 to 1065'. POOH w/ tbg laying down & set 50' cirface plug w/ 4 sx 50/50 pozmix cmt. N/D BOP & wellhead, rig down key rig #31& dug out around wellhead & cut casing & cirface pipe. set cirface casing plug w/ 10 sax 50/50 pozmix cmt (50') & RDMO haliburton & weld dry hole plate on & cover hole up. Well is P&A.

Safety meeting w/ all on loc. RIH w/ tbg & tag plug 30' low tag @ 1185', set a 10 sx plug from 1185 to 1065'. POOH w/ tbg laying down & set 50' cirface plug w/ 4 sx 50/50 pozmix cmt. N/D BOP & wellhead, rig down key rig #31& dug out around wellhead & cut casing & cirface pipe. set cirface casing plug w/ 10 sax 50/50 pozmix cmt (50') & RDMO haliburton & weld dry hole plate on & cover hole up. Well is P&A.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 05/30/2006 Report # : 156
AFE # : 0550256

End Time
6:00 PM

Description

Summary : Safety meeting w/ all on loc. TP- 700, CP- 250 PSI, bleed well down & unset PKR . POOH w/ 75 jts of 2-3/8 tbg & tally out. PU CIBP & RIH to 2384' & set CIBP. MIRU Haliburton & circulate hole w/ 9# mud & pump 10 sx of 50/50 pozmix cmt & set on top of plug from 2384' to 2240'. POOH laying down tbg to 1275. Pump 10 sx 50/50 pozmix cmt from 1275 to 1155' & RD haliburton, POOH w/ tbg & take off TEAM stinger. RIH w/ tbg & left 8 stds tbg in derrick & SWIFN.

Safety meeting w/ all on loc. TP- 700, CP- 250 PSI, bleed well down & unset PKR . POOH w/ 75 jts of 2-3/8 tbg & tally out. PU CIBP & RIH to 2384' & set CIBP. MIRU Haliburton & circulate hole w/ 9# mud & pump 10 sx of 50/50 pozmix cmt & set on top of plug from 2384' to 2240'. POOH laying down tbg to 1275. Pump 10 sx 50/50 pozmix cmt from 1275 to 1155' & RD haliburton, POOH w/ tbg & take off TEAM stinger. RIH w/ tbg & left 8 stds tbg in derrick & SWIFN.

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 05/29/2006 Report # : 155
AFE # : 0550256

End Time
6:00 PM

Description
SD (Mon)

Summary : SD (Mon)

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 05/28/2006 Report # : 154
AFE # : 0550256

End Time
6:00 PM

Description
SD (Sun)

Summary : SD (Sun)

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 05/27/2006 Report # : 153
AFE # : 0550256

End Time
6:00 PM

Description
SD (SAT)

Summary : SD (SAT)

Well Name : **Lisbon Gap Redd 31-23-30-26**

API : 4303731834

Area : Lisbon Gap

Ops Date : 05/26/2006 Report # : 152
AFE # : 0550256

End Time
6:00 PM

Description
SD (Friday)

Summary : SD (Friday)

REGULATORY COMPLETION SUMMARY



Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 05/25/2006	Report # : 151	End Time	Description
AFE # : 0550256		6:00 PM	Safety meeting w/ all on loc. MIRU Key rig #31 & spot all rig equipment. SNFN.
Summary : Safety meeting w/ all on loc. MIRU Key rig #31 & spot all rig equipment. SNFN.			

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/17/2006	Report # : 150	End Time	Description
AFE # : 0550256		6:00 PM	325 SITP, Left well shut in for pressure build up.
Summary : 325 SITP, Left well shut in for pressure build up.			

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/16/2006	Report # : 149	End Time	Description
AFE # : 0550256		6:00 PM	325 SITP, Left well shut in for pressure build up.
Summary : 325 SITP, Left well shut in for pressure build up.			

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/15/2006	Report # : 148	End Time	Description
AFE # : 0550256		6:00 PM	325 SITP, Left well shut in for pressure build up.
Summary : 325 SITP, Left well shut in for pressure build up.			

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/14/2006	Report # : 147	End Time	Description
AFE # : 0550256		6:00 PM	345 SITP, Left well shut in for pressure build up.
Summary : 325 SITP, Left well shut in for pressure build up.			

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/13/2006	Report # : 146	End Time	Description
AFE # : 0550256		6:00 PM	280 SITP, Left well shut in for pressure build up.
Summary : 320 SITP, Left well shut in for pressure build up.			

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/10/2006	Report # : 145	End Time	Description
AFE # : 0550256		6:00 PM	280 SITP, Left well shut in for pressure build up.
Summary : 280 SITP, Left well shut in for pressure build up.			

Well Name : **Lisbon Gap Redd 31-23-30-26** API : 4303731834 Area : Lisbon Gap

Ops Date : 03/09/2006	Report # : 144	End Time	Description
AFE # : 0550256		6:00 PM	270 SITP, Left well shut in for pressure build up.
Summary : 270 SITP, Left well shut in for pressure build up.			

Encana

Lisbon Gap Redd

TO - Joe Kaufmann

#31 - 23

20 Pages

API Well No.:
05-067-09108

From - Darrell Mott

May 30, 2006
San Juan

RE: - Lisbon Gap Redd
31-23 R/A

Day 21

Date - 6-1-06

PTA

Customer Representative:

Darrell Mott

Halliburton Operator:

Bruce Astley

Ticket No.:

4416795

HALLIBURTON



5/30/2006 1:27:32 PM

Field Ticket

Sales Order Number: 0004416795		Sales Order Date: Tuesday, May 30, 2006	
Sold To ENCANA OIL & GAS (USA) INC. E-BIZ (E-BILLING ACCOUNT) 370 17TH STREET STE 1700 DENVER CO 80202		Order Type: ZOH Well Name: LISBON GAP 31-23 Company Code: 1100 Customer PO No.: n/a Shipping Point: Farmington, NM, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development	
Ship To ENCANA LISBON GAP 31-23, SAN JUAN LISBON GAP 31-23 SAN JUAN ENCANA MONTICELLO UT 84535		Payment Terms: Net 30 days from Invoice date	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7528	CMT PLUG TO ABANDON BOM	1	JOB					
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT Number of Units	400 1	MI unit		8.74	3,496.00	-1,748.00	1,748.00
2	MILEAGE FOR CEMENTING CREW,ZI Number of Units	400 1	MI unit		5.14	2,056.00	-1,028.00	1,028.00
18094	PLUG BACK/SPOT CEMENT OR MUD,ZI DEPTH FEET/METERS (FT/M)	1 3575	EA FT		6,492.00	6,492.00	-3,246.00	3,246.00
132	PORT. DAS W/CEMWIN,ACQUIRE W/HES, ZI NUMBER OF DAYS	1 1	JOB Days		1,472.00	1,472.00	-736.00	736.00
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB		120.00	120.00		120.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB		74.00	74.00		74.00
3965	HANDLE&DUMP SVC CHRQ, CMT&ADDITIVES,ZI NUMBER OF EACH	79 1	CF each		4.90	387.10	-193.55	193.55
76400	ZI MILEAGE,CMT INTLS DEL/RET MIN NUMBER OF TONS	200 3.16	MI ton		2.99	1,889.68	-944.84	944.84
12302	\$BM 50-50 POZ (PREMIUM)	75	SK		24.10	1,807.50	-903.75	903.75
100005053	Chemical - Calcium Chloride Hi Test Pit	2	SK		224.10	448.20	-224.10	224.10
432487	CMT, Bulk Cement Surcharge	75	EA		1.38	103.50		103.50
88954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON Number of Units	400 1	MI unit		0.13	52.00		52.00

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON Number of Units	400 1	MI unit		0.40	160.00		160.00
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES NUMBER OF TONS	200 3.16	MI ton		0.13	82.16		82.16
372867	Cmt PSL - DOT Vehicle Charge, CMT	2	EA		215.20	430.40		430.40
Totals						19,070.54	-9,024.24	10,046.30

Operator Name: Bruce Astley

Customer Agent: Darrell Mott

Halliburton Approval: _____

FIELD TICKET TOTAL \$10,046.30

X

Customer Signature

HALLIBURTON

Water Analysis Report

Company: Encana
Submitted by: Bruce Astley
Attention: Slippery
Lease: Lisbon Gap Redd
Well #: #31 -23

Date: May 30,2006
Date Rec.: May 30,2006
S.O.#: 4416795
Job Type: PTA

Specific Gravity	MAX	1
pH	6-8	7
Potassium (K)	5000	300 Mg / L
Calcium (Ca)	500	50 Mg / L
Iron (FE2)	300	50 Mg / L
Chlorides (Cl)	6000	150 Mg / L
Sulfates (SO ₄)		Mg / L
H2O TEMP		65 DEGREES F
Total Dissolved Solids		Mg / L

Respectfully: Bruce Astley
Title: CEMENTING SUPERVISOR
Location: FARMINGTON, NM

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use.

HALLIBURTON Work Order Contract

Order Number

4416795Halliburton Energy Services, Inc.
Houston, Texas 77056

78012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. #31-23	Farm or Lease Lisbon Gap Redd	County San Juan	State Utah	Well Permit Number 06-067-09108
Customer Darrell Mott	Well Owner Encana	Job Purpose PTA		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unreasonableness of any vessel or any defect in the data, products, equipment, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, licensors and subcontractors and all retired officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any case of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH

CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

DATE:

5/30/2006

TIME:

12:00

A.M./P.M.

CUSTOMER Authorized Signatory

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER **4416795**

CUSTOMER Authorized Signatory

CEMENT JOB SUMMARY SHEET

Job Type**PTA**

				Measure d Depth
Casing	Size	Weight	Grade	
Surface				
Intermediate				
Production				
Tubing				
Drill Pipe				
Open Hole				

CEMENT DATA

Spacer	5 Bbls Drilling Mud			
Cement 1	G			10 Sacks
Additives	2% gGel			
	Weight (lb/gal)	6.60	Yield (cuft/sk)	1.30
			Water (gal/sk)	13.50
Cement 2	G			10 Sacks
Additives	2%Gel			
	Weight (lb/gal)	6.60	Yield (cuft/sk)	1.30
			Water (gal/sk)	13.50
Cement 4				Sacks
Additives				
	Weight (lb/gal)		Yield (cuft/sk)	Water (gal/sk)
Displacement	H2O		8.33 (lb/gal)	

CEMENTING EQUIPMENT

Provider			
Guide Shoe	ea.	Centralizers	ea.
Float Shoe	ea.	Plug Type	ea.
Float Collar	ea.	Packer	ft.
DV Tool	ft.	Retainer	ft.

HALLIBURTON JOB SUMMARY				SALES ORDER NUMBER 4416795		TICKET DATE May 30, 2006	
REGION NORTH AMERICA		NWA / COUNTRY ROCKY MOUNTAIN		BDA / STATE Utah		COUNTY San Juan	
MBU ID / EMP. # 183099		H.E.S. EMPLOYEE NAME Bruce Astley		PBL DEPARTMENT ZONAL ISOLATION			
LOCATION FARMINGTON, NM		COMPANY Encana		CUSTOMER REP / PHONE Darrell Mott			
TICKET AMOUNT		WELL TYPE GAS		ALWAYS # 05-067-09108			
WELL LOCATION		DEPARTMENT ZONAL ISOLATION 10003		SAP BOMB NUMBER		JOB TYPE PTA	
LEASE NAME Lisbon Gap Redd		Well No. #31-23		TWP /		RNG	
		SEC /		S:31 T:30S R:26E			

H.E.S. EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
B. Astley 183099	2.0			
D. Core/335668	2.0			
B. Eves/232192	2.0			

H.E.S. UNIT # (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10286361				
10237521				
10741123/10025031				
10243561/10086704				

Form. Name _____ Type: _____

Form. Thickness _____ From _____ To _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
Limit Clamp		
BASKET		
Insert Float		
Guide Shoe		
Weld-A		

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	H2O	8.33
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
KCL substitute		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	5/30/06	5/30/06	5/30/06	5/30/06
Time	4:30	9:50	12:22	13:20

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Surface							
Intermediate							
Long String							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
DV Tool							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/30/06	4.00	5/30/06	2.00	SEE JOB LOG
Total	4.00	Total	2.00	

Ordered _____	Hydraulic Horsepower _____	Used _____
Treating _____	Average Rates in BPM _____	Overall _____
Feet 40.00	Cement Left in Pipe _____	Shoe Joint _____
	Reason _____	

Cement Data				W/Rq.	Yield	Lbs/Gal	
Stage	Sacks	Cement	Bulk/Sks	Additives	13.50	1.30	6.6
Plug1	10	G	Bulk	2% gGel	13.50	1.30	6.6
Plug2	10	G	Bulk	2% gGel			

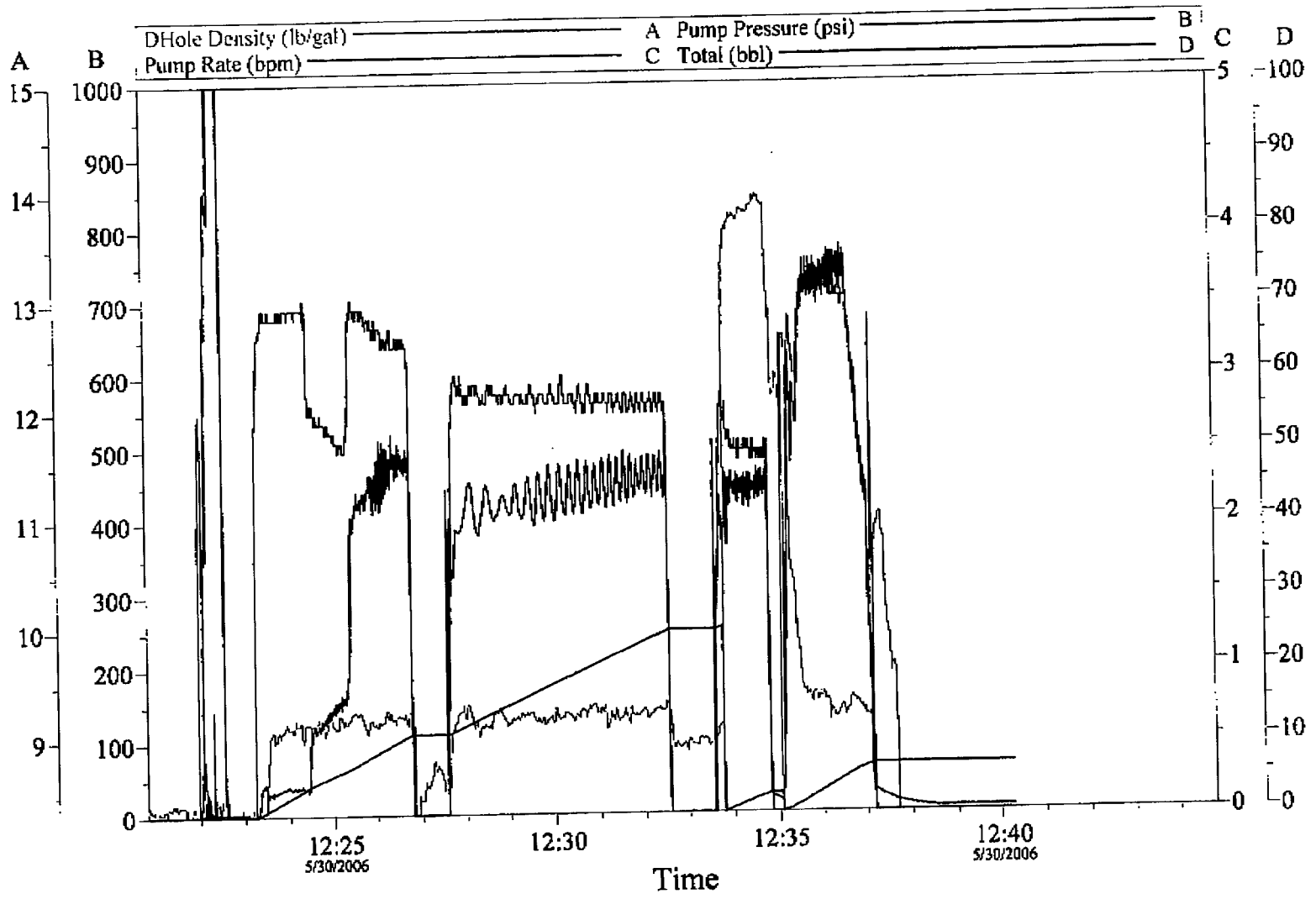
Summary				Type: Drilling Mud	
Circulating _____	RIG _____	Displacement _____	HES PUMP _____	Preflush: Gal - BBI	5
Breakdown _____	NO _____	Maximum _____		Load & Bkdn: Gal - BBI	
Lost Returns _____		Actual TOC _____	Surface _____	Excess /Return Gal BBI	
Cmt Rtn#Bbl _____		Frac. Gradient _____		Calc. TOC: _____	
Average _____		5 Min. _____	15 Min. _____	Treatment: Gal - BBI	
Shut In: Instant _____				Cement Slurry Gal - BBI	
				Total Volume Gal - BBI	
Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4		

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

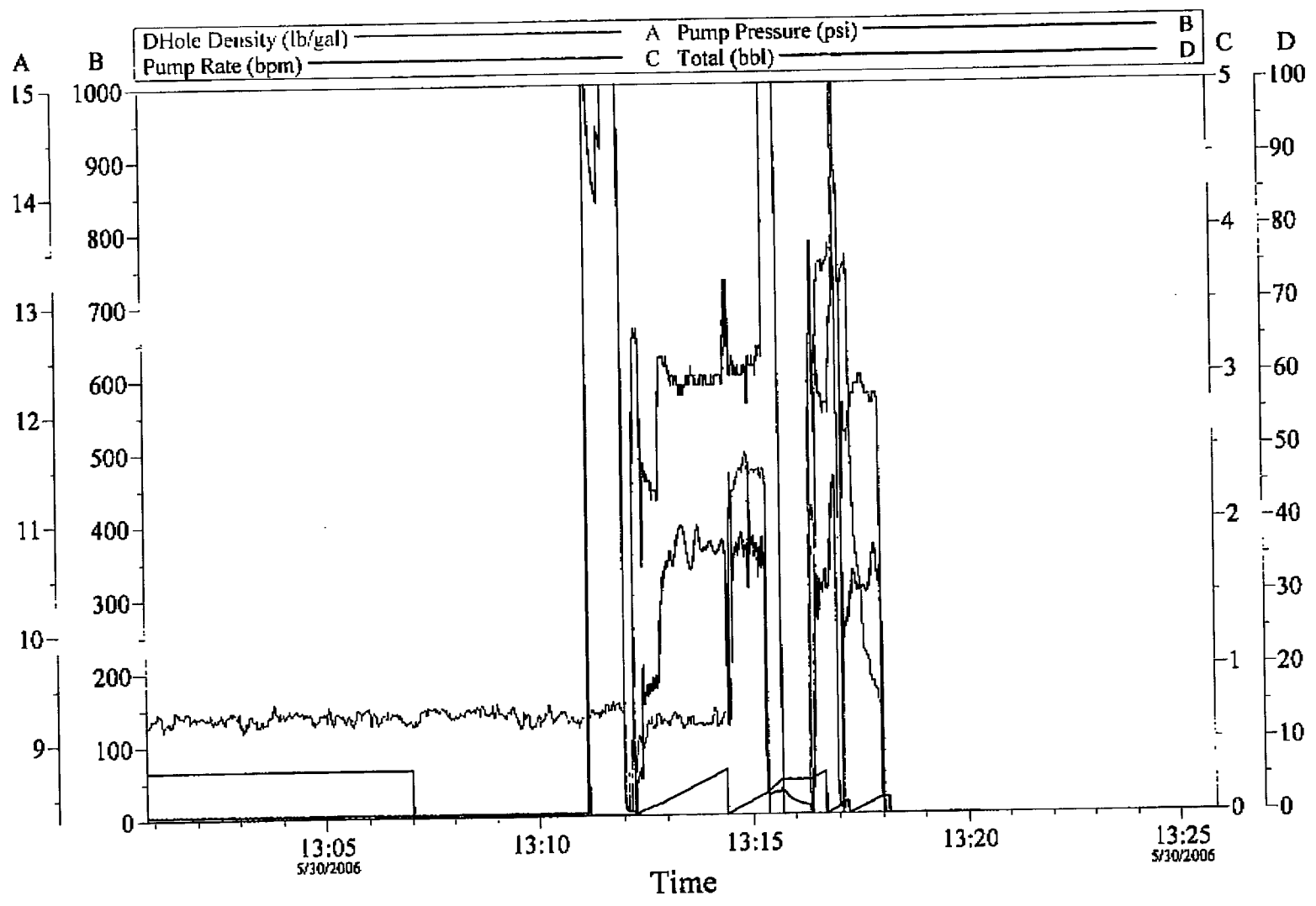
Jun-02-2006 08:03 From-ENCANA 970 864 3305 T-649 P.009/020 F-718



Customer: Encana	Job Date: May 30, 2006	Ticket #: 4416795
Well Desc: S:31 T:30S R:26E	Job Type: Plug 1	

CemWin v1.7.2
30-May-06 12:40

Jun-02-2006 08:04 From-ENCANA 970 864 3305 T-649 P.010/020 F-718



Customer: Encana	Job Date: May 30, 2006	Ticket #: 4416795
Well Desc: S:31 T:30S R:26E	Job Type: Plug	

CemWin v1.7.2
30-May-06 13:20

Encana

Lisbon Gap Redd

#31 - 23

API Well No.:

05-067-09108

May 31, 2006

San Juan

Darrell Mott

PTA

Customer Representative:

Darrell Mott

Halliburton Operator:

Bruce Astley

Ticket No.:

4416795

HALLIBURTON



5/31/2006 1:32:50 PM

Field Ticket

Sales Order Number: 0004416795		Sales Order Date: Wednesday, May 31, 2006	
Sold To ENCANA OIL & GAS (USA) INC. E-BIZ (E-BILLING ACCOUNT) 370 17TH STREET STE 1700 DENVER CO 80202		Order Type: ZOH Well Name: LISBON GAP 31-23 Company Code: 1100 Customer PO No.: n/a Shipping Point: Farmington, NM, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development	
Ship To ENCANA LISBON GAP 31-23,SAN JUAN LISBON GAP 31-23 SAN JUAN ENCANA MONTICELLO UT 84535		Payment Terms: Net 30 days from Invoice date	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7528	CMT PLUG TO ABANDON BOW	1	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI Number of Units	400 1	MI unit		5.14	2,056.00	-1,028.00	1,028.00
18094	PLUG BACK/SPOT CEMENT OR MUD,ZI DEPTH FEET/METERS (FT/M)	1 3575	EA FT		6,482.00	6,482.00	-3,246.00	3,246.00
132	PORT. DAS WICEMWIN;ACQUIRE W/HES, ZI NUMBER OF DAYS	1 1	JOB Days		1,472.00	1,472.00	-736.00	736.00
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB		120.00	120.00		120.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB		74.00	74.00		74.00
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON Number of Units	400 1	MI unit		0.13	52.00		52.00
18092	Add hours	2	H		956.00	1,912.00	-956.00	956.00
Totals						12,178.00	-5,966.00	6,212.00

Operator Name: Bruce Astley

Customer Agent: Darrell Mott

Halliburton Approval: _____

FIELD TICKET TOTAL \$6,212.00

X

Customer Signature

CEMENT JOB SUMMARY SHEET

Job Type**PTA**

				Measure d Depth
Casing	Size	Weight	Grade	
Surface				
Intermediate				
Production				
Tubing				
Drill Pipe				
Open Hole				

CEMENT DATA

Spacer	5 Bbls Drilling Mud			
Cement 1	G			10 Sacks
Additives	2% gGel			
	Weight (lb/gal) 6.60	Yield (cuft/sk) 1.30	Water (gal/sk) 13.50	
Cement 2	G			10 Sacks
Additives	2%Gel			
	Weight (lb/gal) 6.60	Yield (cuft/sk) 1.30	Water (gal/sk) 13.50	
Cement 3	G			5 Sacks
Additives	2% Gel			
	Weight (lb/gal) 6.60	Yield (cuft/sk) 1.30	Water (gal/sk) 13.50	
Cement 4				Sacks
Additives				
	Weight (lb/gal)	Yield (cuft/sk)	Water (gal/sk)	
Displacement	H20	8.33 (lb/gal)		

CEMENTING EQUIPMENT

Provider			
Guide Shoe	ea.	Centralizers	ea.
Float Shoe	ea.	Plug Type	ea.
Float Collar	ea.	Packer	ft.
DV Tool	ft.	Retainer	ft.

HALLIBURTON JOB SUMMARY				SALES ORDER NUMBER 4416795		TICKET DATE May 31, 2006	
REGION NORTH AMERICA		NMA / COUNTRY ROCKY MOUNTAIN		BOA / STATE Utah		COUNTY San Juan	
MNU ID/EMPL # 183099		HES EMPLOYEE NAME Bruce Astley		PCL DEPARTMENT ZONAL ISOLATION			
LOCATION FARMINGTON, NM		COMPANY Encana		CUSTOMER REP / PHONE Darrell Mott			
TICKET AMOUNT		WELL TYPE GAS		APJ/JUN # 05-067-09108			
WELL LOCATION		DEPARTMENT ZONAL ISOLATION 10003		SAP BOMB NUMBER		JOB TYPE PTA	
LEASE NAME Lisbon Gap Redd		VVol No. #31		TYP / RING S:31 T:30S R:26E			
HES EMP NAME / EMP # / (EXPOSURE HOURS)		HRS		HRS		HRS	
B. Astley 183099		3.0		3.0		3.0	
D. Core/335668		3.0		3.0		3.0	
J. Ortega/159916		3.0		3.0		3.0	
HES UNIT #8 / (R/T MILES)		R/T MILES		R/T MILES		R/T MILES	
10286361		100		100		100	
10248037		100		100		100	
10793626		100		100		100	
Form. Name _____ Type: _____				Date _____			
Form. Thickness _____ From _____ To _____				Called Out 5/31/06			
Packer Type _____ Set At _____				On Location 5/31/06			
Bottom Hole Temp. _____ Pressure _____				Job Started 5/31/06			
Retainer Depth _____ Total Depth _____				Job Completed 5/31/06			
Tools and Accessories				Time 2:30 7:00 8:08 13:25			
Type and Size				Well Data			
Qty				Casing New/Used Weight Size Grade From To Max. Allow			
Make				Surface			
Float Collar				Intermediate			
Float Shoe				Long String			
Centralizers				Tubing			
Top Plug				Drill Pipe			
Limit Clamp				Open Hole			
BASKET				Perforations			
Insert Float				Perforations			
Guide Shoe				DV Tool			
Weld-A				Hours On Location			
Materials				Operating Hours			
Mud Type Density Lb/Gal				Date Hours			
Disp. Fluid H2O Density 8.33 Lb/Gal				5/31/06 4.00			
Prop. Type Size Lb				Date Hours			
Prop. Type Size Lb				5/31/06 2.00			
Acid Type Gal. %				Description of Job			
Acid Type Gal. %				SEE JOB LOG			
Surfactant Gal. In							
NE Agent Gal. In							
Fluid Loss Gal/Lb In							
Gelling Agent Gal/Lb In							
Fric. Red. Gal/Lb In							
Breaker Gal/Lb In							
Blocking Agent Gal/Lb							
Perfpac Balls Qty.							
Other							
KCL substitute							
Other							
Other							
Other							
Other							
Cement Data				Hydraulic Horsepower			
Stage Sacks Cement Bulk/Sks				Avail. Used			
Additives				Average Rates in BPM			
W/Rq. Yield Lbs/Gal				Disp. Overall			
Plug 3 10 G Bulk 2% gGel 13.50 1.30 6.6				Cement Left in Pipe			
Plug 4 5 G Bulk 2% gGel 13.50 1.30 6.6				Reason Shoe Joint			
Plug 5 G Bulk 2% gGel 13.50 1.30 6.6							
Summary							
Circulating Breakdown RIG Displacement HES PUMP				Preflush: Gal - BBI 5 Type: Drilling Mud			
Lost Returns NO Maximum				Load & Bkdn: Gal - BBI			
Cmt Rtn#BBI Actual TOC Surface				Excess /Return Gal BBI			
Average Frac. Gradient 15 Min				Calc. TOC: Gal - BBI			
Shut In: Instant 5 Min				Treatment: Gal - BBI			
				Cement Slurry Gal - BBI			
				Total Volume Gal - BBI			
Frac Ring #1				Frac Ring #2			
Frac Ring #3				Frac Ring #4			
THE INFORMATION STATED HEREIN IS CORRECT							
CUSTOMER REPRESENTATIVE _____							
SIGNATURE _____							

HALLIBURTON JOB LOG						TICKET # 4416795		TICKET DATE May 31, 2006	
REGION NORTH AMERICA LAND			NWA / COUNTRY ROCKY MOUNTAIN			BOA / STATE Utah		COUNTY San Juan	
MBU ID / EMPL # 183099			H.E.S. EMPLOYEE NAME Bruce Astley			PSL DEPARTMENT ZONAL ISOLATION			
LOCATION FARMINGTON, NM			COMPANY Encana			CUSTOMER REP / PHONE Darrell Mott			
TICKET AMOUNT			WELL TYPE 02 GAS			AP/OWTS 05-067-09108			
WELL LOCATION			DEPARTMENT ZONAL ISOLATION 10003			JOB PURPOSE CODE		Description PTA	
LEASE / WELL # Lisbon Gap Redd		Well No. #31	SEC /		TWP /		S:31 T:30S R:26E		
Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Pmps T C	Press. (PSI) Tbg Csg	Job Description / Remarks			
31-May	2:30					JOB CALLED OUT			
	3:30					PRE YARD SAFETY MEETING			
	7:00					ARRIVED ON LOCATION			
	7:10					LOCATION ASSESSMENT & SAFETY MEETING			
	7:30					SPOT AND RIG UP EQUIPMENT ON LOCATION			
	8:00					Safety Meeting			
	8:08					START job			
	8:08			X		Test Lines			
	8:08	3.5	3	X	400	Drilling Mud			
	8:15	3	2.3	X	400	Lead Slurry			
	8:18	3.5	2	X	400	Displace			
Plug 4									
	8:57	3	1.2		250	Lead Slurry			
Plug 5		0.4	1.5		15	Lead Slurry			
	13:25					End Job			

HALLIBURTON Work Order Contract

Order Number

4416795Halliburton Energy Services, Inc.
Houston, Texas 77055

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. #31	Farm or Lease Lisbon Gap Redd	County San Juan	State Utah	Well Permit Number 05-067-09108
Customer Darrell Mott	Well Owner Encana	Job Purpose PTA		

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loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unreasonableness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all of their officers, directors, employees, consultants and agents. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(e) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts at all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to effect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

DATE:

5/31/2006

TIME:

7:30

A.M./P.M.

CUSTOMER Authorized Signatory

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER

4416795

CUSTOMER Authorized Signatory

HALLIBURTON

Water Analysis Report

Company: Encana
Submitted by: Bruce Astley
Attention: Slippery
Lease: Lisbon Gap Redd
Well #: #31

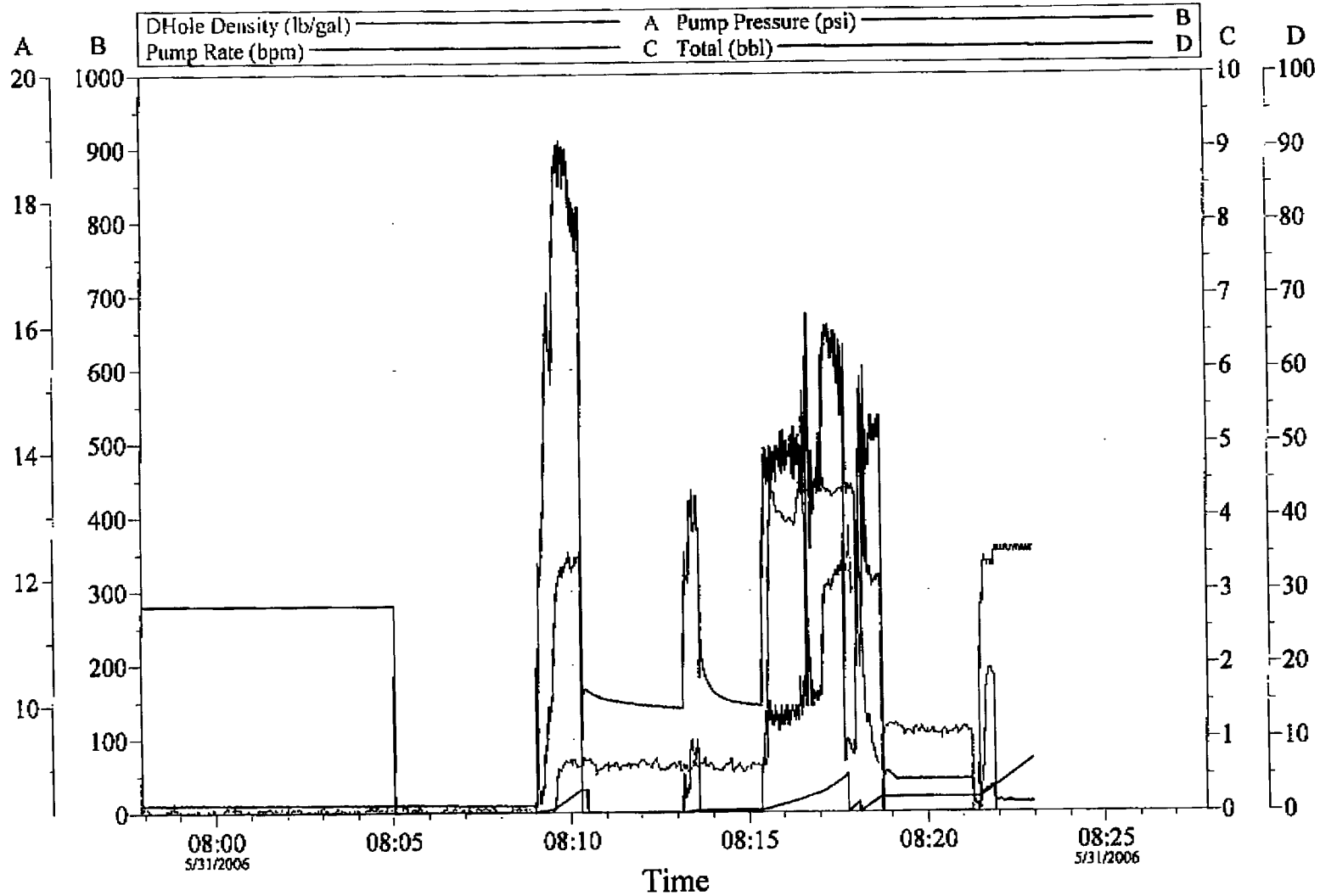
Date: May 31,2006
Date Rec.: May 31,2006
S.O.#: 4416795
Job Type: PTA

Specific Gravity	MAX	1
pH	6-8	7
Potassium (K)	5000	300 Mg / L
Calcium (Ca)	500	50 Mg / L
Iron (FE2)	300	50 Mg / L
Chlorides (Cl)	6000	150 Mg / L
Sulfates (SO ₄)		Mg / L
H2O TEMP		65 DEGREES F
Total Dissolved Solids		Mg / L

Respectfully: Bruce Astley
Title: CEMENTING SUPERVISOR
Location: FARMINGTON, NM

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use.

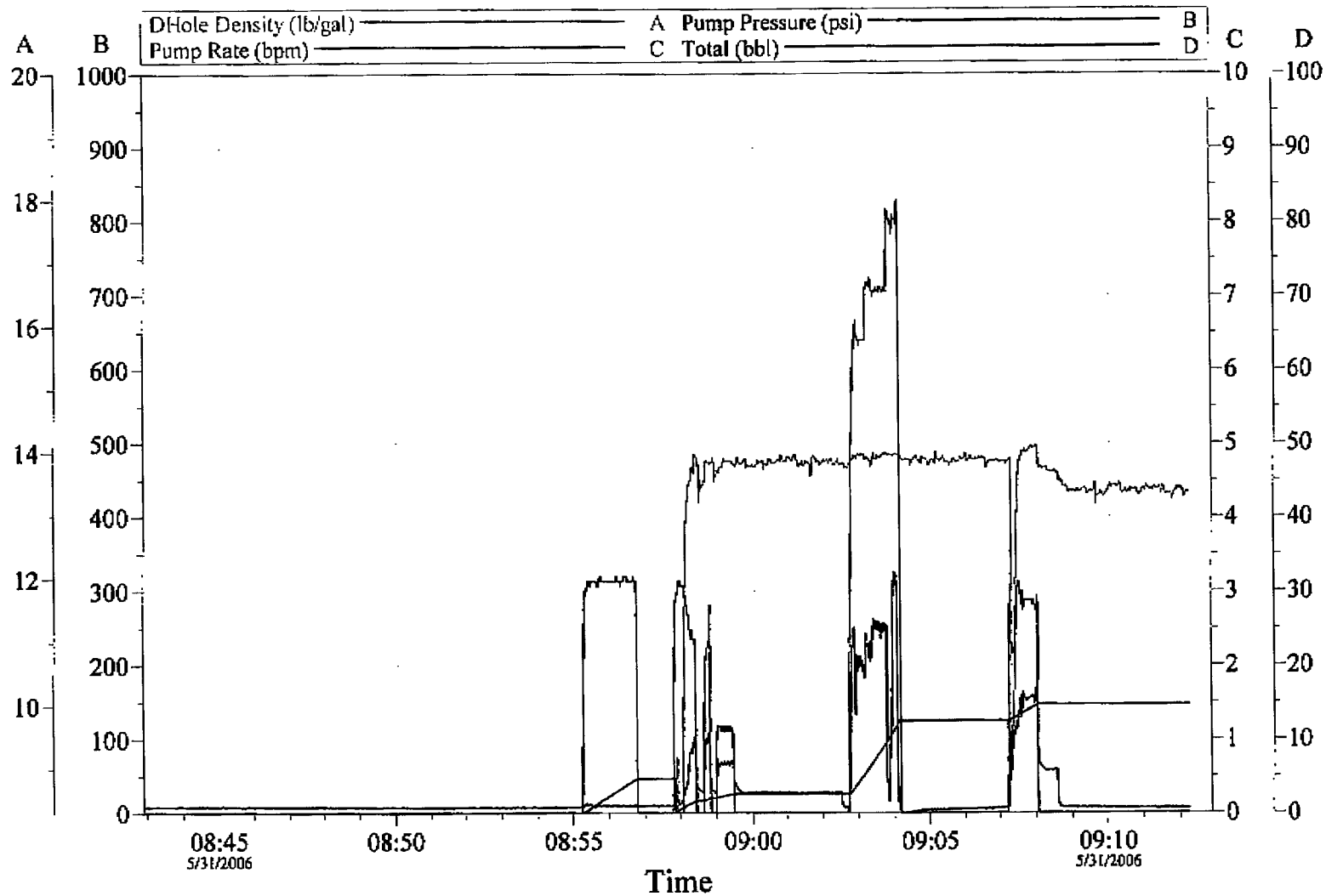


Customer: Encana
Well Desc: S:31 T:30S R:26E

Job Date: May 31, 2006
Job Type: Plug 3

Ticket #: 4416795

CemWin v1.7.2
31-May-06 08:23

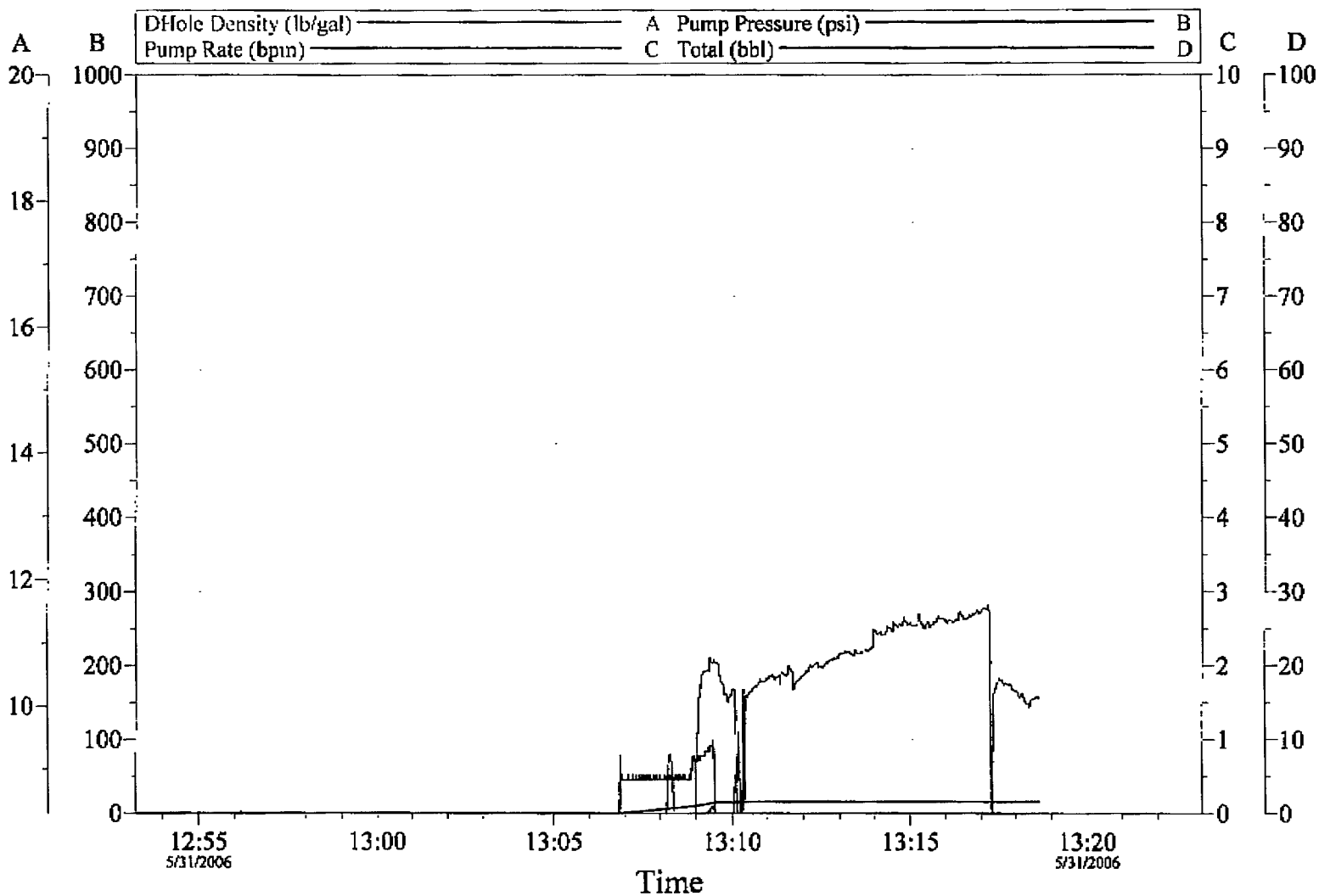


Customer: Encana
Well Desc: S:31 T:30S R:26E

Job Date: May 31, 2006
Job Type: Plug # 4

Ticket #: 4416795

CemWin v1.7.2
31-May-06 09:12



Customer: Encana
Well Desc: S:31 T:30S R:26E

Job Date: May 31, 2006
Job Type: Plug 5

Ticket #: 4416795

CemWin v1.7.2
31-May-06 13:18